KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32788
Name: Bacon, Van C. dba V & R Oil
Address 1: BOX 316
Address 2:
City: CANTON State: KS Zip: 67428 + 0316
Contact Person: VAN BACON
Phone: (620) 654-8116
Lease Name: GINDER
Well Number: 2

API No.: 15-113-00107-00-01
Permit No: E21515.1
Reporting Year: 2021
(January 1 to December 31)

____ - SE - SW - NW Sec. 35 Twp. 17 S. R. 1 ☐ E ☑ W
(Q/Q/Q/Q)
2977 feet from ☐ N / ☑ S Line of Section
4259 feet from ☑ E / ☐ W Line of Section
County: McPherson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: 1055 Additives: Corrosion Inhibitor
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 900 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2325				31
February	2100				28
March	2325				31
April	2250				30
May	2325				31
June	2250				30
July	2250				31
August	2325				31
September	2250				30
October	2250				30
November	2250				30
December	2100				31
TOTAL	27000		0		

Submitted Electronically