KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 8834
Name: Dyer, Charles Wilbur
Address 1: 2104 RD 23
Address 2:
City: LONGTON State: KS Zip: 67352 + 9008
Contact Person: Dyer, Charles Wilbur
Phone: (620) 642-3493
Lease Name: DYER
Well Number: 5

API No.: 15-049-20793-00-00
Permit No: D19915.0
Reporting Year: 2021
(January 1 to December 31)

SE - NE - SE - NW Sec. 33 Twp. 31 S. R. 12 ☑ E ☐ W
(Q/Q/Q/Q)
3617 feet from ☐ N / ☑ S Line of Section
2786 feet from ☑ E / ☐ W Line of Section
County: Elk

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 190 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0				
February	150				28
March	150				31
April	150				30
May	0				
June	0				
July	0				
August	0				
September	0				
October	0				
November	0				
December	0				
TOTAL	450		0		

Submitted Electronically