KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3911
Name: Rama Operating Co., Inc.
Address 1: 101 S MAIN ST
Address 2:
City: STAFFORD State: KS Zip: 67578 + 1429
Contact Person: Robin Austin
Phone: (620) 234-5191
Lease Name: S BAYER
Well Number: 3

API No.: 15-159-20753-00-01
Permit No: D19867.0
Reporting Year: 2021
(January 1 to December 31)

____ - S2 - SE - SW Sec. 29 Twp. 19 S. R. 10 ☐ E ☑ W
(Q/Q/Q/Q)
653 feet from ☐ N / ☑ S Line of Section
3352 feet from ☑ E / ☐ W Line of Section
County: Rice

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6820	0	0	0	31
February	5260	0	0	0	28
March	6825	0	0	0	31
April	6600	0	0	0	30
May	6816	0	0	0	31
June	5910	0	0	0	30
July	7442	0	0	0	31
August	7437	0	0	0	31
September	7200	0	0	0	30
October	6999	0	0	0	31
November	6600	0	0	0	30
December	6820	0	0	0	31
TOTAL	80729		0		

Submitted Electronically