

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form U3C  
June 2015  
Form must be Typed  
Form must be completed  
on a per well basis

**ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Lease Name: \_\_\_\_\_  
Well Number: \_\_\_\_\_

API No.: \_\_\_\_\_  
Permit No.: \_\_\_\_\_  
Reporting Year: \_\_\_\_\_  
(January 1 to December 31)  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  E  W  
(a/a/a/a)  
\_\_\_\_\_ feet from  N /  S Line of Section  
\_\_\_\_\_ feet from  E /  W Line of Section  
County: \_\_\_\_\_

**I. Injection Fluid:**

Type (Pick one):  Fresh Water  Treated Brine  Untreated Brine  Water/Brine  
Source:  Produced Water  Other (Attach list)  
Quality: Total Dissolved Solids: \_\_\_\_\_ mg/l Specific Gravity: \_\_\_\_\_ Additives: \_\_\_\_\_  
(Attach water analysis, if available)

**II. Well Data:**

Maximum Authorized Injection Pressure: \_\_\_\_\_ psi Injection Zone: \_\_\_\_\_  
Maximum Authorized Injection Rate: \_\_\_\_\_ barrels per day  
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: \_\_\_\_\_ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	_____	_____	_____	_____	_____
	February	_____	_____	_____	_____	_____
	March	_____	_____	_____	_____	_____
	April	_____	_____	_____	_____	_____
	May	_____	_____	_____	_____	_____
	June	_____	_____	_____	_____	_____
	July	_____	_____	_____	_____	_____
	August	_____	_____	_____	_____	_____
	September	_____	_____	_____	_____	_____
	October	_____	_____	_____	_____	_____
	November	_____	_____	_____	_____	_____
	December	_____	_____	_____	_____	_____
	<b>TOTAL</b>	_____	_____	_____	_____	_____

# STAABCO CHEMICAL, INC.

P.O. Box D  
Plainville, KS 67663

Phone: (785) 737-6141  
Fax: (785) 434-2529

## WATER ANALYSIS REPORT

Company: Shakespeare  
Source: Ottley 1-10 SWD, 6-15 & 9-15 Inj.

Date Sampled: January 13, 2022  
Date Analyzed: January 13, 2022

pH:	6.50	Total Dissolved Solids (mg/L):	102,220
Dissolved H <sub>2</sub> S:	20		
Dissolved CO <sub>2</sub> :	0	Total Ionic Strength:	1.883
Specific Gravity:	1.065		
Density, (lbs/gal):	8.88		

	mg/L	Meq/L
Anions		
Sulfide	97.6	97.6
Bicarbonate:	390	6
Chloride:	60,000	1,690
Sulfate:	2,600	54
Cations		
Calcium:	2,880	144
Magnesium:	708	58
Sodium:	35,620	1,549
Barium:	22	
Strontium:	0	
Total Hardness:	4,040	
Total Dissolved Iron:	0	
Ferrous Iron:	Not Determined	

### PROBABLE MINERAL COMPOSITION

144 Ca	6 HCO <sub>3</sub>		
58 Mg	54 SO <sub>4</sub>	Meq/L	mg/L
1,549 Na	1,690 Cl		
	Calcium Bicarbonate:	6	519
	Calcium Sulfate:	54	3,687
	Calcium Chloride:	83	4,630
	Magnesium Bicarbonate:	0	0
	Magnesium Sulfate:	0	0
	Magnesium Chloride:	58	2,762
	Sodium Bicarbonate:	0	0
	Sodium Sulfate:	0	0
	Sodium Chloride:	1,549	90,538

Saturation Values  
In Distilled Water @ 20°C

CaCO <sub>3</sub>	13 mg/L		
CaSO <sub>4</sub> * 2H <sub>2</sub> O	2,090 mg/L		
MgCO <sub>3</sub>	103 mg/L		

### COMMENTS: