KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34318
Name: BEREXCO LLC
Address 1: 2020 N. BRAMBLEWOOD
Address 2:
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Emma Richmond
Phone: (316) 265-3311
Lease Name: NAOMI WATERFLOOD UNIT
Well Number: 3X

API No.: 15-187-20368-00-01
Permit No: E30327.3
Reporting Year: 2021
(January 1 to December 31)

____ - NE - NE - SE Sec. 15 Twp. 30 S. R. 41 ☐ E ☑ W
(Q/Q/Q/Q)
2277 feet from ☐ N / ☑ S Line of Section
299 feet from ☑ E / ☐ W Line of Section
County: Stanton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: KEYES SAND
Maximum Authorized Injection Rate: 1200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	11250	0	0	0	31
February	0		0	0	0
March	0		0	0	0
April	12900	0	0	0	30
May	13330	0	0	0	31
June	12900	0	0	0	30
July	13268	0	0	0	31
August	13237	0	0	0	31
September	8968	0	0	0	30
October	12428	0	0	0	31
November	12027	0	0	0	30
December	11225	0	0	0	31
TOTAL	121533		0		

Submitted Electronically