KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 34318
Name: BEREXCO LLC
Address 1: 2020 N. BRAMBLEWOOD
Address 2:
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Emma Richmond
Phone: ( 316 ) 265-3311
Lease Name: ARROYO UNIT
Well Number: 17-3

API No.: 15-187-21208-00-01
Permit No: E32845.2
Reporting Year: 2021
*(January 1 to December 31)*

SE - NW - NW - SE Sec. 17 Twp. 29 S. R. 41 ☐ E ☑ W
*(Q/Q/Q/Q)*
2060 feet from ☐ N / ☑ S Line of Section
2005 feet from ☑ E / ☐ W Line of Section
County: Stanton

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: Additives:
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 1800 psi Injection Zone: Morrow
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 12 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 0 | | 0 | 0 | 0 |
| February | 0 | | 0 | 0 | 0 |
| March | 0 | | 0 | 0 | 0 |
| April | 1753 | 0 | 0 | 0 | 30 |
| May | 3795 | 280 | 0 | 0 | 31 |
| June | 2497 | 300 | 0 | 0 | 30 |
| July | 1939 | 360 | 0 | 0 | 31 |
| August | 1615 | 380 | 0 | 0 | 31 |
| September | 1200 | 380 | 0 | 0 | 30 |
| October | 937 | 410 | 0 | 0 | 31 |
| November | 411 | 490 | 0 | 0 | 17 |
| December | 526 | 490 | 0 | 0 | 31 |
| ***TOTAL*** | 14673 | | 0 | | |

Submitted Electronically