KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35757
Name: Jackson, Joshua and ReaCreisha
Address 1: 2451 HWY 7
Address 2:
City: MAPLETON State: KS Zip: 66754 + 9443
Contact Person: Joshua Jackson
Phone: (620) 224-7073
Lease Name: THOMPSON K
Well Number: W 17

API No.: 15-011-21934-00-01
Permit No: E29008.1
Reporting Year: 2021
(January 1 to December 31)

NE - SW - NE - NE Sec. 26 Twp. 24 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
4460 feet from ☐ N / ☑ S Line of Section
950 feet from ☑ E / ☐ W Line of Section
County: Bourbon

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 10000 mg/l Specific Gravity: Additives:
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 8 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	310	400	0	0	31
February	280	400	0	0	28
March	310	400	0	0	31
April	300	400	0	0	30
May	310	400	0	0	31
June	600	400	0	0	30
July	620	400	0	0	31
August	620	400	0	0	31
September	600	400	0	0	30
October	620	400	0	0	31
November	600	400	0	0	30
December	620	400	0	0	31
TOTAL	5790		0		

Submitted Electronically