

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cement or Acid Field Report**  
 Ticket No. **6129**  
 Foreman KEVIN McCAY  
 Camp EUREKA

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
12-25-21		BYERS SWD #1				Cowley	Ks	
Customer Double D Oil			Safety Meeting KJH JH BW		Unit #	Driver	Unit #	Driver
Mailing Address 2112 Simpson Ave					105	JASON H.		
City Winfield					112	BROKER W.		
State Ks								
Zip Code 67156								

Job Type Logging Hole Depth 1970' Slurry Vol. 56 BBL Tubing \_\_\_\_\_  
 Casing Depth 1963' Hole Size 6 1/4" Slurry Wt. 14.1# Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 4 1/2 Cement Left in Casing 0' Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement 31.5 BBL Displacement PSI 800 Bump Plug to 1200 PSI BPM \_\_\_\_\_

Remarks: SAFETY Meeting: Fry up to 4 1/2 casing. BREAK circulation w/ 5 BBL FRESH WATER. Mixed 225 SLS 60/40 Porrax Cement w/ 4% Gel 1 1/2% CACL 1" PhenoSeal 1SK @ 14.1#/gal. Void 1.40 = 56 BBL Slurry. Shut down. Wash out pumps & lines. Release Plug. Displace Plug to Seat w/ 51.5 BBL FRESH WATER. FINAL Pumping Pressure 800 PSI. Bump Plug to 1200 PSI. Wait 2 mins. Release Pressure Float Held. Shut in @ 0 PSI. NO Cement to Surface. Lost Fluid Returns to Surface @ 26 BBL Displacement. But Annulus was Standing Full of Fluid when Job was Complete. Log down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 102	1	Pump Charge	1100.00	1100.00
C 107	70	Mileage	4.20	294.00
C 203	225 SLS	60/40 Porrax Cement	14.75	3318.75
C 206	775 #	Gel 4%	.28 #	217.00
C 205	290 #	CACL 1 1/2%	.69 #	200.10
C 208	225 #	PhenoSeal 1"/SK	1.45	326.25
C 211	25	CFL-115 1/3%	12.10	302.50
C 108 B	9.67 Tons	Ton Mileage 70 miles	1.40	947.66
C 405	1	4 1/2 Top Rubber Plug	53.00	53.00
C 655	1	4 1/2 Flapper Valve Float Shoe	276.00	276.00
12-25-21 PAID IN FULL w/ 5% Discount CK # 4689				
			Sub Total	7035.26
THANK YOU			Less 5%	367.02
A			Sales Tax 6.5%	305.08
Authorization <u>By DION BUTLER</u> Title <u>owner</u>				Total
				6,973.32

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

# GRESSEL OIL FIELD SERVICE

**Invoice**

POST OFFICE BOX 438  
 HAYSVILLE, KS 67060  
 (316) 524-1225  
 FAX (316) 524-1027

BURRTON, KS    ♦    GREAT BEND, KS    ♦    HAYS, KS    ♦  
 (620) 463-5161    (620) 793-3366    (785) 628-3220

**INVOICE NUMBER:**  
**L1898-IN**

**BILL TO:**  
**DOUBLE D OIL COMPANY, INC.**  
**2009 JEAN COURT**  
**WINFIELD, KS 67156**

**LEASE: BYERS #1 SWD**

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
01/18/2022	1898		01/03/2022	BYERS #1 SWD	NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
		PERFORATED WITH 3 1/2 STRIP JETS AS FOLLOWS: FROM 400' TO 400.5', WITH 2 SHOTS. RIG UP 2 SHOTS PERF GUN, TIE IN LOG AND PERF JUST ABOVE CEMENT.				
1.00	EACH	SET UP WIRELINE		0.00	700.00	700.00
1.00	EACH	PERFORATE - 1ST 2 SHOTS		0.00	250.00	250.00
<b>REMIT TO:</b>		<b>LOG</b>		Net Invoice:		950.00
P.O. BOX 438 HAYSVILLE, KS 67060				COWCO Sales Tax:		61.75
RECEIVED BY _____		<b>NET 30 DAYS</b>		<b>Invoice Total:</b>		<b>1,011.75</b>

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

FIELD WORK ORDER, INVOICE AND CONTRACT

1898



Field Service, LLC

P.O. BOX 438

Haysville, KS 67060

(316) 524-1225 • FAX (316) 524-1027

Date: <u>Jan 3 2022</u>	Charge To: <u>Double O Oil Company</u>	Lease and Well No. <u>Byers #1 SWD</u>
Operator: <u>Gregory Ray</u>	Address	Field
Customer's T.D.	City & State	Legal Description
T.D.	Fluid Level: <u>Surface</u>	Casing Size: <u>4 1/2</u>
Zero	Type Fluid in Hole: <u>Water</u>	Casing Wt.
	Elevation	Casing Depth
		Sec. <u>21</u> Twp. <u>32S</u> Rng. <u>5E</u>
		County <u>Cowley</u>
		State <u>Ks</u>

The authorized agent and representative of the owner agrees to the following general terms and conditions of services to be rendered or which have been rendered:

- (1) All accounts are due and must be paid within 30 days from the date of services of Gresel Oil Field Service, Inc., and should these terms not be observed, interest at the rate of 18% per annum will be charged from the date of the services.
- (2) Because of the uncertain conditions and hazards existing in a well which are beyond the control of Gresel Oil Field Service, Inc., it is understood and agreed by the parties hereto that Gresel Oil Field Service, Inc. cannot guarantee the results of its efforts and its services and will not be held responsible for personal or property damage in the performance of its services.
- (3) Should any Gresel Oil Field Service, Inc. instruments or equipment be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover the same, and to reimburse Gresel Oil Field Service, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- (4) The customer certifies that he has the full right and authority to order such work on such well and that the well in which the work is to be performed by Gresel Oil Field Service, Inc. is in proper and suitable condition for the performance of said work and that Gresel Oil Field Service, Inc. is merely working under the directions of the customer.
- (5) The customer agrees to pay any and all taxes, fees and charges placed on services rendered by Gresel Oil Field Service, Inc. by governmental requirements including city, county, state and federal taxes and fees or reimburse Gresel Oil Field Service, Inc. for such taxes and fees paid to said agencies.
- (6) No employee is authorized to alter the terms or conditions of this agreement between Gresel Oil Field Service, Inc. and the customer.
- (7) I certify that the services have been performed by Gresel Oil Field Service, Inc. under my directions and control, and that all zones perforated were designated by me and all depth measurements were checked and approved.
- (8) It is further stipulated and agreed to between the parties hereto that this agreement shall not become effective until the same is approved by Gresel Oil Field Service, Inc., in Harvey County, Kansas, and that the venue of any action, either in law or equity to enforce the terms of the same is agreed by the parties hereto to be in Harvey County, Kansas.

Dated in Burton, Kansas, this 3rd day of January, 2022

CUSTOMER

AUTHORIZED AGENT AND REPRESENTATIVE  
GRESSEL OIL FIELD SERVICE, INC.

OFFICER

WORK PERFORMED	PRICING
Perforated With <u>33 string jets</u> as follows:	SET UP: \$ <u>700.00</u>
From <u>400</u> ft. to <u>405</u> ft., <u>2</u> Shots	PERFORATING: 1st <u>2</u> Shots \$ <u>250</u>
From _____ ft. to _____ ft., _____ Shots	Next _____ Shots @ \$ _____ Ea. \$
From _____ ft. to _____ ft., _____ Shots	Next _____ Shots @ \$ _____ Ea. \$
From _____ ft. to _____ ft., _____ Shots	LOGGING: Logging Chg. _____ ft. @ \$ _____ ft. \$
From _____ ft. to _____ ft., _____ Shots	BRIDGE PLUG: Type _____ Depth _____ \$
From _____ ft. to _____ ft., _____ Shots	CEMENT LOCATOR SURVEY: \$
<u>Reg up 2 shot perf gun</u>	
<u>Tie in log &amp; perf just above cement</u>	
<u>on Bond log tear down.</u>	
	SUB TOTAL ..... \$
	TAX ..... \$
	TOTAL ..... \$

# GRESSEL OIL FIELD SERVICE

**Invoice**

Page: 1

POST OFFICE BOX 438  
 HAYSVILLE, KS 67060  
 (316) 524-1225  
 FAX (316) 524-1027

BURRTON, KS    ♦    GREAT BEND, KS    ♦    HAYS, KS    ♦  
 (620) 463-5161    (620) 793-3366    (785) 628-3220

**INVOICE NUMBER:  
 L1900-IN**

**BILL TO:  
 DOUBLE D OIL COMPANY, INC.  
 2009 JEAN COURT  
 WINFIELD, KS 67156**

**LEASE: BYERS #1 SWD**

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
01/31/2022	1900		01/25/2022	BYERS #1 SWD	NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
		PERFORATED WITH 3 1/2 STRIP JET AS FOLLOWS: AT 399', WITH 1 SHOT. RIG UP 1 SHOT GUN, RUN IN AND PERF, TEAR DOWN.				
1.00	EACH	SET UP WIRELINE		0.00	700.00	700.00
1.00	EACH	PERFORATE - 1ST SHOT		0.00	250.00	250.00
<b>REMIT TO:</b> P.O. BOX 438 HAYSVILLE, KS 67060		LOG		Net Invoice: 950.00 COWCO Sales Tax: 61.75 <b>Invoice Total: 1,011.75</b>		
RECEIVED BY _____		NET 30 DAYS				

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

# FIELD WORK ORDER, INVOICE AND CONTRACT

1900



**Field Service, LLC**

P.O. BOX 438  
Haysville, KS 67060  
(316) 524-1225 • FAX (316) 524-1027

Date: <u>Jan 25 2002</u>	Charge To: <u>Double D Oil Co. Inc</u>	Lease and Well No. <u>Byers #1 SWD</u>
Operator: <u>Phil</u>	Address:	Field:
Customer's T.D. <u>NA</u>	City & State:	Legal Description:
T.D. <u>NA</u>	Fluid Level: <u>300'</u>	Casing Size: <u>4 1/2</u>
Zero <u>500'</u>	Type Fluid in Hole: <u>Water</u>	Casing Wt.:
	Elevation:	Casing Depth:
		Sec. <u>21</u> Twp. <u>32S</u> Rng. <u>5E</u>
		County <u>Cowley</u>
		State <u>Ks</u>

- The authorized agent and representative of the owner agrees to the following general terms and conditions of services to be rendered or which have been rendered:
- (1) All accounts are due and must be paid within 30 days from the date of services of Gresel Oil Field Service, Inc., and should these terms not be observed, interest at the rate of 18% per annum will be charged from the date of the services.
  - (2) Because of the uncertain conditions and hazards existing in a well which are beyond the control of Gresel Oil Field Service, Inc., it is understood and agreed by the parties hereto that Gresel Oil Field Service, Inc. cannot guarantee the results of its efforts and its services and will not be held responsible for personal or property damage in the performance of its services.
  - (3) Should any Gresel Oil Field Service, Inc. instruments or equipment be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover the same, and to reimburse Gresel Oil Field Service, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
  - (4) The customer certifies that he has the full right and authority to order such work on such well and that the well in which the work is to be performed by Gresel Oil Field Service, Inc. is in proper and suitable condition for the performance of said work and that Gresel Oil Field Service, Inc. is merely working under the directions of the customer.
  - (5) The customer agrees to pay any and all taxes, fees and charges placed on services rendered by Gresel Oil Field Service, Inc. by governmental requirements including city, county, state and federal taxes and fees or reimburse Gresel Oil Field Service, Inc. for such taxes and fees paid to said agencies.
  - (6) No employee is authorized to alter the terms or conditions of this agreement between Gresel Oil Field Service, Inc. and the customer.
  - (7) I certify that the services have been performed by Gresel Oil Field Service, Inc. under my directions and control, and that all zones perforated were designated by me and all depth measurements were checked and approved.
  - (8) It is further stipulated and agreed to between the parties hereto that this agreement shall not become effective until the same is approved by Gresel Oil Field Service, Inc., in Harvey County, Kansas, and that the venue of any action, either in law or equity to enforce the terms of the same is agreed by the parties hereto to be in Harvey County, Kansas.

Dated in Burton, Kansas, this 25th day of Jan 2002

CUSTOMER

AUTHORIZED AGENT AND REPRESENTATIVE  
GRESSEL OIL FIELD SERVICE, INC.

OFFICER

WORK PERFORMED	PRICING
Perforated With <u>3 1/2" string jet</u> as follows:	SET UP: \$ <u>700<sup>00</sup></u>
From <u>300'</u> ft. to <u>1</u> ft. Shots	PERFORATING: 1st Shot \$ <u>250<sup>00</sup></u>
From _____ ft. to _____ ft. Shots	Next Shots @ \$ _____ Ea. \$
From _____ ft. to _____ ft. Shots	Next Shots @ \$ _____ Ea. \$
From _____ ft. to _____ ft. Shots	LOGGING: Logging Chg. _____ ft. @ \$ _____ ft. \$
From _____ ft. to _____ ft. Shots	BRIDGE PLUG: Type _____ Depth _____ \$
From _____ ft. to _____ ft. Shots	CEMENT LOCATOR SURVEY: \$
<u>Rig up 1 shot gun down in &amp; pack tank down.</u>	
	SUB TOTAL ..... \$
	TAX ..... \$
	TOTAL ..... \$





**DANIELS READY MIX**  
 2016 COUNTRY CLUB ROAD  
 P.O. BOX 842 • WINFIELD, KANSAS 67156  
 PHONE: (620) 221-9060 • FAX: (620) 221-7525

No. 46

PLANT	LOAD TIME	DATE	ACCOUNT	CYLINDERS TAKEN	TRUCK	DRIVER	CONTROL NUMBER
01	11:48	01/26/2022	199		023	Bulter	46804
CUSTOMER NAME				DELIVERY ADDRESS			
Butler							
WINFIELD							
PURCHASE ORDER		SALES ORDER		TAX	CREDIT	SLUMP	
				Cowl		12.00	

TX 61189255 DANIELS-DT 800-248-4907 VCN-800-248-4907

LOAD QTY.	PRODUCT	DESCRIPTION	ORDERED	DELIVERED	UNIT PRICE	AMOUNT
1.25	yd	1YD OIL 20 1YD 20SK 60%CEMENT/40%ASH	1.25	1.25	285.00	356.25
1.00	ea	LOAD IN YARD	1.00	1.00	40.00	40.00
1.00	ea	DELIVERY CHARGE	1.00	1.00		
1.00	ea	SHORT 1-3 SHORT LOAD	1.00	1.00		

LEAVE PLANT	ARRIVE JOB SITE	START DISCHARGE	FINISH DISCHARGE	ARRIVE PLANT
■	■	■	■	■

**BY ACCEPTANCE OF THIS LOAD, THE PROPERTY OWNER, CONTRACTOR, SUB CONTRACTOR AND FINISHER AGREE TO THE FOLLOWING STATEMENTS (1-6).**

- Customer assumes responsibility for a suitable roadway from the public highway to point of delivery and is liable for any damages to or by Seller's truck after leaving the highway.
- WARNING: CAUTION:** Freshly mixed cement, mortar, concrete or grout may cause skin injury. Avoid contact with skin where possible and wash exposed areas promptly with water. If any cement mixtures get into eyes, rinse immediately and repeatedly with water and get prompt medical attention. **KEEP OUT OF REACH OF CHILDREN.**
- This concrete contains correct water content for strength of mix indicated. We do not assume responsibility for strength test when water is added after truck leaves our plant.
- This concrete conforms to ASTM #94. No change is herewith authorized.

- We do not guarantee the finished results obtained from this load of concrete. Too many factors not under our control can affect the ultimate results.
- KANSAS LIEN LAW INFORMATION**  
(from K.S.A. 60-1103a(b)(1))  
Notice to Owners: If you pay the contractor for work or equipment, material, or supplies delivered without having received from the contractor a waiver of lien by all subcontractors, or other evidence of payment to all contractors a lien may be filed against your property by a subcontractor. You may request from the contractor a list of all subcontractors. If you received notice of filing a lien statement by a subcontractor, you may withhold from the contractor the amount claimed in the subcontractor's statement pending resolution of the dispute.

SUB TOTAL	3
TAX	
TOTAL	4
PREVIOUS TOTAL	
GRAND TOTAL	4

**TERMS:** Invoices due on 10th of the month. A CHARGE of 2% per Month, which is an Annual 24% will be charged on all accounts not paid following billing date.  
 \*Customer agrees to pay reasonable attorney collection fees should it become necessary to bill for collection.

Rec'd by Paul Lane \_\_\_\_\_ Gallons Water Added at Customers Request



**DANIELS READY MIX**  
**2016 COUNTRY CLUB ROAD**  
**P.O. BOX 842 • WINFIELD, KANSAS 67156**  
**PHONE: (620) 221-9060 • FAX: (620) 221-7525**

No. **46730**

PLANT	LOAD TIME	DATE	ACCOUNT	CYLINDERS TAKEN	TRUCK	DRIVER	CONTROL NUMBER
01	9:39	01/04/2003	129		23	23	46730

CUSTOMER NAME	DELIVERY ADDRESS
Butler	
WINFIELD	

PURCHASE ORDER	SALES ORDER	TAX	CREDIT	SLUMP
		Cont		12.00 in

LOAD QTY.	PRODUCT	DESCRIPTION	ORDERED	DELIVERED	UNIT PRICE	AMOUNT
2.75	vs	1YD BIL 20 1YD 200K CONCREMENT/40%ASH	2.75	2.75	205.00	783.75
1.00	vs	DELIVERY & DELIVERY CHARGE	1.00	1.00		
1.00	vs	SHORT 1-3 SHORT LOAD	1.00	1.00		

LEAVE PLANT	ARRIVE JOB SITE	START DISCHARGE	FINISH DISCHARGE	ARRIVE PLANT
:	:	:	:	:

SUB TOTAL	783.75
TAX	50.00
TOTAL	833.75
PREVIOUS TOTAL	
GRAND TOTAL	833.75

**BY ACCEPTANCE OF THIS LOAD, THE PROPERTY OWNER, CONTRACTOR, SUB CONTRACTOR AND FINISHER AGREE TO THE FOLLOWING STATEMENTS (1-6).**

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- This concrete contains correct water content for strength of mix indicated. We do not assume responsibility for strength test when water is added after truck leaves our plant.
- This concrete conforms to ASTM #94. No change is herewith authorized.
- We do not guarantee the finished results obtained from this load of concrete. Too many factors not under our control can affect the ultimate results.
- KANSAS LIEN LAW INFORMATION**  
(from K.S.A. 60-1103a(b)(1))  
Notice to Owners: If you pay the contractor for work or equipment, material, or supplies delivered without having received from the contractor a waiver of lien by all subcontractors, or other evidence of payment to all contractors a lien may be filed against your property by a subcontractor. You may request from the contractor a list of all subcontractors. If you received notice of filing a lien statement by a subcontractor, you may withhold from the contractor the amount claimed in the subcontractor's statement pending resolution of the dispute.

**TERMS:** Invoices due on 10th of the month. A FINANCE CHARGE of 2% per Month, which is an Annual Rate of 24% will be charged on all accounts not paid by the following billing date.  
 \*Customer agrees to pay reasonable attorney and/or collection fees should it becomes necessary to refer this bill for collection.

Rec'd by           Doug Love          

\_\_\_\_\_ Gallons Water Added at Customers Request

## Summary of Changes

Lease Name and Number: BYERS 1 SWD

API/Permit #: 15-035-24718-00-00

Doc ID: 1619572

Correction Number: 1

Approved By: Deanna Garrison

Field Name	Previous Value	New Value
CementingDepth1_PDF	-	400-401
CementingDepth2_PDF	-	399-399
Cementing Purpose Perforate	No	Yes
Cementing Purpose Protect Casing	No	Yes
Completion Or Recompletion Date	01/12/2021	01/19/2022
Date Reached TD	01/12/2021	12/23/2021
Electric Log Run?	No	Yes
Elogs_PDF		Bond log
Formation Top Source - Sample	No	Yes
Approved By	Karen Ritter	Deanna Garrison

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Approved Date	06/01/2021	02/16/2022
Total Depth	360	2115

## Summary of Attachments

Lease Name and Number: BYERS 1 SWD

API: 15-035-24718-00-00

Doc ID: 1619572

Correction Number: 1

Attachment Name

Byers #1 SWD casing cement

Squeeze perfs

2nd Squeeze

1st squeeze