KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 5150
Name: Colt Energy Inc
Address 1: PO BOX 388
Address 2:
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: Michelle Eldridge
Phone: ( 620 ) 365-3111
Lease Name: LAUBER
Well Number: 42

API No.: 15-207-29531-00-01
Permit No: E06103.64
Reporting Year: 2021
*(January 1 to December 31)*

____ - ____ - ____ - NE Sec. 23 Twp. 26 S. R. 14 ☑ E ☐ W
*(Q/Q/Q/Q)*
3000 feet from ☐ N / ☑ S Line of Section
908 feet from ☑ E / ☐ W Line of Section
County: Woodson

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 450 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 180 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 605 | 0 | 0 | 0 | 31 |
| February | 627 | 0 | 0 | 0 | 28 |
| March | 601 | 0 | 0 | 0 | 31 |
| April | 633 | 0 | 0 | 0 | 30 |
| May | 739 | 130 | 0 | 0 | 31 |
| June | 905 | 130 | 0 | 0 | 30 |
| July | 942 | 115 | 0 | 0 | 31 |
| August | 904 | 70 | 0 | 0 | 31 |
| September | 925 | 125 | 0 | 0 | 30 |
| October | 961 | 120 | 0 | 0 | 31 |
| November | 897 | 140 | 0 | 0 | 30 |
| December | 931 | 120 | 0 | 0 | 31 |
| ***TOTAL*** | 9670 | | 0 | | |

Submitted Electronically