KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 5259
Name: Mai Oil Operations, Inc.
Address 1: 8411 PRESTON RD STE 800
Address 2:
City: DALLAS State: TX Zip: 75225 + 5520
Contact Person: Brent Homeier
Phone: ( 214 ) 219-8883
Lease Name: CALER
Well Number: 1

API No.: 15-009-19148-00-01
Permit No: E27009.1
Reporting Year: 2021
*(January 1 to December 31)*

____ - NW - NE - NE Sec. 25 Twp. 18 S. R. 11 ☐ E ☑ W
*(Q/Q/Q/Q)*
4969 feet from ☐ N / ☑ S Line of Section
1040 feet from ☑ E / ☐ W Line of Section
County: Barton

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Lansing-Kansas City
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 4030 | 0 | 0 | 0 | 31 |
| February | 3640 | 0 | 0 | 0 | 28 |
| March | 4030 | 0 | 0 | 0 | 31 |
| April | 3900 | 0 | 0 | 0 | 30 |
| May | 4030 | 0 | 0 | 0 | 31 |
| June | 3900 | 0 | 0 | 0 | 30 |
| July | 4030 | 0 | 0 | 0 | 31 |
| August | 4030 | 0 | 0 | 0 | 31 |
| September | 3900 | 0 | 0 | 0 | 30 |
| October | 4030 | 0 | 0 | 0 | 31 |
| November | 3900 | 0 | 0 | 0 | 30 |
| December | 4030 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 47450 | | 0 | | |

Submitted Electronically