KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33192
Name: Crown Energy Company
Address 1: 1117 N.W. 24TH ST.
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73106 + 5615
Contact Person: Jess Eastwood
Phone: (405) 526-0111
Lease Name: LANGE
Well Number: 2

API No.: 15-145-20896-00-01
Permit No: E24649.1
Reporting Year: 2021
(January 1 to December 31)

____ - SE - SW - NW Sec. 10 Twp. 23 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
2994 feet from ☐ N / ☑ S Line of Section
3974 feet from ☑ E / ☐ W Line of Section
County: Pawnee

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine

Source: ☑ Produced Water ☐ Other *(Attach list)*

Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____

(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: Mississippian,Kinderhook

Maximum Authorized Injection Rate: 800 barrels per day

Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	775	600	0	0	31
February	425	600	0	0	28
March	775	600	0	0	31
April	750	600	0	0	30
May	725	600	0	0	31
June	750	600	0	0	30
July	0	600	0	0	0
August	0	600	0	0	0
September	0	600	0	0	0
October	0	600	0	0	0
November	0	600	0	0	0
December	0	600	0	0	0
TOTAL	4200		0		

Submitted Electronically