KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9269
Name: Ruda Exploration Inc
Address 1: 21398 BLUFF RIDGE RD
Address 2:
City: ATWOOD State: KS Zip: 67730 + 2170
Contact Person: Ken Ruda
Phone: (785) 626-3823
Lease Name: RUDA ESTATE
Well Number: 3

API No.: 15-153-20627-00-01
Permit No: E23338.2
Reporting Year: 2021
(January 1 to December 31)

____ - SE - SW - SW Sec. 14 Twp. 4 S. R. 33 ☐ E ☑ W
(Q/Q/Q/Q)
517 feet from ☐ N / ☑ S Line of Section
4150 feet from ☑ E / ☐ W Line of Section
County: Rawlins

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LANSING-KANSAS CITY,MARMATON
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3875	0			31
February	3500	0			28
March	3875	0			31
April	3750	0			30
May	3875	0			31
June	3750	0			30
July	3875	0			31
August	3875	0			31
September	5550	0			30
October	5675	0			31
November	5550	0			30
December	5675	0			31
TOTAL	52825		0		

Submitted Electronically