KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33586
Name: AJ Oil, Inc.
Address 1: PO BOX 57
Address 2:
City: Springfield State: LA Zip: 70462 + 0117
Contact Person: Lesli Baker
Phone: (913) 475-0884
Lease Name: VAN TYLE
Well Number: 13

API No.: 15-121-19871-00-01
Permit No: E18713.3
Reporting Year: 2021
(January 1 to December 31)

SE - NW - NE - NW Sec. 12 Twp. 19 S. R. 24 ☑ E ☐ W
(Q/Q/Q/Q)
4652 feet from ☐ N / ☑ S Line of Section
3457 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: N/A mg/l Specific Gravity: N/A Additives: N/A
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: Hepler
Maximum Authorized Injection Rate: 12 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	50	230	0	0	31
February	40	230	0	0	28
March	100	220	0	0	31
April	80	220	0	0	30
May	40	230	0	0	31
June	40	220	0	0	30
July	120	220	0	0	31
August	100	220	0	0	31
September	60	230	0	0	30
October	45	220	0	0	31
November	15	230	0	0	30
December	20	250	0	0	31
TOTAL	710		0		

Submitted Electronically