

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

01/06/2022

Rig up G&L Single out rods and pulled pump, Pulled tubing. Rigged up Excel Wireline and set CIBP at 3670' spotted 2 sks of cement on top of plug. Rigged up Hurricane and pressure test the casing, held 300#. Excel went in and perforated at 1060'. Hurricane pumped 50sks down casing mixed 100# hulls in last 25 sks. Displaced cement and had half in casing half out. Excel went in and perforated at 450'. Rigged down Excel. Hurricane started mixing and pumping cement circulated cement up thru the braden head. Pumped 170sks cement. Shut down rigged down hurricane and G&L.



CEMENT TREATMENT REPORT

Customer: FG HOLL	Well: FLESKE-PETERSON UNIT 1-2	Ticket: WP2307
City, State:	County: PAWNEE, KS.	Date: 1/13/2022
Field Rep: ADAM	S-T-R: 2-20S-16W	Service: PTA

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	7 7/8 in	Blend:		Blend:	H-PLUG
Hole Depth:	ft	Weight:	PPG	Weight:	13.78 ppg
Casing Size:	5 1/2 in	Water / Sk:	gal / sk	Water / Sk:	6.9 gal / sk
Casing Depth:	ft	Yield:	ft³ / sk	Yield:	1.43 ft³ / sk
Tubing / Liner:	in	Annular Bbls / Ft.:	bbls / ft.	Annular Bbls / Ft.:	bbls / ft.
Depth:	ft	Depth:	ft	Depth:	ft
Tool / Packers:		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	bbls	Total Slurry:	0.0 bbls	Total Slurry:	0.0 bbls
		Total Sacks:	0 sk	Total Sacks:	220 sk

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
1:00PM			-	-	ON LOCATION- SPOT EQUIPMENT
2:00PM	4.0	300.0	28.0	28.0	LOAD HOLE AND PSI UP ON B.P. @ 3670'
2:20PM				28.0	SHOOT PERFS @ 1080'
3:00PM	5.0	300.0	12.7	40.7	MIX 50 SKS H-PLUG CEMENT @ 13.8 PPG
3:15PM	5.0	300.0	19.0	59.7	DISPLACEMENT
3:20PM				59.7	SHOOT PERFS @ 450'
3:30-4:30PM				59.7	WAIT ON WATER TRUCK
4:30PM	4.0	50.0	-	59.7	MIX 170 SKS H-PLUG CEMENT @ 13.8 PPG
4:45PM	3.0	100.0	42.0	101.7	CEMENT TO SURFACE
				101.7	
				101.7	WASH UP PUMP TRUCK
					JOB COMPLETE,
					THANKS- KEVEN AND CREW

CREW		UNIT	SUMMARY	
Cementer:	LESLEY		Average Pressure	Total Fluid
Pump Operator:	BROCKMAN		210 psi	102 bbls
Bulk #1:	STRICKLAND			
Bulk #2:				



263504

HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:

F. G. HOLL COMPANY LLC
C/O ROB LONG
PO BOX 308
ELLINWOOD, KS 67526

Invoice Date: 1/13/2022
Invoice #: 0358265
Lease Name: Fleske/Peterson Unit
Well #: 1-2
County: Pawnee, Ks
Job Number: WP2307
District: Pratt

Date/Description	HRS/QTY	Rate	Total
PTA	0.000		
H-Plug	220.000		
Hulls	2.000		
Light Eq Mileage	60.000		
Heavy Eq Mileage	60.000		
Ton Mileage	590.000		
Cement Blending & Mixing	220.000		
Depth Charge 1001'-2000'	1.000		

FEB 03 2022

ROB LONG

4071080 Plug To Abandon

Copied to LM

Net Invoice

Sales Tax:

Total

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Service Order No.
3985

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

Date 1-13-22

Company FG Hall			Client Order# OW	
Billing Address		City	State	Zip
Lease & Well # Fleske + Peterson		Field Name		Legal Description (coordinates)
County Ponawee	State Kansas	Casing Size S.5		Casing Weight
Fluid Level (surface) 1200'	Reading from GL	Customer T.D.		Excel Wireline T.D.
Engineer C Bates	Operator W Wilson	Operator T Brown	Unit# 09	

Product Code	Description	Qty	Unit Price	From To		Amount
	Service Charge					
	S.5 RIBP Depth + Seals	1	.25	0	3670	
	Damp Bar 2SKC	1	min	0	3670	
	Squeeze holes	4		0	1060	
	Squeeze Holes	4		0	450	

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer *[Signature]*

- General Terms and Conditions**
- (1) All accounts are to be paid within the terms fixed by Excel Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.
 - (2) Because of the uncertain conditions existing in a well which are beyond the control of Excel Wireline, it is understood by the customer that Excel Wireline cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
 - (3) Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireline for the value of the items which cannot be recovered or for the cost of repairing damage to items recovered.
 - (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot, were approved.
 - (5) The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.
 - (6) No employee is authorized to alter the terms or conditions of this agreement.

SUBTOTAL
DISCOUNT
SUBTOTAL
TAX
NET TOTAL



Excel Wireline, LLC

457 Yucca Lane

Invoice

Date of Service	Due Date
1/13/2022	2/16/2022

Invoice #
3985

Bill To
F.G. Holl Company, LLC P.O. Box 308 Ellinwood, KS 67526-0308

Lease	Well #	County	Truck
Fleske & Peterson	Old	Pawnee	#9

Quantity	Description	Unit Price	Amount
1	Service Charge, 5.5 CIBP Depth & Setting, Dump Bailer w/ 2 Sacks Cement, Squeeze Holes JAN 26 2022 ROB LONG	3,250.00	3,250.00T

Thank you for your business!

Subtotal \$3,250.00

Sales Tax (8.5%) \$276.25

Balance Due \$3,526.25

All accounts are to be paid within 30 days from date of invoice with Excel Wireline and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interst, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.