KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31280
Name: Birk, Brian L. dba Birk Petroleum
Address 1: 874 12TH RD SW
Address 2:
City: BURLINGTON State: KS Zip: 66839 + 9255
Contact Person: Brian Birk
Phone: (620) 364-1311
Lease Name: WINN 3&4 (WINN UNIT 4)
Well Number: 1 (SWD)

API No.: 15-031-21661-00-01
Permit No: D25413.0
Reporting Year: 2021
(January 1 to December 31)

SE - SE - SE - SW Sec. 21 Twp. 22 S. R. 16 ☑ E ☐ W
(Q/Q/Q/Q)
165 feet from ☐ N / ☑ S Line of Section
2805 feet from ☑ E / ☐ W Line of Section
County: Coffey

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 50 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 4 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	50	50			31
February	50	50			28
March	50	50			31
April	50	50			30
May	50	50			31
June	50	50			30
July	50	50			31
August	50	50			31
September	50	50			30
October	50	50			31
November	50	50			30
December	50	50			31
TOTAL	600		0		

Submitted Electronically