KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 9262
Name: Lowry Exploration, Inc.
Address 1: 616 S. BOSTON AVE. STE 402
Address 2:
City: TULSA State: OK Zip: 74119 + 1216
Contact Person: RG Lowry
Phone: ( 918 ) 587-5094
Lease Name: HOFFMAN
Well Number: 2-17

API No.: 15-189-20537-00-00
Permit No: D27281.0
Reporting Year: 2021
*(January 1 to December 31)*

SW - SW - SE - SE Sec. 17 Twp. 34 S. R. 37 ☐ E ☑ W
*(Q/Q/Q/Q)*
89 feet from ☐ N / ☑ S Line of Section
1148 feet from ☑ E / ☐ W Line of Section
County: Stevens

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 800 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 1569 | | | | 31 |
| February | 1417 | | | | 28 |
| March | 1569 | | | | 31 |
| April | 1518 | | | | 30 |
| May | 1569 | | | | 31 |
| June | 1519 | | | | 30 |
| July | 1569 | | | | 31 |
| August | 1569 | | | | 31 |
| September | 1519 | | | | 30 |
| October | 1569 | | | | 31 |
| November | 1518 | | | | 30 |
| December | 1569 | | | | 31 |
| ***TOTAL*** | 18474 | | 0 | | |

Submitted Electronically