

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

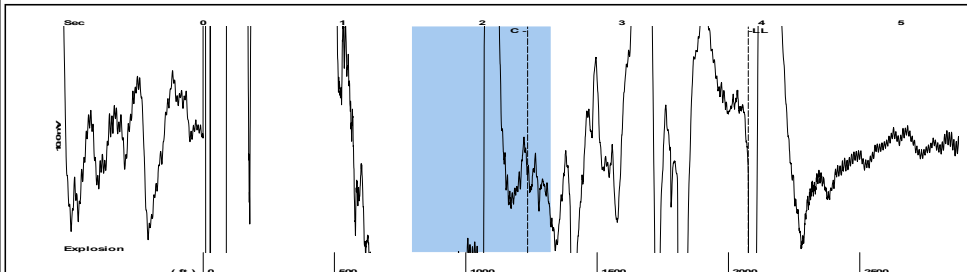
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

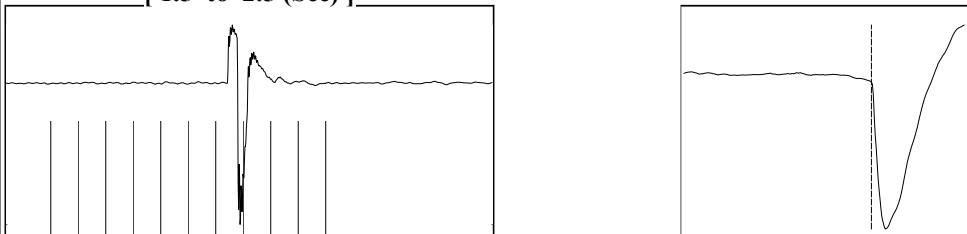
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: MILLER # 1-3 (acquired on: 02/18/22 11:41:57 )



Filter Type High Pass Automatic Collar Count Yes Time 3.905 sec  
 Manual Acoustic Veloc 1122.12 ft/s Manual JTS/sec 17.6991 Joints 65.4628 Jts  
 Depth 2075.17 ft

[ 1.5 to 2.5 (Sec) ]



Analysis Method: Automatic

Group: MyWells Well: MILLER # 1-3 (acquired on: 02/18/22 11:41:57 )

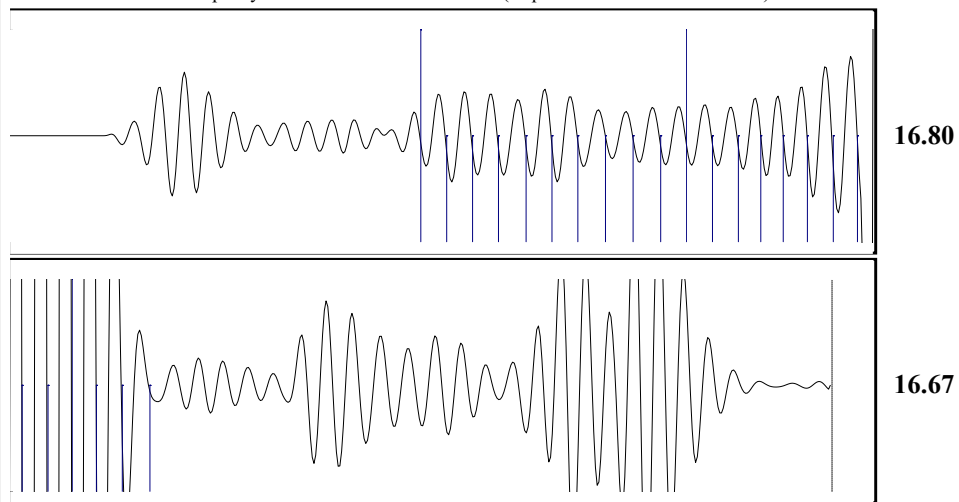


Change in Pressure 0.00 psi NONE  
 Range 0 - ? psi  
 Change in Time 0.00 min

Group: MyWells Well: MILLER # 1-3 (acquired on: 02/18/22 11:41:57 )

<p>Production</p> <p>Current Potential</p> <p>Oil - * - BBL/D</p> <p>Water - * - BBL/D</p> <p>Gas - * - Mscf/D</p> <p>IPR Method Vogel</p> <p>PBHP/SBHP - * -</p> <p>Production Efficiency 0.0</p> <p>Oil 40 deg.API</p> <p>Water 1.05 Sp.Gr.H2O</p> <p>Gas 0.92 Sp.Gr.AIR</p> <p>Acoustic Velocity 1062.83 ft/s</p> <p>Formation Submergence</p> <p>Total Gaseous Liquid Column HT (TVD) - * - ft</p> <p>Equivalent Gas Free Liquid HT (TVD) - * - ft</p> <p>Acoustic Test</p>	<p>Casing Pressure 0.0 psi (g)</p> <p>Casing Pressure Buildup - * - psi</p> <p>Gas/Liquid Interface Pressure - * - psi (g)</p> <p>Liquid Level Depth 2075.17 ft</p> <p>Pump Intake Depth - * - ft</p> <p>Formation Depth 3737.00 ft</p>	<p>Producing</p> <p>Annular Gas Flow - * - Mscf/D</p> <p>% Liquid 100 %</p> <p>Pump Intake - * - psi (g)</p> <p>Producing BHP - * - psi (g)</p> <p>Static BHP - * - psi (g)</p>
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Group: MyWells Well: MILLER # 1-3 (acquired on: 02/18/22 11:41:57 )



Acoustic Velocity 1062.83 ft/s Joints counted 23  
 Joints Per Second 16.7638 jts/sec Joints to liquid level 65.4628  
 Depth to liquid level 2075.17 ft Filter Width 15.6991 19.6991  
 Automatic Collar Count Yes Time to 1st Collar 0.952 2.324

Conservation Division  
District Office No. 4  
2301 E. 13th Street  
Hays, KS 67601-2651



Phone: 785-261-6250  
Fax: 785-625-0564  
<http://kcc.ks.gov/>

Dwight D. Keen, Chair  
Susan K. Duffy, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

February 21, 2022

Octavio D Morales  
American Warrior, Inc.  
PO Box #399  
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment  
API 15-065-23389-00-00  
MILLER 3-1  
SW/4 Sec.01-08S-22W  
Graham County, Kansas

Dear Octavio D Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/21/2023.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/21/2023.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"