KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 30911
Name: Sneath, Gene dba Lucky Iron
Address 1: 2060 17 RD
Address 2:
City: PLAINVILLE State: KS Zip: 67663 + 9022
Contact Person: Gene Sneath
Phone: ( 785 ) 737-6179
Lease Name: CARMICHAEL
Well Number: 1

API No.: 15-163-20984-00-01
Permit No: D21757.0
Reporting Year: 2021
*(January 1 to December 31)*

NW - NW - SE - NE Sec. 16 Twp. 9 S. R. 17 ☐ E ☑ W
*(Q/Q/Q/Q)*
3699 feet from ☐ N / ☑ S Line of Section
1016 feet from ☑ E / ☐ W Line of Section
County: Rooks

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 2 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 992 | 0 | 0 | 0 | 31 |
| February | 896 | 0 | 0 | 0 | 29 |
| March | 1000 | 0 | 0 | 0 | 31 |
| April | 940 | 0 | 0 | 0 | 30 |
| May | 990 | 0 | 0 | 0 | 31 |
| June | 960 | 0 | 0 | 0 | 30 |
| July | 1006 | 0 | 0 | 0 | 31 |
| August | 980 | 0 | 0 | 0 | 30 |
| September | 900 | 0 | 0 | 0 | 3 |
| October | 890 | 0 | 0 | 0 | 31 |
| November | 930 | 0 | 0 | 0 | 30 |
| December | 999 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 11483 | | 0 | | |

Submitted Electronically