KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 5150
Name: Colt Energy Inc
Address 1: PO BOX 388
Address 2:
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: Michelle Eldridge
Phone: ( 620 ) 365-3111
Lease Name: JCB UNIT 1
Well Number: 3-A

API No.: 15-003-24554-00-00
Permit No: E26119.43
Reporting Year: 2021
*(January 1 to December 31)*

____ - SE - NW - NE Sec. 29 Twp. 22 S. R. 19 ☑ E ☐ W
*(Q/Q/Q/Q)*
4039 feet from ☐ N / ☑ S Line of Section
1828 feet from ☑ E / ☐ W Line of Section
County: Anderson

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: SQUIRREL
Maximum Authorized Injection Rate: 700 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 0 | 500 | 0 | 0 | 0 |
| February | 0 | 500 | 0 | 0 | 0 |
| March | 0 | 500 | 0 | 0 | 0 |
| April | 308 | 75 | 0 | 0 | 30 |
| May | 289 | 350 | 0 | 0 | 31 |
| June | 235 | 350 | 0 | 0 | 30 |
| July | 81 | 500 | 0 | 0 | 29 |
| August | 317 | 250 | 0 | 0 | 31 |
| September | 280 | 310 | 0 | 0 | 30 |
| October | 303 | 350 | 0 | 0 | 31 |
| November | 375 | 350 | 0 | 0 | 30 |
| December | 280 | 270 | 0 | 0 | 31 |
| ***TOTAL*** | 2468 | | 0 | | |

Submitted Electronically