KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 35755
Name: SAG Oil Company LLC
Address 1: PO BOX 67124
Address 2:
City: TOPEKA State: KS Zip: 66667 + 0124
Contact Person: Phillip Frick
Phone: ( 785 ) 969-2982
Lease Name: LESTER KALB
Well Number: I-16

API No.: 15-045-21403-00-00
Permit No: E23292.16
Reporting Year: 2021
*(January 1 to December 31)*

____ - NE - SW - SE Sec. 1 Twp. 15 S. R. 20 ☑ E ☐ W
*(Q/Q/Q/Q)*
905 feet from ☐ N / ☑ S Line of Section
1749 feet from ☑ E / ☐ W Line of Section
County: Douglas

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 650 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 16 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 405 | 600 | 0 | 0 | 31 |
| February | 54 | 600 | 0 | 0 | 12 |
| March | 0 | 0 | 0 | 0 | 0 |
| April | 0 | 0 | 0 | 0 | 0 |
| May | 0 | 0 | 0 | 0 | 0 |
| June | 0 | 0 | 0 | 0 | 0 |
| July | 0 | 0 | 0 | 0 | 0 |
| August | 0 | 0 | 0 | 0 | 0 |
| September | 0 | 0 | 0 | 0 | 0 |
| October | 0 | 0 | 0 | 0 | 0 |
| November | 0 | 0 | 0 | 0 | 0 |
| December | 0 | 0 | 0 | 0 | 0 |
| ***TOTAL*** | 459 | | 0 | | |

Submitted Electronically