KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33593
Name: Barracuda Operating Company
Address 1: PO BOX 405
Address 2:
City: NESS CITY State: KS Zip: 67560 + 0405
Contact Person: BRIAN GABEL
Phone: (785) 798-3122
Lease Name: E HARDMAN
Well Number: 1

API No.: 15-135-20834-00-01
Permit No: D18672.0
Reporting Year: 2021
(January 1 to December 31)

____ - SW - NW - NE Sec. 3 Twp. 18 S. R. 25 ☐ E ☑ W
(Q/Q/Q/Q)
4565 feet from ☐ N / ☑ S Line of Section
1989 feet from ☑ E / ☐ W Line of Section
County: Ness

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1760	0	0	0	14
February	1200	0	0	0	12
March	1660	0	0	0	15
April	1562	0	0	0	12
May	1080	0	0	0	11
June	1900	0	0	0	14
July	1200	0	0	0	10
August	1910	0	0	0	15
September	1410	0	0	0	11
October	1600	0	0	0	13
November	1200	0	0	0	8
December	1600	0	0	0	12
TOTAL	18082		0		

Submitted Electronically