

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed
on a per well basis

**ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Lease Name: _____
Well Number: _____

API No.: _____
Permit No.: _____
Reporting Year: _____
(January 1 to December 31)
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ E W
(a/a/a/a)
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
County: _____

I. Injection Fluid:

Type (Pick one): Fresh Water Treated Brine Untreated Brine Water/Brine
Source: Produced Water Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: _____ psi Injection Zone: _____
Maximum Authorized Injection Rate: _____ barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	_____	_____	_____	_____	_____
	February	_____	_____	_____	_____	_____
	March	_____	_____	_____	_____	_____
	April	_____	_____	_____	_____	_____
	May	_____	_____	_____	_____	_____
	June	_____	_____	_____	_____	_____
	July	_____	_____	_____	_____	_____
	August	_____	_____	_____	_____	_____
	September	_____	_____	_____	_____	_____
	October	_____	_____	_____	_____	_____
	November	_____	_____	_____	_____	_____
	December	_____	_____	_____	_____	_____
	TOTAL	_____	_____	_____	_____	_____

2021	SIROKY OIL	FOSSIL DRILLING	DEUTSCH	D & J Fluid	PIPED IN	TOTAL
JANUARY	1248.53	0	3255	2526	3837	10866.53
FEBRUARY	470.1	0	2940	1840	3556	8806.1
MARCH	1195.24	40	3255	2160	3937	10587.24
APRIL	630	0	3150	1905	3792	9477
MAY	240.16	125	3255	3000	3937	10557.16
JUNE	230.22	160	3150	2639	3810	9989.22
JULY	883	0	3255	3164	3937	11239
AUGUST	1468	0	3175	6060	3937	14640.13
SEPTEMBER	120	0	3150	3945	3810	11025
OCTOBER	488	0	3255	3885	3937	11565
NOVEMBER	120	0	3150	7136	3810	14216
DECEMBER	348.69	0	3255	3730	3937	11270.69
						134239.1

July add
160 BBLs

	SEIDEL	SIROKY 1	SIROKY 3	STULL	60
	8	50	9		
	248	1450	279		1860
	224	1400	252		1680
	248	1550	279		1860
	240	1500	252		1800
	248	1550	279		1860
	248	1550	279		1860
	240	1500	270		1800
	248	1550	279		1860
	240	1500	270		1800
	248	1550	279		1860
					3810
					3937
					3810
					3937

Per Don 2/1/2022
2/18/2022 Don corrected Siroky #1 from 25 to 50 bbl/day

Summary of Changes

Lease Name and Number: SIROKY #2

Doc ID: 1623748

Correction Number: 1

Field Name	Previous Value	New Value
Date Accepted	02/09/2022	02/18/2022
Total BBL Injected	125164	134239
Total BBL Injected in April	8727	9477
Total BBL Injected in August	13865	14640
Total BBL Injected in December	10496	11271
Total BBL Injected in February	8106	8806
Total BBL Injected in January	10142	10867
Total BBL Injected in July	10464	11239
Total BBL Injected in June	9239	9989
Total BBL Injected in March	9812	10587
Total BBL Injected in May	9782	10557
Total BBL Injected in November	13466	14216

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Total BBL Injected in October	10790	11565
Total BBL Injected in September	10275	11025

Summary of Attachments

Lease Name and Number: SIROKY #2

API: 15-151-22401-00-00

Doc ID: 1623748

Correction Number: 1

Attachment Name

2021 Siroky #2 Salt Water Disposal correction