KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30354
Name: Jaxco Energy, a General Partnership
Address 1: 28762 NE SCOTT RD
Address 2:
City: GARNETT State: KS Zip: 66032 + 9436
Contact Person: Jack Snyder
Phone: (785) 241-2995
Lease Name: BAKER
Well Number: A-10

API No.: 15-001-02728-00-02
Permit No: E25891.1
Reporting Year: 2021
(January 1 to December 31)

____ - SE - SE - SE Sec. 5 Twp. 24 S. R. 18 ☑ E ☐ W
(Q/Q/Q/Q)
331 feet from ☐ N / ☑ S Line of Section
279 feet from ☑ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 400 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	690	325	0	0	31
February	252	325	0	0	28
March	891	295	0	0	31
April	2364	320	0	0	30
May	2117	350	0	0	31
June	1834	325	0	0	30
July	1575	325	0	0	31
August	1883	350	0	0	31
September	3009	350	0	0	30
October	4520	375	0	0	31
November	4318	450	0	0	30
December	3961	470	0	0	31
TOTAL	27414		0		

Submitted Electronically