KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35492
Name: ABS Oil, Inc.
Address 1: 1396 VIOLET RD
Address 2:
City: PIQUA State: KS Zip: 66761 + 1638
Contact Person: Adam Splechter
Phone: (785) 448-8620
Lease Name: CONGER
Well Number: SWD-1

API No.: 15-207-21489-00-00
Permit No: D20616.0
Reporting Year: 2021
(January 1 to December 31)

____ - NE - SE - NE Sec. 14 Twp. 24 S. R. 15 ☑ E ☐ W
(Q/Q/Q/Q)
3921 feet from ☐ N / ☑ S Line of Section
95 feet from ☑ E / ☐ W Line of Section
County: Woodson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 225 psi Injection Zone: KANSAS CITY
Maximum Authorized Injection Rate: 150 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	650	0			31
February	578	0			28
March	670	0			31
April	687	0			30
May	690	0			31
June	654	0			30
July	586	0			31
August	600	0			31
September	610	0			30
October	606	0			31
November	588	0			30
December	623	0			31
TOTAL	7542		0		

Submitted Electronically