

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form U3C  
June 2015  
Form must be Typed  
Form must be completed  
on a per well basis

**ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Lease Name: \_\_\_\_\_  
Well Number: \_\_\_\_\_

API No.: \_\_\_\_\_  
Permit No.: \_\_\_\_\_  
Reporting Year: \_\_\_\_\_  
(January 1 to December 31)  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  E  W  
(a/a/a/a)  
\_\_\_\_\_ feet from  N /  S Line of Section  
\_\_\_\_\_ feet from  E /  W Line of Section  
County: \_\_\_\_\_

**I. Injection Fluid:**

Type (Pick one):  Fresh Water  Treated Brine  Untreated Brine  Water/Brine  
Source:  Produced Water  Other (Attach list)  
Quality: Total Dissolved Solids: \_\_\_\_\_ mg/l Specific Gravity: \_\_\_\_\_ Additives: \_\_\_\_\_  
(Attach water analysis, if available)

**II. Well Data:**

Maximum Authorized Injection Pressure: \_\_\_\_\_ psi Injection Zone: \_\_\_\_\_  
Maximum Authorized Injection Rate: \_\_\_\_\_ barrels per day  
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: \_\_\_\_\_ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	_____	_____	_____	_____	_____
	February	_____	_____	_____	_____	_____
	March	_____	_____	_____	_____	_____
	April	_____	_____	_____	_____	_____
	May	_____	_____	_____	_____	_____
	June	_____	_____	_____	_____	_____
	July	_____	_____	_____	_____	_____
	August	_____	_____	_____	_____	_____
	September	_____	_____	_____	_____	_____
	October	_____	_____	_____	_____	_____
	November	_____	_____	_____	_____	_____
	December	_____	_____	_____	_____	_____
	<b>TOTAL</b>	_____	_____	_____	_____	_____

## Complete Water Analysis Report

Customer: SHAKESPEARE OIL COMPANY  
 Region: Kansas  
 Location: Lane County  
 System: Production System

Equipment: Hineman P1 SWD  
 Sample Point: Bleeder  
 Sample ID: AS88264  
 Acct Rep Email: Michael.Walters@championx.com

Collection Date: 02/03/2022  
 Receive Date: 02/07/2022  
 Report Date: 02/08/2022  
 Location Code: 430670

### Field Analysis

Bicarbonate	122.00 mg/L	Dissolved CO2	185.00 mg/L	Dissolved H2S	20.00 mg/L
Pressure Surface	25 psi	Temperature	100 ° F	pH of Water	7.50

### Sample Analysis

Ionic Strength	1.47 mol/L	Specific Gravity	1.054	Total Dissolved Solids	82148.5 mg/L
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### Cations

Iron	0.135 mg/L	Manganese	<0 mg/L	Barium	0.138 mg/L
Strontium	39.43 mg/L	Calcium	1191 mg/L	Magnesium	391.8 mg/L
Sodium	30180.00 mg/L				

### Anions

Chloride	48601 mg/L	Sulfate	1623 mg/L
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### Scale Type

— Anhydrite CaSO4 PTB —	— N/A —	— Anhydrite CaSO4 SI —	— -0.81 —
— Barite BaSO4 PTB —	— N/A —	— Barite BaSO4 SI —	— -0.25 —
— Calcite CaCO3 PTB —	— N/A —	— Calcite CaCO3 SI —	— -0.21 —
— Celestite SrSO4 PTB —	— N/A —	— Celestite SrSO4 SI —	— -0.32 —
— Gypsum CaSO4 PTB —	— N/A —	— Gypsum CaSO4 SI —	— -0.73 —
— Hemihydrate CaSO4 PTB —	— N/A —	— Hemihydrate CaSO4 SI —	— -0.74 —

### Comments

Scaling predictions calculated using Odco-Tomson model

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