KOLAR Document ID: 1626279

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 8653
Name: Petroleum Technologies, Inc.
Address 1: 801 W 47TH ST STE 412
Address 2:
City: KANSAS CITY State: MO Zip: 64112 + 1253
Contact Person: Alan Seaton
Phone: (816) 531-6904
Lease Name: REITZ
Well Number: 32-5

API No.: 15-091-21894-00-01
Permit No: E23532.15
Reporting Year: 2021
(January 1 to December 31)

____ - NW - NW - NE Sec. 32 Twp. 14 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
4803 feet from ☐ N / ☑ S Line of Section
2113 feet from ☑ E / ☐ W Line of Section
County: Johnson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	568	250			31
February	551	250			29
March	572	250			31
April	403	250			30
May	390	250			31
June	375	250			30
July	645	250			31
August	732	250			31
September	773	250			30
October	850	250			31
November	764	250			30
December	736	250			31
TOTAL	7359		0		

Submitted Electronically