

For KCC Use:

Effective Date: _____

District # _____

SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1

March 2010

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
month day year

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: _____

CONTRACTOR: License# _____

Name: _____

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Mud Rotary
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Other: _____		<input type="checkbox"/> Cable
<input type="checkbox"/> If OWWO: old well information as follows:		

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
(Q/Q/Q/Q) _____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): _____

Nearest Lease or unit boundary line (in footage): _____

Ground Surface Elevation: _____ feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: _____

Depth to bottom of usable water: _____

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: _____

Length of Conductor Pipe (if any): _____

Projected Total Depth: _____

Formation at Total Depth: _____

Water Source for Drilling Operations:

Well Farm Pond Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY

API # 15 - _____

Conductor pipe required _____ feet

Minimum surface pipe required _____ feet per ALT. I II

Approved by: _____

This authorization expires: _____
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
Signature of Operator or Agent:

E
 W

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

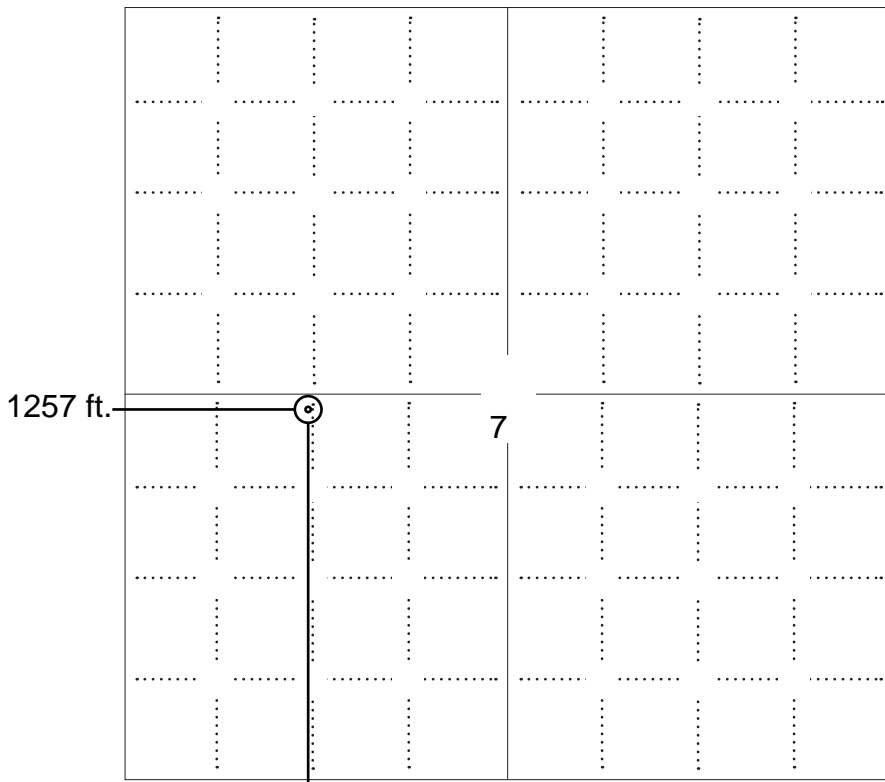
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling location.

LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



2530 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY			
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS			

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

AMENDED DECLARATION OF POOLING

Stutz Unit

WHEREAS, Biggy's Petroleum; Nicholas P. Gerstner; J & S Electric, Inc.; Patrick J. Gerstner Oil, L.L.C.; Schreiber Investments, L.L.C.; Kirk T. Rundle & Rebecca Rundle, JTWROS and not as tenants in common; BD Alinn, L.L.C.; Schreiber Oil, L.L.C.; Stephen C. Robben; Klee Robert Watchous, Trustee of the GST Exempt Share of the Vera H. Watchous Revocable (now Irrevocable) Trust Agreement under Agreement dated March 22, 2002, and amended as of September 24, 2002 and Watchous Enterprises, LL.C. are the owners of the oil and gas leasehold estate under and by virtue of the oil and gas lease set forth and described as follows:

Oil and Gas Lease dated November 14, 2002, by and between Marguerite P. Stutz, a widow, as Lessor, and J. Fred Hambright, Inc., as Lessee, recorded in Book 278, Page 373 and extended by Extension of Oil and Gas Lease recorded in Book 295, Page 332 in the office of the Register of Deeds of Ness County, Kansas, covering the following described land in Ness County, State of Kansas:

Insofar and only insofar as said lease covers 20 acres described as being The South Half of the Southwest of the Northwest Quarter (S/2 SW/4 NW/4) of Section 7, Township 17 South, Range 25 West, Ness County, Kansas;

WHEREAS, Palomino Petroleum, Inc., is the owner of the oil and gas leasehold estate under and by virtue of the oil and gas leases set forth and described as follows:

Oil and Gas Lease dated November 14, 2002, by and between Marguerite P. Stutz, a widow, as Lessor, and J. Fred Hambright, Inc., as Lessee, recorded in Book 278, Page 373 and extended by Extension of Oil and Gas Lease recorded in Book 295, Page 332 in the office of the Register of Deeds of Ness County, Kansas, covering the following described land in Ness County, State of Kansas:

The Northwest Quarter (NW/4), less and except the (S/2 SW/4 NW/4) of Section 7, Township 17 South, Range 25 West, Ness County, Kansas;

WHEREAS, Biggy's Petroleum; Nicholas P. Gerstner; J & S Electric, Inc.; Patrick J. Gerstner Oil, L.L.C.; Schreiber Investments, L.L.C.; Kirk T. Rundle & Rebecca Rundle, JTWROS and not as tenants in common; BD Alinn, L.L.C.; Schreiber Oil, L.L.C.; Stephen C. Robben; Klee Robert Watchous, Trustee of the GST Exempt Share of the Vera H. Watchous Revocable (now Irrevocable) Trust Agreement under Agreement dated March 22, 2002, and amended as of September 24, 2002 and Watchous Enterprises, LL.C. are the owners of the oil and gas leasehold estate under and by virtue of the oil and gas lease set forth and described as follows:

Oil and Gas Lease dated November 6, 2002, by and between Duane Stutz Corp., a/k/a Duane Stutz Corporation, as Lessor, and J. Fred Hambright, Inc., as Lessee, recorded in Book 278, Page 367 and extended by Extension of Oil and Gas Lease recorded in Book 295, Page 333 in the office of the Register of Deeds of Ness County, Kansas, covering the following described land in Ness County, State of Kansas:

Insofar and only insofar as said lease covers 20 acres described as being The North Half of the Northwest Quarter of the Southwest Quarter (N/2 NW/4 SW/4) of Section 7, Township 17 South, Range 25 West, Ness County, Kansas;

WHEREAS, Palomino Petroleum, Inc., is the owner of the oil and gas leasehold estate under and by virtue of the oil and gas leases set forth and described as follows:

Oil and Gas Lease dated November 6, 2002, by and between Duane Stutz Corp., a/k/a Duane Stutz Corporation, as Lessor, and J. Fred Hambright, Inc., as Lessee, recorded in Book 278, Page 367 and extended by Extension of Oil and Gas Lease recorded in Book 295, Page 333 in the office of the Register of Deeds of Ness County, Kansas, covering the following described land in Ness County, State of Kansas:

The Southwest Quarter (SW/4), less and except (N/2 NW/4 SW/4) of Section 7, Township 17 South, Range 25 West, Ness County Kansas;

AND

WHEREAS, the respective lessees shown above have been delegated the power to pool the royalty and leasehold interests covered by the aforementioned leases in accordance with the terms and provisions of the Leases; AND

State of Kansas - Ness County
Book: 415 Page: 495
Receipt #: 83498 Recording Fee: \$174.00
Pages Recorded: 10
Cashier Initials: Brandi
Date Recorded: 12/3/2021 9:30:00 AM



BIGGY'S PETROLEUM

By: Lanny B. Unruh
Lanny B. Unruh, Owner

STATE OF KANSAS)
COUNTY OF NESS) SS

The foregoing instrument was acknowledged before me, a Notary Public, on this 15th day of November, 2021, by LANNY B. UNRUH, Owner of Biggy's Petroleum.

My appointment expires:

ERIN J. RIES
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10/5/22

Erin J. Ries
Notary Public ERIN J. RIES
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10/5/22

NICHOLAS P. GERSTNER

STATE OF KANSAS)
COUNTY OF HARVEY) SS

The foregoing instrument was acknowledged before me, a Notary Public, on this ___ day of October, 2021, by NICHOLAS P. GERSTNER.

My appointment expires: May 2, 2025

Notary Public Lauren Wilson

J & S ELECTRIC, INC.

By: _____
Debra L. Stenzel, Corporate Secretary

STATE OF KANSAS)
COUNTY OF NESS) SS

The foregoing instrument was acknowledged before me, a Notary Public, this _____ day of November, 2021, by DEBRA L. STENZEL, Corporate Secretary of J & S Electric, Inc., a corporation of the State of Kansas, personally known to me to be such officer, and to be the same person who executed as such officer the foregoing instrument of writing in behalf of said corporation, and she duly acknowledged the execution of the same for herself and for said corporation for the uses and purposes therein set forth.

My appointment expires:

PATRICK J. GERSTNER OIL, L.L.C.

By: _____
Patrick J. Gerstner, _____

STATE OF KANSAS)
COUNTY OF NESS) SS

The foregoing instrument was acknowledged before me, a Notary Public, on this _____ day of November, 2021, by PATRICK J. GERSTNER, _____ of Patrick J. Gerstner Oil, L.L.C.

My appointment expires:

Notary Public

BIGGY'S PETROLEUM

By: _____
Lanny B. Unruh, Owner

STATE OF KANSAS)
) SS
COUNTY OF _____)

The foregoing instrument was acknowledged before me, a Notary Public, on this _____ day of November, 2021, by LANNY B. UNRUH, Owner of Biggy's Petroleum.

My appointment expires:

Notary Public

Nicholas P. Gerstner

NICHOLAS P. GERSTNER

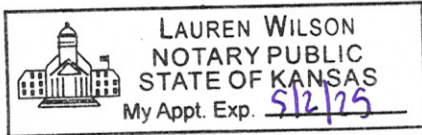
STATE OF KANSAS)
) SS
COUNTY OF HARVEY)

The foregoing instrument was acknowledged before me, a Notary Public, on this 29 day of October, 2021, by NICHOLAS P. GERSTNER.

My appointment expires: May 2, 2025

Lauren Wilson

Notary Public Lauren Wilson



J & S ELECTRIC, INC.

By: _____
Debra L. Stenzel, Corporate Secretary

STATE OF KANSAS)
) SS
COUNTY OF NESS)

The foregoing instrument was acknowledged before me, a Notary Public, this _____ day of November, 2021, by DEBRA L. STENZEL, Corporate Secretary of J & S Electric, Inc., a corporation of the State of Kansas, personally known to me to be such officer, and to be the same person who executed as such officer the foregoing instrument of writing in behalf of said corporation, and she duly acknowledged the execution of the same for herself and for said corporation for the uses and purposes therein set forth.

My appointment expires:

PATRICK J. GERSTNER OIL, L.L.C.

By: _____
Patrick J. Gerstner, _____

STATE OF KANSAS)
) SS
COUNTY OF NESS)

The foregoing instrument was acknowledged before me, a Notary Public, on this _____ day of November, 2021, by PATRICK J. GERSTNER, _____ of Patrick J. Gerstner Oil, L.L.C.

My appointment expires:

Notary Public

BIGGY'S PETROLEUM

By: _____
Lanny B. Unruh, Owner

STATE OF KANSAS)
) SS
COUNTY OF _____)

The foregoing instrument was acknowledged before me, a Notary Public, on this _____ day of November, 2021, by LANNY B. UNRUH, Owner of Biggy's Petroleum.

My appointment expires:

Notary Public

NICHOLAS P. GERSTNER

STATE OF KANSAS)
) SS
COUNTY OF HARVEY)

The foregoing instrument was acknowledged before me, a Notary Public, on this ____ day of October, 2021, by NICHOLAS P. GERSTNER.

My appointment expires: May 2, 2025

Notary Public Lauren Wilson

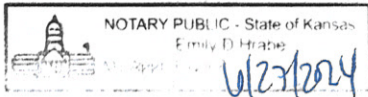
J & S ELECTRIC, INC.

By: Debra L. Stenzel
Debra L. Stenzel, Corporate Secretary

STATE OF KANSAS)
) SS
COUNTY OF NESS)

The foregoing instrument was acknowledged before me, a Notary Public, this 15 day of November, 2021, by DEBRA L. STENZEL, Corporate Secretary of J & S Electric, Inc., a corporation of the State of Kansas, personally known to me to be such officer, and to be the same person who executed as such officer the foregoing instrument of writing in behalf of said corporation, and she duly acknowledged the execution of the same for herself and for said corporation for the uses and purposes therein set forth.

My appointment expires: 6/27/2024



Emily D. Hrabec

Notary Public

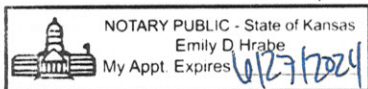
PATRICK J. GERSTNER OIL, L.L.C.

By: Patrick J. Gerstner
Patrick J. Gerstner, Manager

STATE OF KANSAS)
) SS
COUNTY OF NESS)

The foregoing instrument was acknowledged before me, a Notary Public, on this 15 day of November, 2021, by PATRICK J. GERSTNER, Manager of Patrick J. Gerstner Oil, L.L.C.

My appointment expires: 6/27/2024



Emily D. Hrabec

Notary Public

SCHREIBER INVESTMENTS, L.L.C.

By: Richard L. Schreiber
Richard L. Schreiber, Owner

STATE OF KANSAS)
COUNTY OF Barton) SS

The foregoing instrument was acknowledged before me, a Notary Public, on this 15th day of November, 2021, by RICHARD L. SCHREIBER, Owner of Schreiber Investments, L.L.C.

My appointment expires: 6-17-25

Janice R. Leiker



KIRK T. RUNDLE

REBECCA RUNDLE

STATE OF KANSAS)
COUNTY OF _____) SS

The foregoing instrument was acknowledged before me, a Notary Public, on this _____ day of November, 2021, by KIRK T. RUNDLE and REBECCA RUNDLE, as joint tenants with right of survivorship and not as tenants in common.

My appointment expires:

BD ALINN, L.L.C.

By: _____
Robert A. Schreiber, Manager

STATE OF KANSAS)
COUNTY OF _____) SS

The foregoing instrument was acknowledged before me, a Notary Public, on this _____ day of November, 2021, by ROBERT A. SCHREIBER, Manager of BD Alinn, L.L.C.

My appointment expires:

Notary Public

SCHREIBER OIL, L.L.C.

By: Richard L. Schreiber
Richard L. Schreiber, Member

STATE OF KANSAS)
COUNTY OF Barton) SS

The foregoing instrument was acknowledged before me, a Notary Public, on this 15th day of November, 2021, by Richard L. Schreiber, Member of Schreiber Oil, L.L.C.

My appointment expires: 6-17-25

Janice R. Leiker
Notary Public



SCHREIBER INVESTMENTS, L.L.C.

By: _____
Richard L. Schreiber, Owner

STATE OF KANSAS)
) SS
COUNTY OF _____)

The foregoing instrument was acknowledged before me, a Notary Public, on this _____ day of November, 2021, by RICHARD L. SCHREIBER, Owner of Schreiber Investments, L.L.C.

My appointment expires:

Kirk T. Rundle
KIRK T. RUNDLE

Rebecca Rundle
REBECCA RUNDLE

STATE OF KANSAS)
) SS
COUNTY OF Sedgwick)

The foregoing instrument was acknowledged before me, a Notary Public, on this 10th day of November, 2021, by KIRK T. RUNDLE and REBECCA RUNDLE, as joint tenants with right of survivorship and not as tenants in common.

My appointment expires:

Jennifer C. Alinn



BD ALINN, L.L.C.

By: _____
Robert A. Schreiber, Manager

STATE OF KANSAS)
) SS
COUNTY OF _____)

The foregoing instrument was acknowledged before me, a Notary Public, on this _____ day of November, 2021, by ROBERT A. SCHREIBER, Manager of BD Alinn, L.L.C.

My appointment expires:

Notary Public

SCHREIBER OIL, L.L.C.

By: _____
Richard L. Schreiber, Member

STATE OF KANSAS)
) SS
COUNTY OF _____)

The foregoing instrument was acknowledged before me, a Notary Public, on this _____ day of November, 2021, by Richard L. Schreiber, Member of Schreiber Oil, L.L.C.

My appointment expires:

Notary Public

SCHREIBER INVESTMENTS, L.L.C.

By: _____
Richard L. Schreiber, Owner

STATE OF KANSAS)
) SS
COUNTY OF _____)

The foregoing instrument was acknowledged before me, a Notary Public, on this _____ day of November, 2021, by RICHARD L. SCHREIBER, Owner of Schreiber Investments, L.L.C.

My appointment expires:

KIRK T. RUNDLE

REBECCA RUNDLE

STATE OF KANSAS)
) SS
COUNTY OF _____)

The foregoing instrument was acknowledged before me, a Notary Public, on this _____ day of November, 2021, by KIRK T. RUNDLE and REBECCA RUNDLE, as joint tenants with right of survivorship and not as tenants in common.

My appointment expires:

BD ALINN, L.L.C.

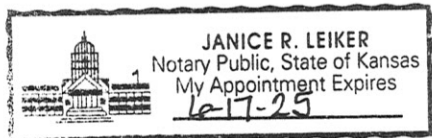
By: Robert A. Schreiber
Robert A. Schreiber, Manager

STATE OF KANSAS)
) SS
COUNTY OF Barton)

The foregoing instrument was acknowledged before me, a Notary Public, on this 15th day of November, 2021, by ROBERT A. SCHREIBER, Manager of BD Alinn, L.L.C.

My appointment expires: 6-17-25

Janice R. Leiker
Notary Public



SCHREIBER OIL, L.L.C.

By: _____
Richard L. Schreiber, Member

STATE OF KANSAS)
) SS
COUNTY OF _____)

The foregoing instrument was acknowledged before me, a Notary Public, on this _____ day of November, 2021, by Richard L. Schreiber, Member of Schreiber Oil, L.L.C.

My appointment expires:

Notary Public

STEPHEN C. ROBBEN

STATE OF KANSAS)
) SS
COUNTY OF ELLIS)

The foregoing instrument was acknowledged before me, a Notary Public, on this _____ day of November, 2021, by STEPHEN C. ROBBEN.

My appointment expires:

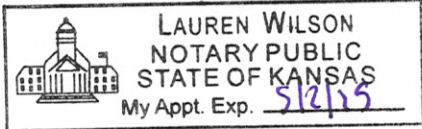
KLEE ROBERT WATCHOUS, TRUSTEE OF THE GST EXEMPT SHARE OF THE VERA H. WATCHOUS REVOCABLE (NOW IRREVOCABLE) TRUST AGREEMENT UNDER AGREEMENT DATED MARCH 22, 2002, AND AMENDED AS OF SEPTEMBER 24, 2002

By: [Signature]
Klee Robert Watchous, Trustee

STATE OF KANSAS)
) SS
COUNTY OF HARVEY)

The foregoing instrument was acknowledged before me, a Notary Public, on this 29 day of October, 2021, by KLEE ROBERT WATCHOUS, Trustee of the GST Exempt Share of the Vera H. Watchous Revocable (now Irrevocable) Trust Agreement under Agreement dated March 22, 2002, and amended as of September 24, 2002.

My appointment expires: May 2, 2025



[Signature]
Notary Public Lauren Wilson

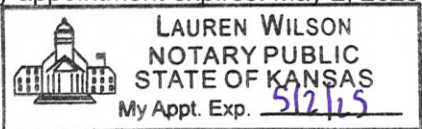
WATCHOUS ENTERPRISES, L.L.C.

By: [Signature]
Klee Robert Watchous, Manager

STATE OF KANSAS)
) SS
COUNTY OF HARVEY)

The foregoing instrument was acknowledged before me, a Notary Public, on this 29 day of October, 2021, by KLEE ROBERT WATCHOUS, Manager of Watchous Enterprises, L.L.C.

My appointment expires: May 2, 2025



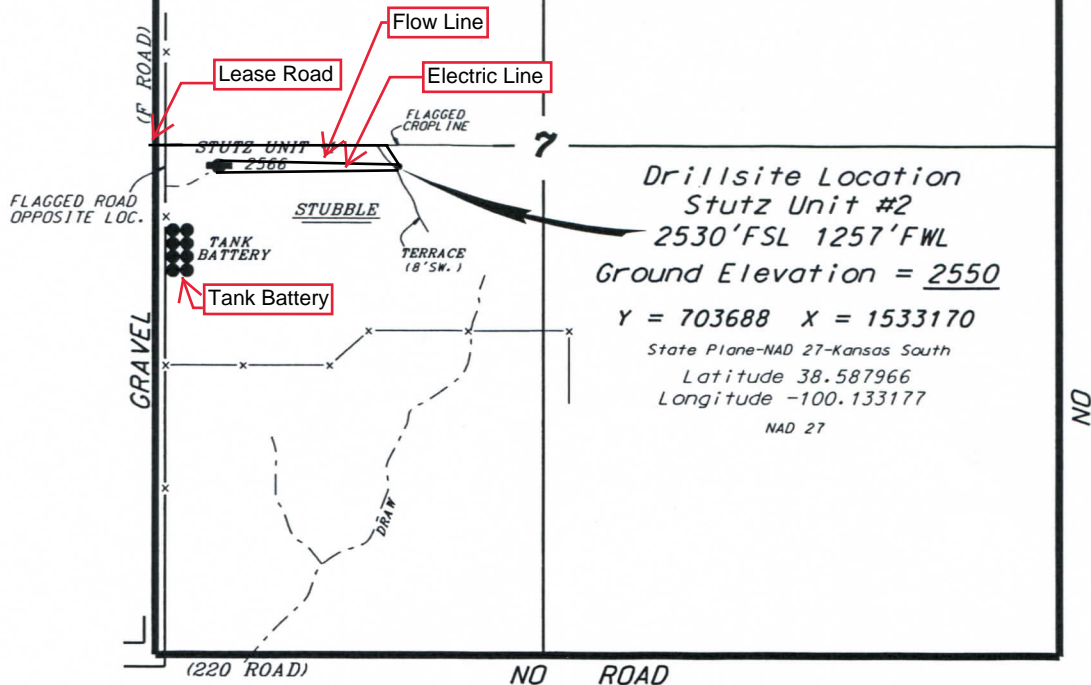
[Signature]
Notary Public Lauren Wilson

PALOMINO PETROLEUM, INC.
STUTZ LEASE
W.1/2, SECTION 7, T17S, R25W
NESS COUNTY, KANSAS

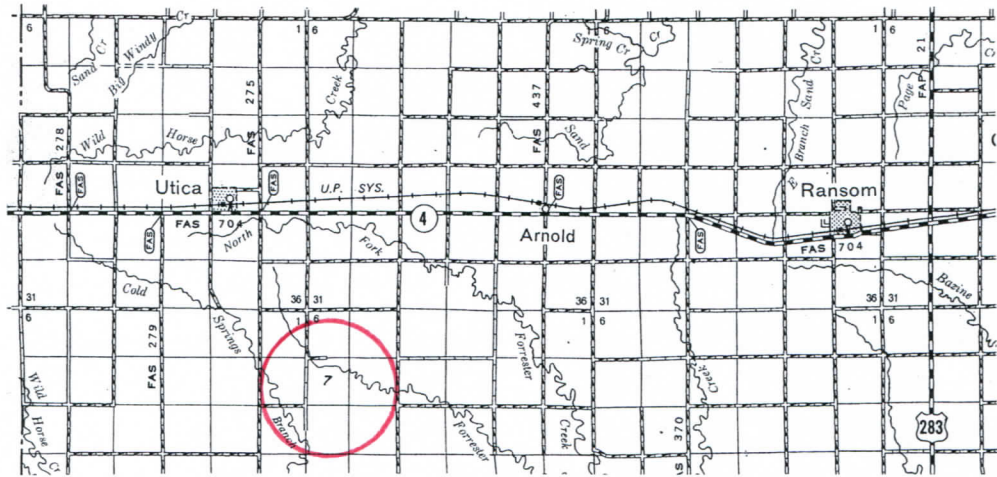
(230 ROAD) NO ROAD

Notes:

1. Set (2) wood stakes at location site.
2. All flagging Red & Yellow.
3. Overhead power available at N.1/2 of W. line, Sec. 7.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION: Various pipelines in Sec. 7.
6. Contact landowner for best access.
7. Location fell 8' northeast of a terrace, no alternate set per instructions.



*Ingress and egress to location as shown on this plat is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
 * Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.
 * Elevations derived from National Geodetic Vertical Datum.

Date February 18, 2022