

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD  
 Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top _____ Bottom _____
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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CHARGE TO: **Brehm Asset Management**  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET  
**34026**

WELL/PROJECT NO. **2-27**  
 CONTRACTOR **White Knight Drlg**  
 LEASE **Seib**  
 COUNTY/PARISH **Ness**  
 RIG NAME/NO.  
 STATE **KS**  
 CITY **Bazine**  
 DELIVERED TO  
 VIA **CT** **Locators**  
 WELL PERMIT NO.

PAGE **1** OF **1**

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING LOC ACCT DF	DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
675		1	MILEAGE T-R # 115	35	MI			6.00	210.00
5765		1	Pump Charge - Surface	1	job			1000.00	1000.00
325		1	Standard CMT	165	SKS			14.00	2310.00
279		1	BENTONITE GEL	3	SKS			30.00	90.00
278		1	Calcium Chloride	8	SKS			40.00	320.00
290		1	D-Air	2	gal			42.00	84.00
581		1	Service charge	1				200.00	330.00
582		1	Drainage - (minimum)	1				3000.00	3000.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.  
**X**

DATE SIGNED **12-31-2021** TIME SIGNED **6:00**  A.M.  P.M.

REMIT PAYMENT TO:  
**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UNDECIDED	DISAGREE	PAGE TOTAL	TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
	<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				
				<b>4996.00</b>	<b>4996.00</b>
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JOB LOG

SWIFT Services, Inc.

DATE 12-31-2022 PAGE NO. 1

CUSTOMER Brehm Asset Management WELL NO. 2-27 LEASE Seib JOB TYPE Surface Pipe TICKET NO. 34026

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0430							ON LOCATION 8 5/8" 23161/6
								RTD: 266' TP: 266'
	0640							START 8 5/8" Csg in well
	0715							Break Circulation
	0720	4	5		✓	200		Pump 5bbl H2O Spacer
	0725	4	40		✓	200		Mix 165 sks of Standard Cement @ 14.7 ppg
	0735	4	0		✓	100		Begin Displacement
		4	12.5		✓	300		* Circulate CMT to Surface * [15 sks]
	0745	-	16		✓	200		KO Pump * Shut in * - Release PSI * Hold *
	0800							Wash up Trk # 115
	0830							Job Complete
								165 sks of STANDARD 2% gel, 3% CC Cement used * 15 sks to the Pit
								Thanks!
								Gideon, Preston, Shawn, Mark



CHARGE TO:

BREEM ASSET MANAGEMENT

ADDRESS

CITY, STATE, ZIP CODE

TICKET

34068

PAGE 1 OF 1

SERVICE LOCATIONS  
1. Ness City, KS

WELL/PROJECT NO.  
2-271

LEASE

SE2B

COUNTY/PARISH  
NESS

STATE CITY  
KS

DATE  
1-8-2022

OWNER  
SAME

2.

TICKET TYPE  
 SERVICE  
 SALES

CONTRACTOR  
WAGE KURTZ Dole

RIG NAME/NO.

SHIPPED VIA  
CT

DELIVERED TO  
LOCATION

ORDER NO.

WELL LOCATION  
S/BARZIDE, KS

3.

WELL TYPE  
Oil

WELL CATEGORY  
Development

JOB PURPOSE  
PTA

WELL PERMIT NO.

WELL LOCATION  
S/BARZIDE, KS

4.

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY. U/M			UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.		
\$75		1			MILEAGE # 112	30	MI		6.00	180.00
\$76P		1			PUMP CHARGE - PTA	1	JOB		1000.00	1000.00
410		1			TOP PLUG	1	EA	8 5/8"	130.00	130.00
328-14		1			60/40 Pozmix (4% Gel)	200	SBS		11.50	2300.00
27b		1			FLOCCUL	50	SBS		3.00	150.00
290		1			D-AIR	3	GAL		42.00	126.00
\$81		1			SEWAGE CHARGE CEMENT	200	SBS		2.00	400.00
\$82		1			MINIMUM DAMAGE CHARGE	16840	LBS	2522.6 TM	300.00	3000.00

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X

DATE SIGNED 1-8-2022 TIME SIGNED 0130  A.M.  P.M.

REMIT PAYMENT TO:  
SWIFT SERVICES, INC.  
P.O. BOX 466  
NESS CITY, KS 67560  
785-798-2300

SURVEY		AGREE	UNDECIDED	DISAGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
CUSTOMER DID NOT WISH TO RESPOND				

PAGE TOTAL 4586.00  
TOTAL 4791.89

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR

Wayne Wilson

APPROVAL

Frank Tots

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 1-8-2022	PAGE NO. 1
TICKET NO. 34068	

CUSTOMER BREHM ASSET MANAGT.		WELL NO. 2-27	LEASE SEEB		JOB TYPE PTA		DESCRIPTION OF OPERATION AND MATERIALS				
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/DAL)	PUMPS		PRESSURE (PSI)					
				T	C	TUBING	CASING				
	0130							ON LOCATION			
								8 5/8 = 266'			
								7 7/8 = 4430'			
	0830		13.2					1 <sup>ST</sup> PLUG 50 SKS CMT = 1460'			
	0915		13.2					2 <sup>ND</sup> PLUG 50 SKS CMT = 570'			
	0940		13.2					3 <sup>RD</sup> PLUG 50 SKS CMT = 270'			
	1045		5.3					4 <sup>TH</sup> PLUG 20 SKS CMT = 60' <span style="float: right;">WOOD PLUG</span>			
	1100		8					5 <sup>TH</sup> PLUG 30 SKS CMT = RATHOLE			
								WASH TRUCK			
	1200							JOB COMPLETE			
								THANK YOU WAYNE, GIDEON, JOHN J.			

## Geological Report

January 7, 2022

Ed Glassman  
1952 Victoria Rd.  
Hays, KS 67601

TO: Brehm Asset Management, LLC  
11625 Custer Rd.  
Suite 110-363  
Frisco, TX 75035

Re: Seib #2-27  
2301' FNL & 1980' FEL  
Sec. 27 – 20S – 21W; Ness Co., Kansas

### Discussion:

Samples were examined and drilling time was correlated to Palomino Petroleum Inc. Seib-Lewis #1 located 1 ½ location east of the aforementioned subject well. Geologically the Seib #2-27 was structurally high to the Seib-Lewis #1 throughout the LKC section. Just as the seismic had indicated. However, below the Base of the KC it appeared to be running lower and void of any oil shows throughout the well. There was a show of oil in a detritus zones approximately 25' below the top of the Mississippi Formation. The samples were very firm and tight with out visible porosity. Based on the DST recovery and pressures from the Palomino's Seib-Lewis #1 test well and the water calculations in the subject well, the oil shows were deemed non-commercial and didn't warrant testing.

Production trends are found to the NE and to the SW of the subject well. It is apparent that the subject well and Palomino's Seib-Lewis #1 are located between the two trends. The area located between the production didn't exhibit any development with regard to porosity.

### Disclaimer:

The geologic service rendered on the Seib #2-27 was done without any biasing influence, intentional or unintentional, from any employee or representative of Brehm Asset Management LLC or White Knight Drilling LLC. In this review, I am an independent petroleum geologist and subsequently, not an employee of the referenced companies. I will not receive any benefit from any type of completion. The enclosed and/or attached log is considered an integral part of this report and is not to be separated from the same. The recommendations made hereon or therein shall not be construed as absolute and are made without assumption of liability and are statements of observation/research/training or opinion only.

Respectfully submitted,

Ed Glassman   
Certified Petroleum Geologist AAPG #5741

