KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32834
Name: JTC Oil, Inc.
Address 1: 35790 PLUM CREEK RD
Address 2:
City: OSAWATOMIE State: KS Zip: 66064 + 4217
Contact Person: Tom Cain
Phone: (913) 208-7914
Lease Name: BLUNK
Well Number: W-1

API No.: 15-059-20444-00-00
Permit No: E22297.1
Reporting Year: 2021
(January 1 to December 31)

____ - NE - NW - SE Sec. 18 Twp. 17 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
2269 feet from ☐ N / ☑ S Line of Section
1699 feet from ☑ E / ☐ W Line of Section
County: Franklin

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 400 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0				
February	80	230			28
March	120	230			31
April	130	230			30
May	90	230			31
June	110	230			30
July	140	230			31
August	160	230			31
September	160	230			30
October	120	230			31
November	0				
December	0				
TOTAL	1110		0		

Submitted Electronically