KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35695
Name: ARP Operating, LLC
Address 1: 1444 WAZEE STREET SUITE 125
Address 2:
City: DENVER State: CO Zip: 80202 + 1386
Contact Person: Rich Tabaka
Phone: (303) 728-9923
Lease Name: STEPHENS
Well Number: 1

API No.: 15-075-20171-00-01
Permit No: D26679.0
Reporting Year: 2021
(January 1 to December 31)

NW - NW - SE - SE Sec. 21 Twp. 26 S. R. 40 ☐ E ☑ W
(Q/Q/Q/Q)
1295 feet from ☐ N / ☑ S Line of Section
1312 feet from ☑ E / ☐ W Line of Section
County: Hamilton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ADMIRE
Maximum Authorized Injection Rate: 600 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III. Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0				
February	0				
March	0				
April	0				
May	0				
June	0				
July	0				
August	0				
September	0				
October	0				
November	0				
December	0				
TOTAL	0		0		

Submitted Electronically