

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

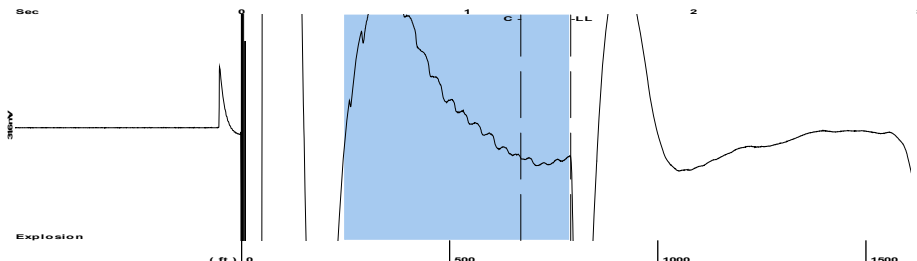
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

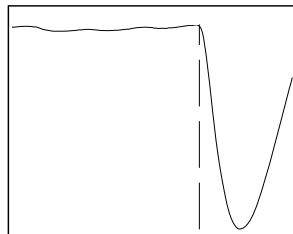
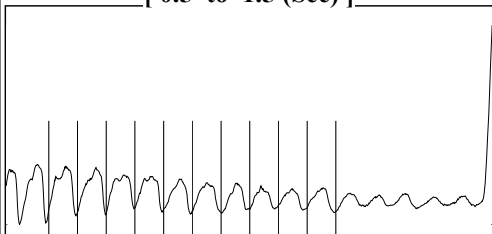
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

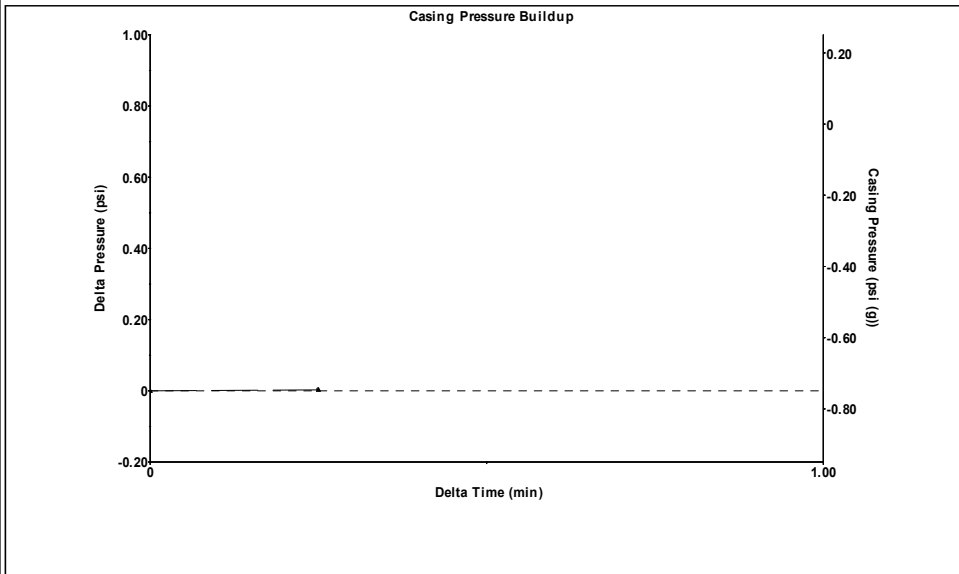


Filter Type High Pass Automatic Collar Count Yes Time 1.457 sec  
 Manual Acoustic Velo 1069.49 ft/s Manual JTS/sec 16.9492 Joints 25.0698 Jts  
 Depth 790.95 ft

[ 0.5 to 1.5 (Sec) ]



**Analysis Method: Automatic**



Change in Pressure 0.00 psi PT 12849  
 Change in Time 0.25 min Range 0 - ? psi

**Production**  
 Current Potential  
 Oil 0.25 - \* - BBL/D  
 Water 60 - \* - BBL/D  
 Gas - \* - - \* - Mscf/D

IPR Method Vogel  
 PBHP/SBHP - \* -  
 Production Efficiency 0.0

Oil 35 deg.API  
 Water 1.05 Sp.Gr.H2O  
 Gas 0.88 Sp.Gr.AIR

Acoustic Velocity 1085.73 ft/s

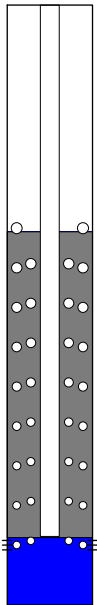
Formation Submergence  
 Total Gaseous Liquid Column HT (TVD) 1449 ft  
 Equivalent Gas Free Liquid HT (TVD) 1449 ft

Acoustic Test

Casing Pressure -0.7 psi (g)  
 Casing Pressure Buildup 0.003 psi  
 0.25 min  
 Gas/Liquid Interface Pressure -0.4 psi (g)

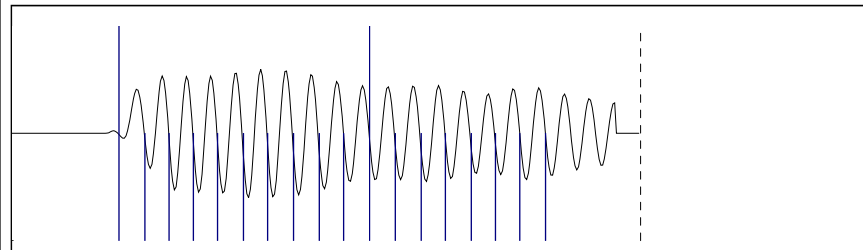
Liquid Level Depth 790.95 ft

Pump Intake Depth 2240.00 ft  
 Formation Depth 2280.00 ft



**Producing**  
 Annular Gas Flow 0 Mscf/D  
 % Liquid 100 %

Pump Intake 513.6 psi (g)  
 Producing BHP 531.8 psi (g)  
 Static BHP 300.0 psi (g)



17.21

Acoustic Velocity 1085.73 ft/s Joints counted 17  
 Joints Per Second 17.2065 jts/sec Joints to liquid level 25.0698  
 Depth to liquid level 790.953 ft Filter Width 14.9492 18.9492  
 Automatic Collar Count Yes Time to 1st Collar 0.248 1.236

Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
Fax: 316-630-4005  
<http://kcc.ks.gov/>

Dwight D. Keen, Chair  
Susan K. Duffy, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

February 17, 2022

Shane Summers  
Vess Oil Corporation  
1700 N WATERFRONT PKWY BLDG 500  
WICHITA, KS 67206-6619

Re: Temporary Abandonment  
API 15-015-23572-00-01  
WILSON A 427  
SE/4 Sec.09-25S-05E  
Butler County, Kansas

Dear Shane Summers:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/17/2023.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/17/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Neal Rupp ECRS"