KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5682
Name: Hughes Drilling Co, a General Partnership
Address 1: 122 MAIN
Address 2:
City: WELLSVILLE State: KS Zip: 66092 + 8522
Contact Person: Clay Hughes
Phone: (785) 883-2235
Lease Name: CHURCH
Well Number: 2 I

API No.: 15-121-27131-00-00
Permit No: E25969.1
Reporting Year: 2021
(January 1 to December 31)

NE - NW - SE - SW Sec. 14 Twp. 17 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
1309 feet from ☐ N / ☑ S Line of Section
3378 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: PERU
Maximum Authorized Injection Rate: 80 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	97	30			31
February	116	30			28
March	125	30			31
April	142	30			30
May	167	30			31
June	211	30			30
July	209	30			31
August	173	30			31
September	217	30			30
October	245	30			31
November	262	30			30
December	187	30			31
TOTAL	2151		0		

Submitted Electronically