KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 35497
Name: RedBud Oil & Gas Operating, LLC
Address 1: 16000 STUEBNER AIRLINE RD SUITE 320
Address 2:
City: SPRING State: TX Zip: 77379 + 7396
Contact Person: Kimberlee Dixon
Phone: ( 832 ) 698-4901
Lease Name: SCOTT
Well Number: D1-9 SWD

API No.: 15-125-30485-00-00
Permit No: D28322.0
Reporting Year: 2021
*(January 1 to December 31)*

SE - SE - SW - SW Sec. 9 Twp. 31 S. R. 15 ☑ E ☐ W
*(Q/Q/Q/Q)*
129 feet from ☐ N / ☑ S Line of Section
4096 feet from ☑ E / ☐ W Line of Section
County: Montgomery

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 150 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 8000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 2421 | 0 | 0 | 0 | 31 |
| February | 2017 | 0 | 0 | 0 | 28 |
| March | 285 | 0 | 0 | 0 | 31 |
| April | 905 | 0 | 0 | 0 | 30 |
| May | 1464 | 0 | 0 | 0 | 31 |
| June | 1117 | 0 | 0 | 0 | 30 |
| July | 1022 | 0 | 0 | 0 | 31 |
| August | 1318 | 0 | 0 | 0 | 31 |
| September | 1436 | 0 | 0 | 0 | 30 |
| October | 2473 | 0 | 0 | 0 | 31 |
| November | 2399 | 0 | 0 | 0 | 30 |
| December | 708 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 17565 | | 0 | | |

Submitted Electronically