KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35743
Name: Warhorse Petroleum Inc
Address 1: 10876 MAPLE ROAD
Address 2:
City: LAFAYETTE State: CO Zip: 80026 + 9016
Contact Person: john herring
Phone: (303) 829-1956
Lease Name: ULRICH
Well Number: 7

API No.: 15-073-22281-00-00
Permit No: D20980.0
Reporting Year: 2021
(January 1 to December 31)

____ - NW - SE - SW Sec. 6 Twp. 24 S. R. 12 ☑ E ☐ W
(Q/Q/Q/Q)
1014 feet from ☐ N / ☑ S Line of Section
3316 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 1550 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1000	0			31
February	1000	0			28
March	1000	0			31
April	1000	0			30
May	1000	0			31
June	1000	0			30
July	1000	0			31
August	1000	0			31
September	1000	0			30
October	1000	0			31
November	1000	0			30
December	1000	0			31
TOTAL	12000		0		

Submitted Electronically