KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35269
Name: CK Oil & Gas LLC
Address 1: 906 E. TRAPP ST.
Address 2:
City: HERINGTON State: KS Zip: 67449 + 8901
Contact Person: Charles Kremeier
Phone: (405) 202-3481
Lease Name: REMPEL C SWD
Well Number: 2

API No.: 15-115-21423-00-00
Permit No: D30924.0
Reporting Year: 2021
(January 1 to December 31)

SE - NW - SE - SE Sec. 12 Twp. 19 S. R. 2 ☑ E ☐ W
(Q/Q/Q/Q)
780 feet from ☐ N / ☑ S Line of Section
879 feet from ☑ E / ☐ W Line of Section
County: Marion

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	20460	0	0		31
February	18480	0	0		28
March	20460	0	0		31
April	19800	0	0		30
May	20460	0	0		31
June	19800	0	0		30
July	20460	0	0		31
August	20460	0	0		31
September	19800	0	0		30
October	20460	0	0		31
November	19800	0	0		30
December	20460	0	0		31
TOTAL	240900		0		

Submitted Electronically