KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3581
Name: Red Oak Energy, Inc.
Address 1: 7701 E KELLOGG DR STE 710
Address 2:
City: WICHITA State: KS Zip: 67207 + 1738
Contact Person: Ryan Davis
Phone: (316) 652-7373
Lease Name: SMITH-HF UNIT
Well Number: 1

API No.: 15-199-20422-00-00
Permit No: E32137.1
Reporting Year: 2021
(January 1 to December 31)

NE - NW - NE - NE Sec. 1 Twp. 15 S. R. 41 ☐ E ☑ W
(Q/Q/Q/Q)
5130 feet from ☐ N / ☑ S Line of Section
761 feet from ☑ E / ☐ W Line of Section
County: Wallace

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1200 psi Injection Zone: MORROW
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	5688		0		21
February	11165		0		21
March	16847		0		31
April	15108		0		30
May	13069		0		26
June	14888		0		30
July	13335		0		31
August	13259		0		31
September	9784		0		30
October	10799		0		31
November	8667		0		29
December	10195		0		28
TOTAL	142804		0		

Submitted Electronically