For KCC Use:
Effective Date:
District #
CA2 Vos No

# Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
OPERATOR: License#	Sec Twp S. R E feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2: + State: Zip: +	(Note: Locate well on the Section Plat on reverse side)
contact Person:	County:
hone:	Lease Name: Well #:
ONTRACTOR: License#	Field Name:
ame:	
	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable  Seismic : # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
Other.	Surface Pipe by Alternate: II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	1 (O 1 ( D) ('')
Well Name:	Designate d Total Denths
Original Completion Date: Original Total Depth:	
	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
lottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR )
CC DKT #:	- Will Cores be taken? Yes 1
	If Yes, proposed zone:
AF	
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he undersigned hereby affirms that the drilling, completion and eventual p	If Yes, proposed zone:
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Signature of Operator or Agent:

Side Two

For KCC Use ONLY	
API # 15	

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

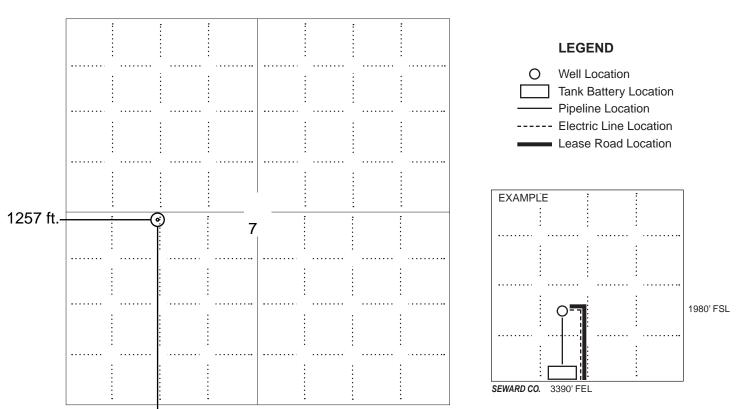
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R 🗌 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

## 2530 ft.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

# Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ):	
Type of Pit:	Pit is:		
Emergency Pit Burn Pit	Proposed Existing		SecTwp R
Settling Pit Drilling Pit	If Existing, date cor	nstructed:	Feet from North / South Line of Section
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of SectionCounty
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?  Yes No	Artificial Liner?	lo	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
Depth fro	om ground level to dee	pest point:	(feet) No Pit
material, thickness and installation procedure.			cluding any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	ver and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	l utilized in drilling/workover:
Number of producing wells on lease:		Number of worl	king pits to be utilized:
Barrels of fluid produced daily:		Abandonment p	procedure:
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must b	e closed within 365 days of spud date.
Submitted Electronically			
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS			
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection:

## Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat
owner(s) of the land upon which the subject well is or will be loc	ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface own	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	

### AMENDED DECLARATION OF POOLING

Stutz Unit

WHEREAS, Biggy's Petroleum; Nicholas P. Gerstner; J & S Electric, Inc.; Patrick J. Gerstner Oil, L.L.C.; Schreiber Investments, L.L.C.; Kirk T. Rundle & Rebecca Rundle, JTWROS and not as tenants in common; BD Alinn, L.L.C.; Schreiber Oil, L.L.C.; Stephen C. Robben; Klee Robert Watchous, Trustee of the GST Exempt Share of the Vera H. Watchous Revocable (now Irrevocable) Trust Agreement under Agreement dated March 22, 2002, and amended as of September 24, 2002 and Watchous Enterprises, LL.C. are the owners of the oil and gas lease hold estate under and by virtue of the oil and gas lease set forth and described as follows:

Oil and Gas Lease dated November 14, 2002, by and between Marguerite P. Stutz, a widow, as Lessor, and J. Fred Hambright, Inc., as Lessee, recorded in Book 278, Page 373 and extended by Extension of Oil and Gas Lease recorded in Book 295, Page 332 in the office of the Register of Deeds of Ness County, Kansas, covering the following described land in Ness County, State of Kansas:

Insofar and only insofar as said lease covers 20 acres described as being The South Half of the Southwest of the Northwest Quarter (S/2 SW/4 NW/4) of Section 7, Township 17 South, Range 25 West, Ness County, Kansas;

WHEREAS, Palomino Petroleum, Inc., is the owner of the oil and gas leasehold estate under and by virtue of the oil and gas leases set forth and described as follows:

Oil and Gas Lease dated November 14, 2002, by and between Marguerite P. Stutz, a widow, as Lessor, and J. Fred Hambright, Inc., as Lessee, recorded in Book 278, Page 373 and extended by Extension of Oil and Gas Lease recorded in Book 295, Page 332 in the office of the Register of Deeds of Ness County, Kansas, covering the following described land in Ness County, State of Kansas:

The Northwest Quarter (NW/4), less and except the (S/2 SW/4 NW/4) of Section 7, Township 17 South, Range 25 West, Ness County, Kansas;

WHEREAS, Biggy's Petroleum; Nicholas P. Gerstner; J & S Electric, Inc.; Patrick J. Gerstner Oil, L.L.C.; Schreiber Investments, L.L.C.; Kirk T. Rundle & Rebecca Rundle, JTWROS and not as tenants in common; BD Alinn, L.L.C.; Schreiber Oil, L.L.C.; Stephen C. Robben; Klee Robert Watchous, Trustee of the GST Exempt Share of the Vera H. Watchous Revocable (now Irrevocable) Trust Agreement under Agreement dated March 22, 2002, and amended as of September 24, 2002 and Watchous Enterprises, LL.C. are the owners of the oil and gas leasehold estate under and by virtue of the oil and gas lease set forth and described as follows:

Oil and Gas Lease dated November 6, 2002, by and between Duane Stutz Corp., a/k/a Duane Stutz Corporation, as Lessor, and J. Fred Hambright, Inc., as Lessee, recorded in Book 278, Page 367 and extended by Extension of Oil and Gas Lease recorded in Book 295, Page 333 in the office of the Register of Deeds of Ness County, Kansas, covering the following described land in Ness County, State of Kansas:

Insofar and only insofar as said lease covers 20 acres described as being
The North Half of the Northwest Quarter of the Southwest Quarter (N/2 NW/4 SW/4)
of Section 7, Township 17 South, Range 25 West,
Ness County, Kansas;

WHEREAS, Palomino Petroleum, Inc., is the owner of the oil and gas leasehold estate under and by virtue of the oil and gas leases set forth and described as follows:

Oil and Gas Lease dated November 6, 2002, by and between Duane Stutz Corp., a/k/a Duane Stutz Corporation, as Lessor, and J. Fred Hambright, Inc., as Lessee, recorded in Book 278, Page 367 and extended by Extension of Oil and Gas Lease recorded in Book 295, Page 333 in the office of the Register of Deeds of Ness County, Kansas, covering the following described land in Ness County, State of Kansas:

The Southwest Quarter (SW/4), less and except (N/2 NW/4 SW/4) of Section 7, Township 17 South, Range 25 West, Ness County Kansas;

AND

WHEREAS, the respective lessees shown above have been delegated the power to pool the royalty and leasehold interests covered by the aforementioned leases in accordance with the terms and provisions of the Leases; AND

State of Kansas - Ness County

Book: 415 Page: 495

Receipt #: 83498
Pages Recorded: 10
Cashier Initials: Brandi
Date Recorded: 12/3/2021 9:30:00 AM

WHEREAS, it is the judgment of the lessees and their assignees that the pooling and consolidation of certain lands covered by the leases will result in the efficient and economical location and spacing of wells.

NOW THEREFORE, in consideration of the premises, the lessees and their assignees do hereby establish and designate as a single pooled and consolidated unit and area (the "Pooled Area") for the exploration, development and production of oil, and do hereby declare that all mineral, royalty and leasehold interests in the Leases are hereby pooled, consolidated and combined, insofar as the Leases cover the following described lands, to-wit:

Township 17 South, Range 25 West

S/2 S/2 SW/4 NW/4 (10 acres) S/2 N/2 S/2 SW/4 NW/4 (5 acres) SW/4 SW/4 SE/4 NW/4 (2.5 acres) S/2 NW/4 SW/4 SE/4 NW/4 (1.25 acres) W/2 SE/4 SW/4 SE/4 NW/4 (1.25 acres)

N/2 N/2 NW/4 SW/4 (10 acres) N/2 S/2 N/2 NW/4 SW/4 (5 acres) NW/4 NW/4 NE/4 SW/4 (2.5 acres) N/2 SW/4 NW/4 NE/4 SW/4 (1.25 acres) W/2 NE/4 NW/4 NE/4 SW/4 (1.25 acres)

Containing 40 acres, more or less

The Pooled Area created hereby shall be operated as an entirety for the exploration, development and production of Pooled Substances ("Pooled Substances" being defined for the purposes hereof as all oil within or produced from the Pooled Area), rather than as separate tracts, in accordance with the following provisions:

Drilling or reworking operations on or production obtained from any portion of the Pooled Area shall constitute drilling or reworking operations on or production from each of the separate tracts with the Pooled Area;

All production of Pooled Substances shall be allocated to the separate tracts in the proportion that the number of surface acres in each such tract bears to the total number of surface acres within the entire Pooled

That portion of the production of Pooled Substances so allocated to each separate tract shall, when produced, be deemed for all purposes to have been produced from such tract by a well location thereon;

All rights to the production of Pooled Substances, including royalties and other payments on production, shall be determined by the Leases based upon the above allocation, and in lieu of the actual production of Pooled Substances from each separate tract.

If any of the leases covering lands within the Pooled Area contain a provision which requires the filing of a written designation or declaration instrument of record in order to effectuate unitization, consolidation or pooling, the filing of this instrument of record in Ness County, Kansas shall satisfy such requirement; provided, however, that the filing of this instrument shall not thereby exhaust any pooling or unitization rights and powers of the undersigned which were granted and delegated in the Leases, or any of them. The right to correct, amend or revise this Declaration of Pooling from time to time if the undersigned may deem necessary or advisable is hereby expressly reserved, in accordance with the specific provisions contained in the Leases. This instrument shall not be considered a cross-conveyance of title to the Leases and lands within the Pooled Area.

This Declaration of Pooling shall continue in force and effect so long as any of the Leases are continued in force in accordance with their respective terms, unless sooner terminated or modified in writing by the undersigned.

The terms and provisions of this instrument shall be binding upon and shall inure to the benefit of the undersigned and those parties on behalf of whom the undersigned has executed this instrument, as well as their respective successors and assigns.

IN WITNESS WHEREOF, the undersigned has set their hand and seal as of the date set out in the notary acknowledgments below.

PALOMINO PETROLEUI

Klee Robert Watchous, President

STATE OF KANSAS

) SS

COUNTY OF HARVEY

The foregoing instrument was acknowledged before me this 8th of day of November, 2021, by KLEE ROBERT WATCHOUS, President of Palomino Petroleum, Inc., a corporation of the State of Kansas, personally known to me to be such officer, and to be the same person who executed as such officer the foregoing instrument of writing in behalf of said corporation, and he duly acknowledged the execution of the same for himself and for said corporation for the uses and purposes therein set forth.

My appointment expires: May 2, 2025



Lauren Wilson

# BIGGY'S PETROLEUM

	By: Nanny Bland
STATE OF KANSAS )	Lanny B. Ukruh, Owner
COUNTY OF NESS ) SS	41/2
The foregoing instrument was acknowledged before me by LANNY B. UNRUH, Owner of Biggy's Petroleum.	, a Notary Public, on this 65 day of November, 2021,
My appointment expires:	Residence of the second
ERIN J. RIES NOTARY PUBLIC STATE OF MANSAS My Appt. Exp.	Notary Public ERIN J. RIES NOTARY PUBLIC STATE OF MANSAIS My Appt. Exp.
STATE OF KANSAS )	NICHOLAS P. GERSTNER
) SS COUNTY OF HARVEY )	
A SO IS A TO A POLY AND SO PAGE	a Noton, Rublic on this day of October 2001
The foregoing instrument was acknowledged before me by NICHOLAS P. GERSTNER.	, a Notary Public, on this day of October, 2021,
My appointment expires: May 2, 2025	
	Notary Public Lauren Wilson
	J & S ELECTRIC, INC.
	J & S ELECTRIC, INC.
	Page 1
	By: Debra L. Stenzel, Corporate Secretary
STATE OF KANSAS )	
COUNTY OF NESS ) SS	
by DEBRA L. STENZEL, Corporate Secretary of J & S E	same person who executed as such officer the foregoing ne duly acknowledged the execution of the same for
My appointment expires:	
	PATRICK J. GERSTNER OIL, L.L.C.
	By: Patrick J. Gerstner,
	Patrick J. Gerstner,
STATE OF KANSAS ) ) SS	
COUNTY OF NESS )	
The foregoing instrument was acknowledged before me by PATRICK J. GERSTNER, of Patrick	, a Notary Public, on this day of November, 2021, J. Gerstner Oil, L.L.C.
My appointment expires:	
	Notary Public

# **BIGGY'S PETROLEUM**

	Lanny B. Unruh, Owner
STATE OF KANSAS ) ) SS	
COUNTY OF	
The foregoing instrument was acknowledged before me, by LANNY B. UNRUH, Owner of Biggy's Petroleum.	a Notary Public, on this day of November, 2021,
My appointment expires:	
	Notary Public
STATE OF KANSAS ) ) SS COUNTY OF HARVEY )	Nicholas P. Gerstner  NICHOLAS P. GERSTNER
The foregoing instrument was acknowledged before me, by NICHOLAS P. GERSTNER.	a Notary Public, on this 29 day of October, 2021,
My appointment expires: May 2, 2025	Lauren Nil
LAUREN WILSON NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 512 75	Notary Public Lauren Wilson
	J & S ELECTRIC, INC.
	By: Debra L. Stenzel, Corporate Secretary
STATE OF KANSAS ) ) SS	
COUNTY OF NESS )	
The foregoing instrument was acknowledged before me, by DEBRA L. STENZEL, Corporate Secretary of J & S E personally known to me to be such officer, and to be the instrument of writing in behalf of said corporation, and sherself and for said corporation for the uses and purpose	lectric, Inc., a corporation of the State of Kansas, same person who executed as such officer the foregoing the duly acknowledged the execution of the same for
My appointment expires:	
	PATRICK J. GERSTNER OIL, L.L.C.
	By:Patrick J. Gerstner,
STATE OF KANSAS )	
COUNTY OF NESS ) SS	
The foregoing instrument was acknowledged before me, by PATRICK J. GERSTNER, of Patrick	
My appointment expires:	
	Notary Public

# **BIGGY'S PETROLEUM**

		Ву:
STATE OF KANSAS	)	Lanny B. Unruh, Owner
COUNTY OF	) SS _ )	
The foregoing instrument was a by LANNY B. UNRUH, Owner		a Notary Public, on this day of November, 2021
My appointment expires:		
		Notary Public
STATE OF KANSAS	)	NICHOLAS P. GERSTNER
COUNTY OF HARVEY	) SS )	
The foregoing instrument was by NICHOLAS P. GERSTNER		a Notary Public, on this day of October, 2021,
My appointment expires: May	2, 2025	
		Notary Public Lauren Wilson
		J & S ELECTRIC, INC.  By: Debra L. Stenzel, Corporate Secretary
STATE OF KANSAS )		
COUNTY OF NESS )		
personally known to me to be sinstrument of writing in behalf of herself and for said corporation	orate Secretary of J & S E such officer, and to be the of said corporation, and sh n for the uses and purpose	Electric, Inc., a corporation of the State of Kansas, same person who executed as such officer the foregoing duly acknowledged the execution of the same for
My appointment expires: William NOTARY PUBLIC - State of Emily D Hrabe	27/2024 MANSAS	Eily D. Habe
		PATBICK J. GERSTNER OIL, L.L.C.  By: Patrick J. Gerstner,  Analysis
STATE OF KANSAS COUNTY OF NESS	) ) SS )	
The foregoing instrument was by PATRICK J. GERSTNER,	acknowledged before me,	a Notary Public, on this day of November, 2021 J. Gerstner Oil, L.L.C.
My appointment expires: U/2	7/2024	Enly D. Make
NOTARY PUBLIC - State of Emily D. Hrabe My Appt. Expires	of Kansas	Notary Public

## SCHREIBER INVESTMENTS, L.L.C.

Richard L. Schreiber, Owner

STATE OF KANSAS )SS COUNTY OF Bacton The foregoing instrument was acknowledged before me, a Notary Public, on this 15th \_ day of November, 2021, by RICHARD L. SCHREIBER, Owner of Schreiber Investments, L.L.C. My appointment expires: Le-17-25 JANICE R. LEIKER
ry Public, State of Kansas
y Appointment Expires
Lo-17-25 KIRK T. RUNDLE REBECCA RUNDLE STATE OF KANSAS SS COUNTY OF \_ The foregoing instrument was acknowledged before me, a Notary Public, on this \_\_ day of November, 2021, by KIRK T. RUNDLE and REBECCA RUNDLE, as joint tenants with right of survivorship and not as tenants in common. My appointment expires: BD ALINN, L.L.C. Robert A. Schreiber, Manager STATE OF KANSAS ) SS COUNTY OF \_ The foregoing instrument was acknowledged before me, a Notary Public, on this \_\_\_\_\_ day of November, 2021, by ROBERT A. SCHREIBER, Manager of BD Alinn, L.L.C. My appointment expires: Notary Public Richard L. Schreiber, Member STATE OF KANSAS SS COUNTY OF Barten The foregoing instrument was acknowledged before me, a Notary Public, on this 15th day of November, 2021, by Richard L. Schreiber, Member of Schreiber Oil, L.L.C. My appointment expires: 4-17-25 JANICE R. LEIKER Notary Public, State of Kansas My Appointment Expires

## SCHREIBER INVESTMENTS, L.L.C.

		By: Richard L. Schreiber, Owner
STATE OF KANSAS	,	Hichard L. Schleiber, Owner
COUNTY OF	) SS	
		a Notary Public, on this day of November, 2021,
by RICHARD L. SCHREIBER		
My appointment expires:		
		KIRK T. RUNDLE
		Rebecca Runcle
STATE OF KANSAS	)	REBECCA RUNDLE
COUNTY OF Sedgwick		<b>u</b>
		a Notary Public, on this 10th day of November, 2021, renants with right of survivorship and not as tenants in
My appointment expires:		Davido as C Aud
		Thursday . I was
JENNIFER C. SMI Notary Public - State of Ka My Appt. Expires 8/19/20	TH lansas	
my Appl. Expires 0/14/20	<u> </u>	BD ALINN, L.L.C.
		By: Robert A. Schreiber, Manager
STATE OF KANSAS  COUNTY OF	) ) SS	
	1 WW.	
The foregoing instrument was 2021, by ROBERT A. SCHRE		a Notary Public, on this day of November, n, L.L.C.
My appointment expires:		
		Notary Public
		SCHREIBER OIL, L.L.C.
		By: Richard L. Schreiber, Member
STATE OF KANSAS	)	Richard L. Schreiber, Member
STATE OF KANSAS COUNTY OF	_ ) )	
The foregoing instrument was by Richard L. Schreiber, Mem		a Notary Public, on this day of November, 2021.
My appointment expires:		
		Notary Public

## SCHREIBER INVESTMENTS, L.L.C.

	By: Richard L. Schreiber, Owner
STATE OF KANSAS )	Hichard E. Schleiber, Owner
) SS	
COUNTY OF)	
The foregoing instrument was acknowledged befo by RICHARD L. SCHREIBER, Owner of Schreiber	re me, a Notary Public, on this day of November, 2021, r Investments, L.L.C.
My appointment expires:	
	KIRK T. RUNDLE
STATE OF KANSAS ) ) SS	REBECCA RUNDLE
COUNTY OF)	
	re me, a Notary Public, on this day of November, 2021, s joint tenants with right of survivorship and not as tenants in
My appointment expires:	
	By: Abut A Schreiber, Manager
STATE OF KANSAS ) ) SS	, nozort i Comondor, managor
COUNTY OF Barton	j.
The foregoing instrument was acknowledged befo 2021, by ROBERT A. SCHREIBER, Manager of E	re me, a Notary Public, on this 15th day of November,
My appointment expires: La-17-25	Notary Public Despir
JANICE R. LEIKER  Notary Public, State of Kansas  My Appointment Expires	
general programme and the second seco	SCHREIBER OIL, L.L.C.
	By:
STATE OF KANSAS )	By: Richard L. Schreiber, Member
) SS COUNTY OF)	
	ore me, a Notary Public, on this day of November, 2021, L.L.C.
My appointment expires:	
	Notary Public

Book: 415 Page: 503 STATE OF KANSAS ) SS **COUNTY OF ELLIS** The foregoing instrument was acknowledged before me, a Notary Public, on this \_\_\_\_\_\_\_ day of November, 2021, by STEPHEN C. ROBBEN. My appointment expires: SARAH L. YOUNGER Notary Public - State of Kansas My Appt. Expires 8-2-25 KLEE ROBERT WATCHOUS, TRUSTEE OF THE GST EXEMPT SHARE OF THE VERA H. WATCHOUS REVOCABLE (NOW IRREVOCABLE) TRUST AGREEMENT UNDER AGREEMENT DATED MARCH 22, 2002, AND AMENDED AS OF SEPTEMBER 24, 2002 Klee Robert Watchous, Trustee STATE OF KANSAS COUNTY OF HARVEY The foregoing instrument was acknowledged before me, a Notary Public, on this \_ day of October, 2021, by KLEE ROBERT WATCHOUS, Trustee of the GST Exempt Share of the Vera H. Watchous Revocable (now Irrevocable) Trust Agreement under Agreement dated March 22, 2002, and amended as of September 24, 2002. My appointment expires: May 2, 2025 Notary Public Lauren Wilson

STATE OF KANSAS ) ) SS COUNTY OF HARVEY )

The foregoing instrument was acknowledged before me, a Notary Public, on this \_\_\_\_\_ day of October, 2021,

WATCHOUS ENTERPRISES, L.L.C.

Klee Robert Watchous, Manager

My appointment expires: May 2, 2025

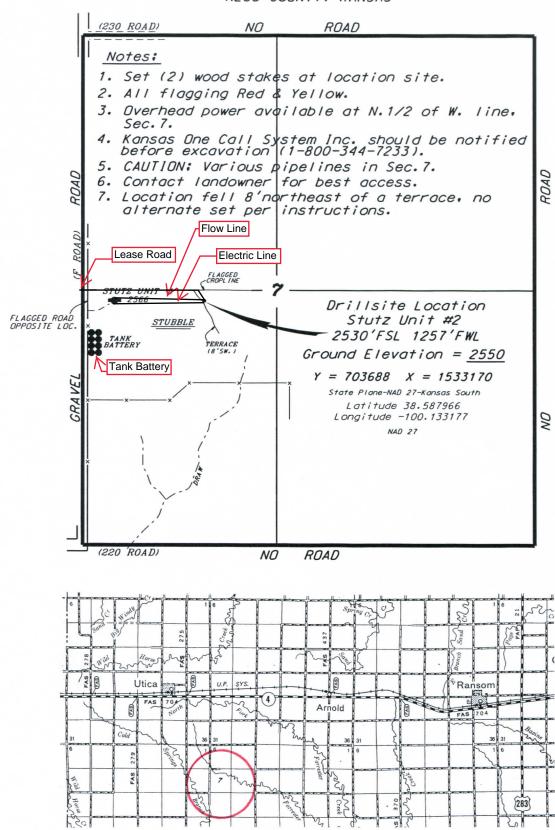
by KLEE ROBERT WATCHOUS, Manager of Watchous Enterprises, L.L.C.

Notary Public

Lauren Wilson

	STEPHEN C. ROBBEN
STATE OF KANSAS ) ) SS	5,2,1,2,1, 5,1,1,0,0,0,1,1,1,1,1,1,1,1,1,1,1,1,1,1,
COUNTY OF ELLIS )	
The foregoing instrument was acknowledged before me by STEPHEN C. ROBBEN.	, a Notary Public, on this day of November, 2021,
My appointment expires:	
	KLEE ROBERT WATCHOUS, TRUSTEE OF THE GST EXEMPT SHARE OF THE VERA H. WATCHOUS REVOCABLE (NOW IRREVOCABLE) TRUST AGREEMENT UNDER AGREEMENT DATED MARCH 22, 2002, AND AMENDED AS OF SEPTEMBER 24, 2002
	By: Klee Robert Watchous, Trustee
STATE OF KANSAS )	
) SS COUNTY OF HARVEY )	
The foregoing instrument was acknowledged before me by KLEE ROBERT WATCHOUS, Trustee of the GST Extrevocable) Trust Agreement under Agreement dated M	, a Notary Public, on this <u>19</u> day of October, 2021, cempt Share of the Vera H. Watchous Revocable (now larch 22, 2002, and amended as of September 24, 2002.
LAUREN WILSON NOTARY PUBLIC STATE OF KANSAS My Appt. Exp.	Notary Public Lauren Wilson
	WATCHOUS ENTERPRISES, L.L.C.
	By: Klee Robert Watchous, Manager
STATE OF KANSAS ) ) SS	Nice Hobert Watchous, Manager
COUNTY OF HARVEY )	
The foregoing instrument was acknowledged before me by KLEE ROBERT WATCHOUS, Manager of Watchous	, a Notary Public, on this 21 day of October, 2021, Enterprises, L.L.C.
LAUREN WILSON NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 512 LS	Notary Public Lauren Wilson

PALOMINO PETROLEUM, INC. STUTZ LEASE W. 1/2, SECTION 7, T175, R25W NESS COUNTY. KANSAS



<sup>\*</sup>Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

Elevations derived from National Geodetic Vertical Datum.

wn on thi t be legally ndowner.

February 18, 2022

Approximate section lines were determined using the normal standard of care of oilfield surveyors procticing in the state of Konsas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Diffield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages