KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34318
Name: BEREXCO LLC
Address 1: 2020 N. BRAMBLEWOOD
Address 2:
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Emma Richmond
Phone: (316) 265-3311
Lease Name: TREMBLEY UNIT
Well Number: 4X

API No.: 15-155-20495-00-01
Permit No: E26989.4
Reporting Year: 2021
(January 1 to December 31)

____ - ____ - SE - NW Sec. 34 Twp. 24 S. R. 8 ☐ E ☑ W
(Q/Q/Q/Q)
3300 feet from ☐ N / ☑ S Line of Section
3300 feet from ☑ E / ☐ W Line of Section
County: Reno

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1700 psi Injection Zone: LKC
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 4 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	5962	1570	0	0	31
February	3474	1570	0	0	14
March	7120	1570	0	0	31
April	4190	1550	0	0	20
May	7014	1560	0	0	31
June	6468	1450	0	0	29
July	7459	1380	0	0	31
August	8051	1250	0	0	31
September	7746	1240	0	0	30
October	6579	1480	0	0	30
November	4193	1370	0	0	18
December	4009	1480	0	0	18
TOTAL	72265		0		

Submitted Electronically