KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30911
Name: Sneath, Gene dba Lucky Iron
Address 1: 2060 17 RD
Address 2:
City: PLAINVILLE State: KS Zip: 67663 + 9022
Contact Person: Gene Sneath
Phone: (785) 737-6179
Lease Name: PROBASCO
Well Number: 16-23X

API No.: 15-163-22918-00-02
Permit No: D32141.0
Reporting Year: 2021
(January 1 to December 31)

____ - NE - SE - SE Sec. 23 Twp. 6 S. R. 20 ☐ E ☑ W
(Q/Q/Q/Q)
760 feet from ☐ N / ☑ S Line of Section
560 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	372	0	0	0	31
February	336	0	0	0	28
March	372	0	0	0	31
April	360	0	0	0	30
May	372	0	0	0	31
June	360	0	0	0	30
July	372	0	0	0	31
August	370	0	0	0	31
September	360	0	0	0	30
October	372	0	0	0	31
November	360	0	0	0	30
December	372	0	0	0	31
TOTAL	4378		0		

Submitted Electronically