KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33192
Name: Crown Energy Company
Address 1: 1117 N.W. 24TH ST.
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73106 + 5615
Contact Person: Jess Eastwood
Phone: (405) 526-0111
Lease Name: LINDGREN
Well Number: 4

API No.: 15-015-20947-00-01
Permit No: D19109.0
Reporting Year: 2021
(January 1 to December 31)

____ - NE - SE - NE Sec. 9 Twp. 28 S. R. 6 ☑ E ☐ W
(Q/Q/Q/Q)
3570 feet from ☐ N / ☑ S Line of Section
316 feet from ☑ E / ☐ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	19760	0	0	0	31
February	10240	0	0	0	28
March	18640	0	0	0	31
April	19200	0	0	0	30
May	19720	0	0	0	31
June	19200	0	0	0	30
July	2440	0	0	0	31
August	11440	0	0	0	31
September	18000	0	0	0	30
October	19840	0	0	0	31
November	18880	0	0	0	30
December	19720	0	0	0	31
TOTAL	197080		0		

Submitted Electronically