KOLAR Document ID: 1627019

Confident	tiality R	equested:
Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL	HISTORY -		WELL &	IEASE
VVELL	nisioni ·	DESCRIP		LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
Gas DH EOR	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	
Well Name:	
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	
Plug Back Liner Conv. to GSW Conv. to Produ	
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	
Dual Completion Permit #:	—
SWD Permit #:	
EOR Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
	Quarter Sec TwpS. R [] East [] West
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received Drill Stem Tests Received							
Geologist Report / Mud Logs Received							
UIC Distribution							
ALT I II III Approved by: Date:							

KOLAR Document ID: 1627019

Operator Name:	Lease Name: Well #:	_
Sec TwpS. R East 🗌 West	County:	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)		Y	es 🗌 No		Log Formation (Top),		n (Top), Depth	op), Depth and Datum	
Samples Sent to Geological Survey			′es 🗌 No	Ν	lame	e		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud Logs List All E. Logs Run:			 Yes No Yes No Yes No Yes No Yes No 						
		Repo	CASING I] Ne	w Used rmediate, productio	on, etc.		
Purpose of String	Size Hole Drilled		ze Casing tt (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Туре	e of Cement	# Sacks Used		Type and Percent Additives			
Protect Casing Plug Back TD Plug Off Zone									
 Did you perform a hydra Does the volume of the is Was the hydraulic fractu Date of first Production/Inj 	total base fluid of the h ring treatment informa	nydraulic fra tion submit	acturing treatment	al disclosure regis	-	Yes ns? Yes Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Injection:			Flowing	Pumping		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio	Gravity
DISPOSITION	I OF GAS:		M	ETHOD OF COM	/IPLE	TION:			ON INTERVAL:
Vented Sold (If vented, Subm	Used on Lease		Open Hole Perf.		Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4)			Тор	Bottom
	oration Perfora Top Botto		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeeze	
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Vess Oil Corporation
Well Name	SCHLEGEL 3
Doc ID	1627019

Tops

Name	Тор	Datum	
Anhydrite	1790	+712	
B/Anhydrite	1824	+678	
Heebner	3867	-1365	
Lansing	3910	-1408	
Stark	4157	-1655	
B/KC	4226	-1724	
Marmaton	4250	-1754	
Ft Scott	4415	-1913	
Cherokee	4441	-1939	
Mississippi	4502	-2000	

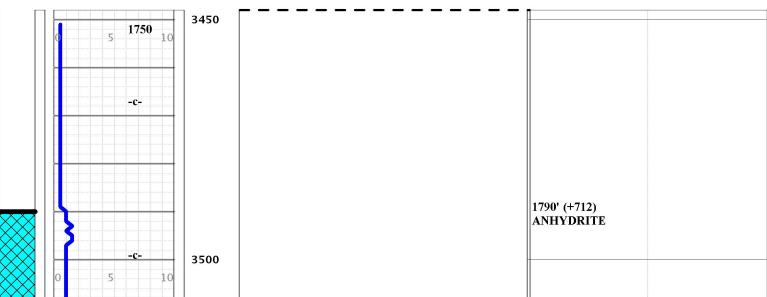
Form	ACO1 - Well Completion
Operator	Vess Oil Corporation
Well Name	SCHLEGEL 3
Doc ID	1627019

Casing

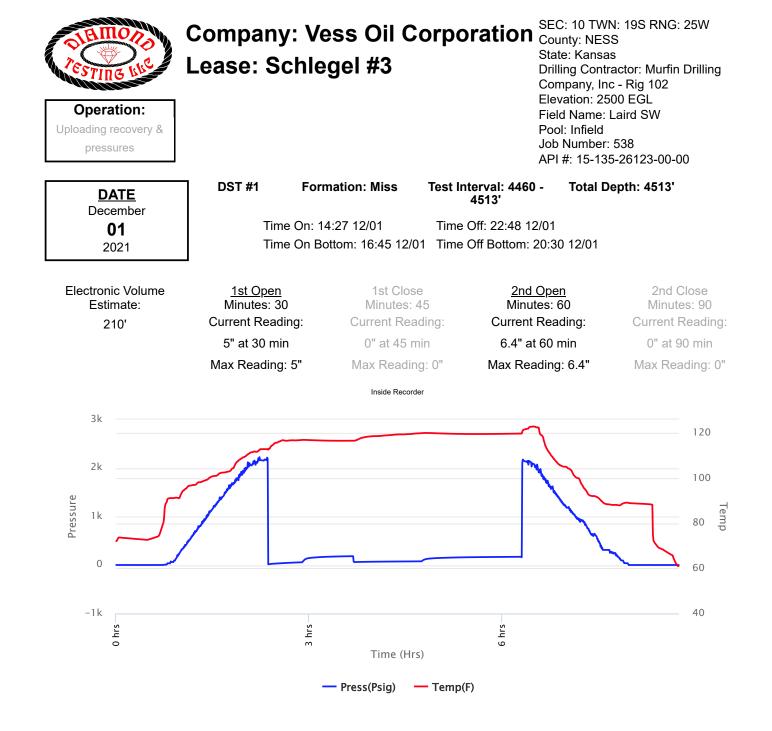
	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	263	H-325	190	n/a

ROGER L. MARTIN

INDEPENDENT PETROLEUM GEOLOGIST 316-250-6970 **GEOLOGIST'S REPORT** DRILLING TIME AND SAMPLE LOG **VESS OIL CORPORATION ELEVATIONS** COMPANY SCHLEGEL #3 KB <u>2502'</u> GL <u>2497'</u> LEASE LAIRD SOUTHWEST FIELD **Measurements Are All** KB From 1220' FSL &4180' FEL LOCATION 10 TOWNSHIP 19S RANGE 15-135-26123-0000 25W API # SECTION NESS KS COUNTY _____ STATE **MURFIN DRILLING CO., INC.** CONTRACTOR CASING SURFACE <u>6 jts 8 5/8" set @ 263' KB w/190</u> 11/26/2021 12/03/2021 _____ COMP **SPUD** sx H-325 by HSl. Circ 10 bbl to surf. 4523' N/A _ LTD RTD PRODUCTION N/A-P&A **ELECTRICAL SURVEYS** No Open Hole E-logs FORMATION TOPS LOG CHRONOLOGY **SAMPLES** 11/26/2021- MIRU Murfin Drilling Co., Inc. Rig #102. SPUD 12 1/4" hole @ 11:00 AM. DTD 263', set ANHYDRITE 1790' (+712) ---8 5/8" 23# J-55 and HSI cemented w/190 sx of H-325. Circ 10 bbl of cement to surface. Plug BASE ANHYDRITE 1824' (+678) --down @ 8:00 PM. 3867' (-1365) HEEBNER ---11/27/2021- Drill out under surface @ 9:15 AM & rig pump went out. Services and repairing rig pump. 13 hours to MDC. LANSING ---3910' (-1408) 4157' (-1655) 4226' (-1724) STARK ----BASE KANSAS CITY 11/28/2021- Rig pump back online and back to drilling. 2.25 hrs to MDC. Depth ! 7:00 AM 1537'. MW 9.6, vis 29, Cl 22,000. 4256' (-1754) MARMATON ---FORT SCOTT 4415' (-1913) ---11/29/2021- Drilling @ 3090' @ 7:00 AM. MW 9.7, vis 29, Cl 49,000. Displace mud @ 3480'. CHEROKEE 4441' (-1939) ---4502' (-2000) MISSISSIPPIAN ----11/30/2021- Drilling @ 4118' @ 7:00 AM. MW 9.0, vis 58, Cl 5400. Pulled PDC bit & RIH w/ tri-cone @ 4401'. LTD/RTD 4523' (-2021) 12/01/2021- Drlg @ 4500' @ 7:00 AM. MW 9.4, vis 50, Cl 5400, LCM 1#. Wiper trip @ 4513' to prep for DST #1. Run DST #1. 12/02/2021- DTD 4523' @ prep for DST #2. MW 9.4, vis 51, Cl 5400, Trc LCM. Run DST #2. P&A. 12/03/2021- Release rig. **REMARKS:** The decision was made to P&A the Vess Oil Corporation Schlegel #3 test well as follows: TIH w/ pipe, RU Gressel Cement & spot 50 sx plug @ 1830', 80 sx plug @ 990', 50 sx plug @ 300', 20 sx plug @ 20'. Plugged rathole w/ 30 sx. 60/40 poz, 4% gel & 1/4#/sx floseal. Plug down @ 3:15 AM on 12/03/2021. Respectfully submitted, Roger L. Martin, Geologist LITH PRILIT^{CO IDNE} POROSIN PSI SAMPLE DESCRIPTION 0 TGV 1000 3450



0 5 10	3500			
-C			1824' (+678) BASE ANHYDRITE	
	3550			
0 5 1850 10				
	3600	Pred SH: dk gy-blk, Rr LS: gy-tn-wh, dn- ux & sm chlky, Pred Pr-		
0 5 10		Pred SH: dk gy-blk, Rr LS: gy-tn-wh, dn- ux & sm chlky, Pred Pr- NV Poro, NSO.		
		SH: AA & LS: Incrs, AA & ux- dn & argil & sm chlky.		
-C-	3650	LS: gy-tn, uxln, vfn oomldc w/ Fr- VGd Poro, u-moldc w/ NSO. sm wh-gy, prt chlky Wkst- Pkst & sm Vchlk, sm dn, NSO. sn argil.		
0 5 10				
		LS: gy-wh, sm incrs argil- shly, Rr chlky & subchlky, Pred Pr- NV Poro, NSO. Rr blk carb SH & gy SH.		
0 5 10	3700			
-C-		LS: gy-tn-wh, sm motl'd Pkst- ool & fos & Pkst- Grst, Rr fn oomldc w/ Fr- VGd visbl Poro w/ NSFO. NSO. sm prt chlky.		
		LS: gy-bf-wh, sm dn- ux & sm chlky & subchlky Wkst- Pkst w/ Pr- Fr Poro, NSO. VRr Gd IX & vug Poro. NSO. sm Sl dolomc LS.		
- c - Q 5 10	3750	SH: gy-blk, Rr carb.		
-C-		SH: Incrs SH AA. LS: gy, dn Mdst. SH: AA.		
		LS: dn- ux & argil Mdst AA. sm wh-chlky, Rr Wkst- Pkst w/ visbl Poro w/ NSO.		
0 5 -c- 10	3800	LS: gy-bf-wh, Pred dn- VPr visbl Poro w/ NSO. sm argil Mdst- Wkst. sm wh-chlky LS.		
		DLS: gy-bf, ux- fnxln w/ Pr- Fr visbl IX Poro w/ NSO.		
-C-		LS: AA, sm Incrs wh-chlky & subchlky w/ VPr- Fr Poro, NSO.		
0 5 10	3850	LS: AA & cm-bf, ux- Vfnxln, u-sucro w/ Pr- Fr Poro w/ NSO.		
-C-		{HEEBNER} SH: sharp in crs blk carb- Vcarb & gy-blk. LS: gy, dn- ux & Mdst- argil.	3867' (-1365) HEEBNER	
		SH LS: bf-gy-wh, sm ux- fnx w/ VRr Fr- Gd visbl Poro, NSO. sm wh-chlky & subchlky, Pred Pr visbl Poro- NV Poro, NSO.		
- c- 0 5 10	3900	& SH: AA	3910' (-1408)	
		{LANSING} LS: gy-tn-wh, ux- fnx, sm oole & fos Wkst- Pkst, Sl Cherty, sm chlky LS, sm Pr- Fr Poro: IGr Poro & pp- vug Poro, NSO. sm argil Mdst & dn LS.	3910' (-1408) LANSING	
		SH: md-dk gy & blk, sm carb.		
0 5 10	3950	LS: AA & gy-tn, dn- ux & Mdst, Pred Pr- NV Poro, NSO; sm prt chlky Wkst- Pkst w/ Pr- Fr Poro, NSO. Abndt SH: gn-gy & sm blk carb & sm gy-calc & lmy SH- Silts.		
-C-		LS: wh-tn-gy, prt chlky Wkst- Pkst, Pred Pr visbl Poro- NV Poro w/ NSO.		
-C-		SH: Vgt'd, sm mrn-rd SH.		
0 5 10	4000	LS: wh-tn-gy, prt chlky, sm oolc & fos Wkst- Pkst w/ Pr- Fr Poro w/ NSO. SH: AA, sm blk carb.		
-C-		 SH: AA, sm blk carb. LS: wh-tn-gy, prt chlky, sm ux- fnx & Trc mdx, sm oolc & fos Wkst- Pkst, SI Cherty, sm Pr- Fr pp- vug Poro, IGr Poro w/ NSO; sm dn- ux & Mdst w/ Pr- NV Poro, NSO. 		
0 5 <u>-c</u> - 10	4050	LS: Abndt gy-tn, ux- fnx- dn & dn Mdst w/ VPr- NV Poro, sm wh-chlky LS, Pred Pr- NV Poro, NSO. sm shly- argil LS.		
		SH: gy & blk carb.		
-C-		LS: wh-tn-gy, sm chlky, sm fos & fn oolc Pkst & Wkst, sm Pr- Fr Poro, NSO. CHERTY: tn-cm- blu-gy, shrp.		
0. 5 10	4100	SH: Incrs gy-blk, sm blk carb. LS: tn-gy-wh. Tre oomlde w/ Fr- Gd Poro w/ NSO. Pred ux- dn &		
		LS: tn-gy-wh, Trc oomldc w/ Fr- Gd Poro w/ NSO. Pred ux- dn & Mdst w/ Pr- NV Poro w/ NSO. sm wh chlky & semichlky LS w/ NSO.		
		& SH: AA, Vgt'd, sm gn-gy & mrn, sm calc & Lmy SH & argil LS.		
-c- 0 5 10	4150	(STARK) SH: blk carb- Vcarb & gy-blk, sm lmy.	4157' (-1655) STARK	
-0-		{SWOPE} LS: wh-gy-tn, prt chlky, sm Wkst- Pkst & ux- fnx, Sl Cherty, Pred Pr- NV Poro, Trc Fr Poro: pp Poro, IGr Poro, NSO.		
-c-		Abndt SH: blk carb- Vcarb.		
d. 5 10	4200	{HERTHA} LS: gy-tn-wh, prt chlky, sm Wkst- Pkst, fos w/ Pred Pr visbl Poro w/ NSO. sm dn-hd, ux- fnx w/ VPr- NV Poro, NSO. VSI Cherty.		Mud Checks by Mud-Co: Drlg @ 4207' wt 9.0, vis 58 PV 17, YP 25
		{BASE KANSAS CITY} SH: blk carb & Vgt'd, sm lmy & calc. LS: wh-gy-tn, sm chlky, sm Wkst- Pkst w/ Pr- Fr Poro, Trc Gd	4226' (-1724) BASE KANSAS CITY	pH 11.5, WL 5.4 Cl 5400, LCM Trc ECD 9.71
-C-		LS: wh-gy-tn, sm chlky, sm Wkst- Pkst w/ Pr- Fr Poro, Trc Gd Poro, NSO. Abndt dn w/ VPr- NV Poro, NSO.		
0.2.5.10	4250	{MARMATON- PJR correlated} LS: tn-gy-wh, sm motl'd Wkst- Pkst, prt chlky w/ Pred Pr- NV Poro w/ NSO. sm ux- fnxln, sm prt chlky, sm argil- shly.	4256' (-1754) MARMATON	
-C-		LS & Vgt'd SH: AA. LS: gy-tn-wh, sm Wkst- Pkst w/ Pred Pr- NV Poro, NSO, prt chlky		
5	4300	w/ NS. Abndt dn & argil- shly LS w/ NV Poro- VPr Poro, NSO. & Vgt'd SH.		
0 5 10 - c ⊢		SH: blk carb & Vgt'd, sm calc & lmy.		
		LS: wh-gy-tn, prt chlky, sm ux- fnxln- sm 2nd ReX, Trc mdx- crsx's, sm argil- shly, Pred Pr- NV Poro.		
-C-	4350	SH: AA, mrn-rd. { PAWNEE } LS: wh-gy-tn, sm mot Wkst- Pkst, prt chlky, sm dn- ux & sm Mdst- prt chlky, Pred Pr visbl Poro- NV Poro, NSO.		
0 5 10		LS: gy-tn-wh, pred dn- us & Mdst- sm argil, sm prt chlky w/ VPr- NV Poro, NSO. sm shly- dk gy- blk subcarb- carb.		
		LS: AA, sm dk gy- blk Mdst & ux- dn LS.		
-Bit Trip-	4400	& SH: blk subcarb & calc to blk Vcarb SH. VAbndt blk carb SH.	**PDC OUT/	DST #1 MISS
0 5 10		LS: gy-tn, argil Mdst & Wkst, VPr- NV Poro, NSO. VAbndt blk carb- Vcarb SH. {FORT SCOTT} LS: dk-lt gy-bn, tn-wh motl'd Pkst- ool & fos, sm wh-chlky, sm ux- VfnX- dn, VPr- Pr visbl Poro w/ NSO- NC.	**PDC OUT/ TRICONE IN** **10' SAMPLES** 4415' (-1913) FORT SCOTT	4460'-4513' 30-45-60-90 1st Op: 1/4" blo, blt to 5" in 30 min, No BB 2nd Op: Wk Blo
-CFS 20/40" -cCFS-20/ 40		SI Cherty. LS: tn-gy, cryptox- ux, dn hd Mdst w/ VPr- NV Poro, sm shly, NSO. CHERTY: blu-gy, shrp. LS: tn-gy-wh, ux- Vfnxln, prt chlky, sm Wkst- Pkst, Pr- Trc Fr	{VSI SFO)	2nd Op: Wk Blo blt to 6.5" in 60 min No BB Rec: 159' TF: 20' GIP 43' Oil 116' SIGCHOCM
40 	4450	Poro: pp- vug Poro, uIX Poro,, < 5% w / SI SFO- STN- FLR & Cut. Cherty. {CHEROKEE} SH: blk carb- Vcarb. LS: wh-gy-tn, prt chlky & ux- dn & Mdst- Wkst, VRr VPr- Pr Poro: pp- vug Poro, Trc SFO- STN- FLR- Cut , Pred barren w/ VPr- NV Poro. SI Cherty: lt blu-gy, shrp, opq Cherty.	4441' (-1939) CHEROKEE {Trc SFO)	(5%G, 30%O 65%M) TOOL SAMPLE: 5%G, 30%O, 65%M
0 5 10		LS: lt-dk gy-tn-cm, dn- ux & Mdst- Wkst, sm SI argil, Pred VPr- NV Poro & barren, sm wh-chlky LS w/ NS.	-,	IHP: 2153 IFP: 14-56 ISIP: 182 FFP: 60-76 FSIP: 169 FHP: 2149
		 SH: Iners dk gy & bk, sm carb & sm shly LS. & LS: dk gy-bn, dn- hd- ux & dn Mdst w/ VPr- NV Poro. LS: wh-tn-gy, prt chlky, Wkst- Pkst w/ VRr VPr- Pr Poro: Trc vug Poro, Trc SFO- STN- FLR & Cut >99% barren. 	{Trc SFO)	BHT: 121 F DST #2 MISS 4510'-4523' 30-45-60-90 1st Op: WSB
-c- CFS-20/40/60"	4500	 SH & Chert: Vgt'd, Incrs mrn-rd. CHERT: Vgt'd ambr-org-tn, pnk-rd-bf-gy, shrp & fos- grnlr w/ Pr- NV Poro. NS. Vgt'd SH. {MISSISSIPPIAN} DLS- DOLO: gy-bn, ux- fnx, Pr- Fr Poro, SI- 	4502' (-2000) MISSISSIPPIAN	blt to 3" in 30 min, No BB 2nd Op: WSB blt to 4.25" in 60 min Wk BB
-CFS-20/40/60" -CFS-20/40" CFS-20/40/60" CFS-20/40/60"		Fr SFO. DOLO- DLS: cm-bf-gy w/ Tn-bn OSTN, ux- Vfnxln, sm fos mlde, Fr- Gd mlde- gug Poro, Pr- Fr IX Poro, spt'd- sat STN, Fr- Gd SFO- Cut. DOLO: rich bn STN- sat, ux-fnxln, Fr- Gd vug Poro & IX Poro, Gd SFO. DOLO: bf-tn-bn STN, ux- fnxln sm oole w/ mlde & IX Poro, sat STN, Fr- Gd SFO. DOLO: gy-tn, ux- fnxln- sucro & fos,	{Fr-Gd SFO) {Gd SFO)	Rec: 147' TF: 89' Oil 58' SIWCSIOCSIGCM (10%G, 10%O 5%W, 75%M)
-CFS-20/40/60"		fragmnt'l, Fr- VGd visbl Poro- fos mldc Poro, vug Poro, IX Poro, VGd SFO- STN- Odor.	RTD 4523' (-2021) {VGd SFO) VESS OIL CORP SCHLEGEL #3 1220' FNL & 4180'FE Sec 10-19S-25W	TOOL SAMPLE: 10%G, 20%O 2%W 68%M IHP: 2153 LHFP: 12-45 ISIP: 202
0 5 10	4550		NESS CO, KS 15-135-26123	FFP: 202 FFP: 48-68 FSIP: 194 FHP: 2143 BHT: 120 F





Company: Vess Oil Corporation SEC: 10 TWN: County: NESS

Lease: Schlegel #3

Operation: Uploading recovery & pressures SEC: 10 TWN: 19S RNG: 25W County: NESS State: Kansas Drilling Contractor: Murfin Drilling Company, Inc - Rig 102 Elevation: 2500 EGL Field Name: Laird SW Pool: Infield Job Number: 538 API #: 15-135-26123-00-00

DATE December		DST #1	Formation: Miss		rval: 4460 - 513'	Total Depth	ı: 4513'
01		Time (Dn: 14:27 12/01	Time Of	f: 22:48 12/01		
-	2021Time On Bottom: 16:45 12/01Time Off Bottom: 20:30			30 12/01			
Reco	overed						
Foot	BBLS	<u>Descrip</u>	tion of Fluid	<u>Gas %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Mud %</u>
20	0.2846		G	100	0	0	0
43	0.6037903	i	0	0	100	0	0
116	0.57072	SLG	СНОСМ	10	42	0	48
Total Recove Total Barrels	s Recover	ed: 1.4591103	Reversed Out NO PSI	0.5	Recove	ry at a glanc	e
india riyarot	Initial Flo		PSI	0.5 88			
Initial Close			PSI				
Final	Flow Pressu	re 60 to 76	PSI				
Final Close	d in Pressu	re 169	PSI	0		Bac	overy
Final Hydros	tatic Pressur	e 2149	PSI			Rec	overy
	Temperatu	re 121	°F		Gas (23.42%	• Oil 57.81%	Water Mud 0% 18.77%
	Change Initi e / Final Clos		%	GIP cubic for	ot volume: 1.9	1832	

	Operation: Uploading recovery & pressures		y: Vess Oil C chlegel #3		County: NE State: Kans Drilling Cor Company, Elevation: 2 Field Name Pool: Infield Job Numbe	sas ntractor: Murfin Drilling Inc - Rig 102 2500 EGL e: Laird SW d
[DATE December	DST #1	Formation: Miss	Test Interval: 4460 - 4513'	- Total	Depth: 4513'
	01 2021		ne On: 14:27 12/01 ne On Bottom: 16:45 12/0	Time Off: 22:48 12/ 1 Time Off Bottom: 20	• •	

BUCKET MEASUREMENT:

1st Open: 1/4" Blow. Built to 5 inches in 30 minutes

1st Close: NOBB

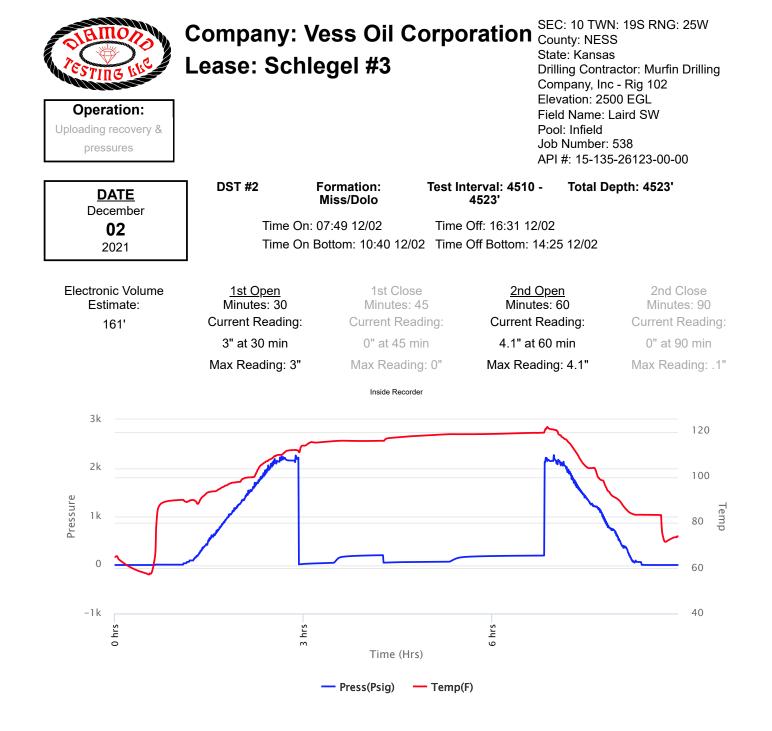
2nd Open: WSB. Built to 6 1/2 inches in 60 minutes

2nd Close: NOBB

REMARKS:

Tool Sample: 5% Gas 30% Oil 0% Water 65% Mud

Gravity: 36.4 @ 60 °F



	Company: _ease: Sch		Corpora	LION Col Sta Dril Col Ele Fie Poo Job	C: 10 TWN: 19S unty: NESS ling Contractor: M mpany, Inc - Rig vation: 2500 EGL Id Name: Laird S' ol: Infield o Number: 538 I #: 15-135-26123	Лurfin Drilling 102 - W
DATE	DST #2	Formation: Miss/Dolo	Test Interva 452		Total Depth: 4	523'
December 02	Time O	n: 07:49 12/02	-	- 16:31 12/02		
2021		n Bottom: 10:40 1	-			
Decovered						
<u>Recovered</u> Foot BBLS	Descript	ion of Fluid	Gas %	<u>Oil %</u>	Water %	Mud %
89 0.718390	-	0	0	<u>01 /0</u> 100	0	0
58 0.28536	-	OCSLGCM	10	10	5	75
Total Recovered: 147 Total Barrels Recove		Reversed Out NO		Recove	ry at a glance	
Initial Hydrostatic Press	ure 2153	PSI	0.5			
, Initial F		PSI	BBL			
Initial Closed in Press	ure 202	PSI				_
Final Flow Press	ure 48 to 68	PSI				
Final Closed in Press	ure 194	PSI	0		Recove	
Final Hydrostatic Pressu	ure 2143	PSI			Recove	- 1 y
Temperat	ure 120	°F	•	Gas 4.84%		ater 🛑 Mud 42% 21.32%
Pressure Change In Close / Final Clo		%	GIP cubic foot	volume: 0.16	5022	



Company: Vess Oil Corporation SEC: 10 TWN: County: NESS

Lease: Schlegel #3

Operation:
Uploading recovery &
pressures

SEC: 10 TWN: 19S RNG: 25W County: NESS State: Kansas Drilling Contractor: Murfin Drilling Company, Inc - Rig 102 Elevation: 2500 EGL Field Name: Laird SW Pool: Infield Job Number: 538 API #: 15-135-26123-00-00

DATE December	
02	
2021	

 DST #2
 Formation: Miss/Dolo
 Test Interval: 4510 -4523'
 Total Depth: 4523'

 Time On: 07:49 12/02
 Time Off: 16:31 12/02
 Time Off: 16:31 12/02

 Time On Bottom: 10:40 12/02
 Time Off Bottom: 14:25 12/02

BUCKET MEASUREMENT:

1st Open: WSB. Built to 3 inches in 30 minutes

1st Close: NOBB

2nd Open: WSB. Built to 4 1/4 inch in 60 minutes

2nd Close: Weak Blow Back

REMARKS:

OutSide Recorder

2161/2162 Hydro

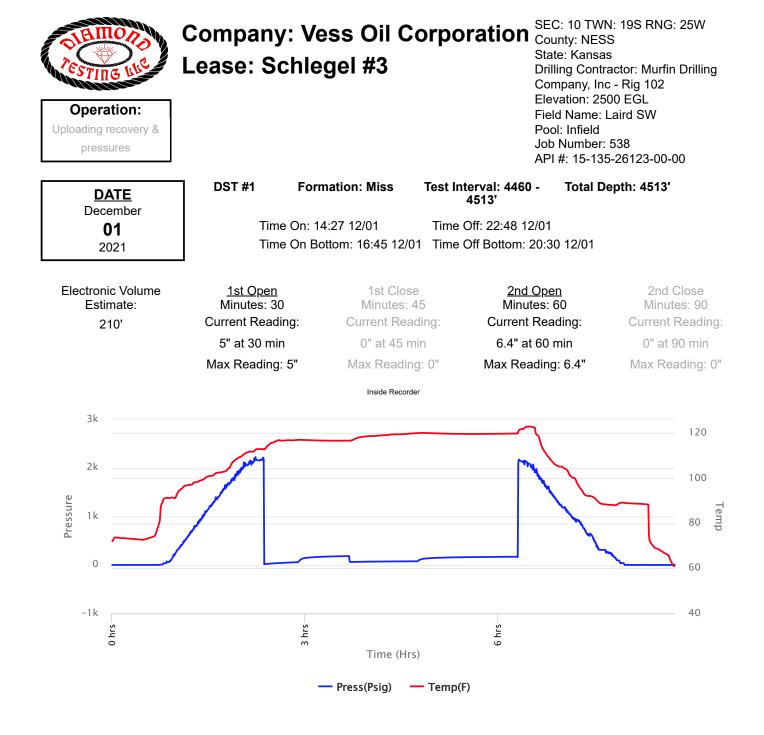
209 First Press

55/74 final Flow

201 Final Press

Tool Sample: 10% Gas 20% Oil 2% Water 68% Mud

Gravity: 36.6 @ 60 °F



	Company: Lease: Sc	: Vess Oil (hlegel #3	Corpora	LION Cou Sta Drill Cor Ele Fiel Poc Job	unty: NESS te: Kansas	EĞL d SW 3	
DATE	DST #1	Formation: Miss	Test Interv 451		Total Dept	h: 4513'	
December			451	3			
01	Time	On: 14:27 12/01	Time Off:	22:48 12/01			
2021	Time	On Bottom: 16:45 12	2/01 Time Off E	Bottom: 20:3	0 12/01		
Recovered							
Foot BBLS	Descrit	otion of Fluid	<u>Gas %</u>	<u>Oil %</u>	Water %	<u>6 Mud %</u>	
20 0.2846	·	G	<u>0as //</u> 100	0	<u>vvater /t</u> 0	0	
43 0.60379		0	0	100	0	0	
116 0.57072		бсносм	10	42	0	48	
			10		C C		
Total Recovered: 179 Total Barrels Recove	-	Reversed Out NO		Recover	ry at a gland	e I	
Initial Hydrostatic Press	sure 2153	PSI	0.5				
Initial F	low 14 to 56	PSI	0.5				
Initial Closed in Press	ure 182	PSI					
Final Flow Press	sure 60 to 76	PSI					
Final Closed in Press	ure 169	PSI	0		Rec	covery	
Final Hydrostatic Press	ure 2149	PSI				lovery	
Tempera	ture 121	°F	•	Gas 23.42%	Oil 57.81%	Water Mud 0% 18.77%	
Pressure Change Ir		%					
Close / Final C	ose		GIP cubic foot	volume: 1.91	832		

Coperation: Uploading recovery & pressures		v: Vess Oil C chlegel #3	orporation s c c F F J J	EC: 10 TWN: 19S RNG: 25W county: NESS tate: Kansas vrilling Contractor: Murfin Drilling company, Inc - Rig 102 levation: 2500 EGL ield Name: Laird SW ool: Infield ob Number: 538 PI #: 15-135-26123-00-00
DATE December	DST #1	Formation: Miss	- Test Interval: 4460 4513	Total Depth: 4513'
01	Time	e On: 14:27 12/01	Time Off: 22:48 12/0)1
2021	Time	e On Bottom: 16:45 12/0	1 Time Off Bottom: 20	:30 12/01
BUCKET MEASUREMENT 1st Open: 1/4" Blow. Buil	-	ninutes		

1st Close: NOBB

2nd Open: WSB. Built to 6 1/2 inches in 60 minutes

2nd Close: NOBB

REMARKS:

Tool Sample: 5% Gas 30% Oil 0% Water 65% Mud

Gravity: 36.4 @ 60 °F

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1 To	× ×	
	TING	

Company: Vess Oil Corporation SEC: 10 TWN: 19S RNG: 25W County: NESS Lease: Schlegel #3

State: Kansas Drilling Contractor: Murfin Drilling Company, Inc - Rig 102 Elevation: 2500 EGL Field Name: Laird SW Pool: Infield Job Number: 538 API #: 15-135-26123-00-00

Operation:	
Uploading recovery	&
pressures	

DATE December 01 2021

DST #1 Formation: Miss

Test Interval: 4460 -4513'

Total Depth: 4513'

Time On: 14:27 12/01 Time On Bottom: 16:45 12/01 Time Off Bottom: 20:30 12/01

Time Off: 22:48 12/01

Down Hole Makeup

Heads Up:	21.3 FT	Packer 1:	4454.77 FT
Drill Pipe:	4331.63 FT	Packer 2:	4459.77 FT
ID-3 1/2		Top Recorder:	4444.19 FT
Weight Pipe: ID-2 7/8	FT	Bottom Recorder:	4497 FT
Collars:	116.87 FT	Well Bore Size:	7 7/8
ID-2 1/4		Surface Choke:	1"
Test Tool: ID-3 1/2-FH Jars Safety Joint	33.57 FT	Bottom Choke:	5/8"
Total Anchor:	53.23		
Anchor	<u>Makeup</u>		
Packer Sub:	1 FT		
Perforations: (top): 4 1/2-FH	2 FT		
Change Over:	1 FT		
Drill Pipe: (in anchor): ID-3 1/2	31.73 FT		
Change Over:	.5 FT		
Perforations: (below): 4 1/2-FH	17 FT		

Contraction: Uploading recovery & pressures		/: Vess Oil C chlegel #3	Gorporation C Si D C El Fi Pu Ju	EC: 10 TWN: 19S RNG: 25W ounty: NESS tate: Kansas rilling Contractor: Murfin Drilling ompany, Inc - Rig 102 levation: 2500 EGL ield Name: Laird SW ool: Infield ob Number: 538 PI #: 15-135-26123-00-00
DATE December	DST #1	Formation: Miss	- Test Interval: 4460 4513'	Total Depth: 4513'
01	Tim	e On: 14:27 12/01	Time Off: 22:48 12/0)1
2021	Tim	e On Bottom: 16:45 12/	01 Time Off Bottom: 20	:30 12/01
		Mud Prop	erties	

Mud Type: Chem

Weight: 9.4

Viscosity: 50

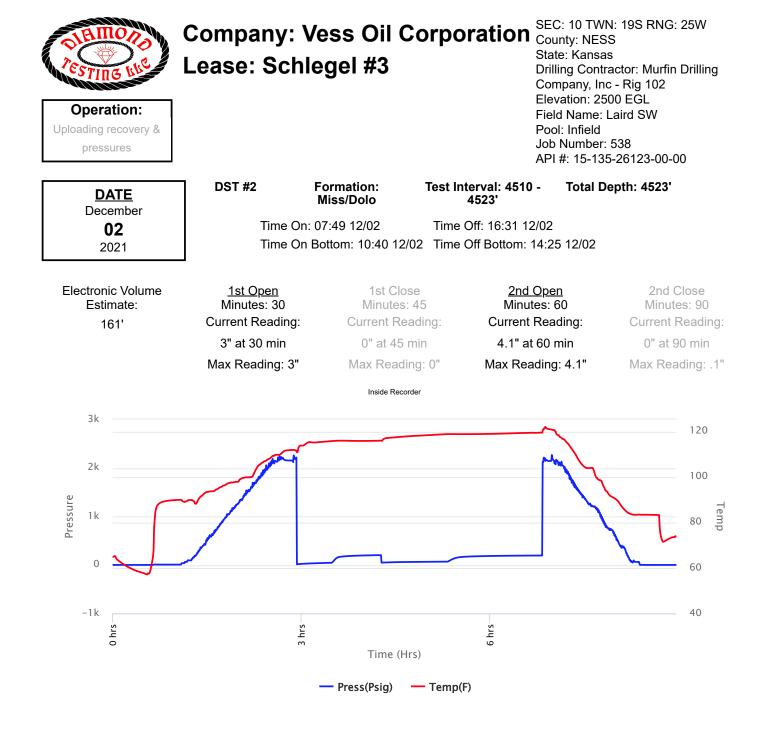
Filtrate: 6

Chlorides: 5400 ppm

Operation: Uploading recovery & pressures		y: Vess Oil Co chlegel #3	orporation	Cour State Drillir Com Eleva Field Pool: Job N	: 10 TWN: 19S RNG: 25W hty: NESS :: Kansas ng Contractor: Murfin Drilling pany, Inc - Rig 102 ation: 2500 EGL Name: Laird SW : Infield Number: 538 # 15-135-26123-00-00
DATE	DST #1	Formation: Miss	Test Interval: 4460 4513'	-	Total Depth: 4513'
December 01 2021		e On: 14:27 12/01 e On Bottom: 16:45 12/01	Time Off: 22:48 12 Time Off Bottom: 2	_, • ·	12/01

Gas Volume Report

	1st Open				2nd Open				
Time	Orifice	PSI	MCF/D		Time	Orifice	PSI	MCF/D	



	Company: ` .ease: Sch		Corpora	LION Cou Stat Drill Con Elev Field Poo Job	C: 10 TWN: 19S inty: NESS ing Contractor: I npany, Inc - Rig vation: 2500 EGI d Name: Laird S l: Infield Number: 538 #: 15-135-2612:	Murfin Drilling 102 L W
DATE December	DST #2	Formation: Miss/Dolo	Test Interva 452		Total Depth: 4	1523'
02	Time Or	n: 07:49 12/02	Time Off:	16:31 12/02		
2021	Time Or	n Bottom: 10:40 1	2/02 Time Off E	Bottom: 14:28	5 12/02	
Recovered <u>Foot</u> BBLS 89 0.7183903 58 0.28536 Total Recovered: 147 Total Barrels Recover	3 SLWCSLO	on of Fluid O DCSLGCM Reversed Out NO	<u>Gas %</u> 0 10	<u>Oil %</u> 100 10 Recover	<u>Water %</u> 0 5 y at a glance	<u>Mud %</u> 0 75
Initial Hydrostatic Pressu	ıre 2153	PSI	0.5			
Initial Flo	ow 12 to 45	PSI	BBL			
Initial Closed in Pressu	ire 202	PSI				
Final Flow Pressu		PSI	0		_	
Final Closed in Pressu		PSI	0		Recove	ery
Final Hydrostatic Pressu		PSI	_			_
Temperatu Pressure Change Init Close / Final Clo	ial 3.8	°F %	GIP cubic foot	Gas • Gas • • 2.84%	74.41% 1.	ater • Mud 42% 21.32%
Close / Final Clo	56			. eranice of the	~	

Operation: Uploading recovery & pressures	Company Lease: Sc	: Vess Oil Co hlegel #3	Crporation St Di Ca El Fi Pro Jo	EC: 10 TWN: 19S RNG: 25W ounty: NESS tate: Kansas rilling Contractor: Murfin Drilling ompany, Inc - Rig 102 evation: 2500 EGL eld Name: Laird SW ool: Infield ob Number: 538 PI #: 15-135-26123-00-00
DATE December	DST #2	Formation: Miss/Dolo	Test Interval: 4510 - 4523'	Total Depth: 4523'
02	Time	On: 07:49 12/02	Time Off: 16:31 12/0	2
2021	Time	On Bottom: 10:40 12/02	2 Time Off Bottom: 14:	25 12/02
BUCKET MEASUREMENT: 1st Open: WSB. Built to 3 1st Close: NOBB 2nd Open: WSB. Built to 2nd Close: Weak Blow Ba	3 inches in 30 minute 4 1/4 inch in 60 min			
REMARKS:				
OutSide Recorder				
2161/2162 Hydro				

209 First Press

55/74 final Flow

201 Final Press

Tool Sample: 10% Gas 20% Oil 2% Water 68% Mud

Gravity: 36.6 @ 60 °F

	AMONS	Co
Te	STING LUC	Le

ompany: Vess Oil Corporation SEC: 10 TWN: 19S RNG: 25W County: NESS ease: Schlegel #3

State: Kansas Drilling Contractor: Murfin Drilling Company, Inc - Rig 102 Elevation: 2500 EGL Field Name: Laird SW Pool: Infield Job Number: 538 API #: 15-135-26123-00-00

DATE	
pressures	

December

02

2021

4 1/2-FH

Operation:

Uploading recovery &

DST #2

Formation: Miss/Dolo

Test Interval: 4510 -Total Depth: 4523' 4523'

Time On: 07:49 12/02 Time On Bottom: 10:40 12/02 Time Off Bottom: 14:25 12/02

Time Off: 16:31 12/02

Down Hole Makeup

Heads Up:	3.1 FT	Packer 1:	4505 FT
Drill Pipe:	4363.66 FT	Packer 2:	4510 FT
ID-3 1/2		Top Recorder:	4494.42 FT
Weight Pipe: ID-2 7/8	FT	Bottom Recorder:	4512 FT
Collars:	116.87 FT	Well Bore Size:	7 7/8
ID-2 1/4		Surface Choke:	1"
Test Tool: ID-3 1/2-FH Jars Safety Joint	33.57 FT	Bottom Choke:	5/8"
Total Anchor:	13		
Anchor	<u>Makeup</u>		
Packer Sub:	1 FT		
Perforations: (top): 4 1/2-FH	FT		
Change Over:	FT		
Drill Pipe: (in anchor): ID-3 1/2	FT		
Change Over:	FT		
Perforations: (below):	12 FT		

Contraction Contr	Company: Lease: Scl		orporation	County: NE State: Kans Drilling Con Company, I Elevation: 2 Field Name Pool: Infield Job Numbe	as tractor: Murfin Drilling nc - Rig 102 2500 EGL : Laird SW I
DATE December	DST #2	Formation: Miss/Dolo	Test Interval: 4510 4523'	- Total	Depth: 4523'
02	Time C	Dn: 07:49 12/02	Time Off: 16:31 12	/02	
2021	Time C	On Bottom: 10:40 12/0	02 Time Off Bottom: 1	4:25 12/02	
		Mud Prope	erties		
Mud Type: Chem	Weight: 9.4	Viscosity: 50	Filtrate: 6		Chlorides: 5400 ppm

DATE December D2 Formation: Test Interval: 4510 - Total Depth: 4523' 02 2021 Time On: 07:49 12/02 Time Off: 16:31 12/02 Time Off Bottom: 14:25 12/02	Operation: Uploading recovery &		v: Vess Oil C chlegel #3	orporation	Cour State Drillir Com Eleva Field Pool:	: 10 TWN: 19S RNG: 25W hty: NESS e: Kansas ng Contractor: Murfin Drilling pany, Inc - Rig 102 ation: 2500 EGL Name: Laird SW : Infield Number: 538
DATE Miss/Dolo 4523' December Time On: 07:49 12/02 Time Off: 16:31 12/02 02 Time On: 07:49 12/02 Time Off: 16:31 12/02	·	□ DST #2	Formation:		API #	#: 15-135-26123-00-00
	December 02	Time	e On: 07:49 12/02	4523' Time Off: 16:31 12	2/02	·

Gas Volume Report

	1st Op	ben			2nd O	pen	
Time	Orifice	PSI	MCF/D	Time	Orifice	PSI	MCF/D

Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515 Customer: VESS OIL CORP. 1700 N WATERFRONT PKWY	HOID HURRICANE SERVICES INC DEC 1.0 2021 By	Invoice Da Invoice Lease Nam	#:	11/26/202* 0357146 Schlege
BLDG 500 WICHITA, KS 67206		Ucuse Nam Well Coun Job Numbe Distri	#: ty: er:	3 (New Ness, Ks WP2130 Prati
Date/Description		IRS/QTY	Rate	Total
Surface	· · · · · · · · · · · · · · · · · · ·	0.000	0.000	0.00
H-325		190.000	18.000	3,420.00
Light Eq Mileage		60.000	1.800	108.00
Heavy Eq Mileage		60.000	3.600	216.00
Ton Mileage	· ··· · · · · · · · ·	537.000	1.350	724.95
Depth Charge 0'-500'		1.000	900.000	900.00

Total 5,368.95

<u>TERMS</u>: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice. <u>SALES TAX:</u> Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

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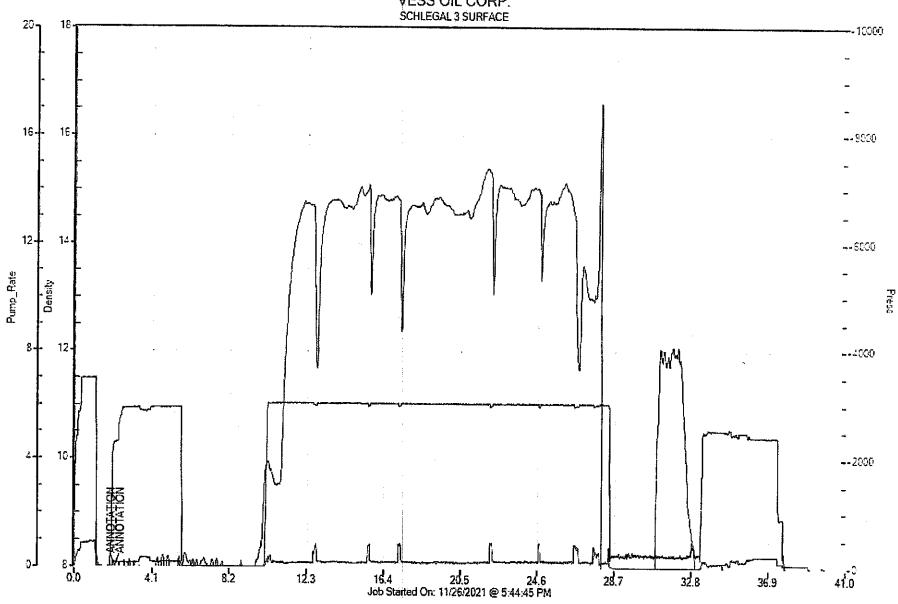
		·····	-							
Customer	VESS OIL CORI	•	Lease & Well #	SCHLEGAL	3			Date	1	1/26/2021
Service District	PRATT,KS.		County & State	NESS, KS.	Legals S/T/R	10-99	-25W	Job #		
Јов Туре	SURFACE	PROD		□ SWD	New Well?	I YES	🗆 No	Tickel #	1	WP 2130
Equipment #	Driver	_	· · · · · /	Job Safe	ty Analysis - A Discus	sion of Hazards	& Safety Pr	ocedures		
75	LESLEY	🖾 Hard hat		Gloves		Lockout/Tag	out	🗆 Warning Sign	s & Flagging	
179-521	MARTINEZ	H2S Monitor		Eye Protect	tion	Required Pe	rmits	Fall Protection		
182-256	WHITFIELD	Safety Footwe		Respiratory	Protection	Slip/Trip/Fal	Hazards	🖾 Specific Job S	equence/Exp	ectations
		G FRC/Protectiv	e Clothing	Additional	Chemical/Acid PPE	Overhead H	azards	🖾 Muster Point/	Medical Loca	tions
		Hearing Prote	ction	Fire Exting	uisher	Additional c	oncerns or iss	sues noted below		
					Cor	nments				
					8 5/8" St	JRFACE PI	PE	_		
Product/ Service Code		Des	cription		Unit of Measure	e Quantity				Net Amount
CP015	H-325			· · · · ·	sack	190,00				\$3,420.00
M015	Light Equipment	Mileage			mi	60.00				\$108.00
M010	Heavy Equipmen	t Mileage			mi	60.00				\$216.00
M020	Ton Mileage		· · · · · · · · · · · · · · · · · · ·		tm	537.00	<u> </u>	ļ <u> </u>		\$724.95
D010	Depth Charge: 0	-500*			job	1.00		ļ	<u> </u>	\$900.00
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Custo	omer Section: On	the following scale (iow would you rate I	Hurricane Serv	ices Inc.?				Net:	\$5,368.95
						Total Taxable	\$ -	Tax Rate:		\mathbb{N}
Ba		ow likely is it you	would recommend	HSI to a colle	ague?	State tax laws de used on new well	em certain proc s to be sales to	lucts and services ix exempl.	Sale Tax:	\$ -
						Hurricane Service	s relies on the	customer provided		
U	Iniikaly 1 2	3 4 5	6 7 8	9 10	Extramely Likely	well information e services and/or p	oducts are tax	exempt.	Total:	\$ 5,368.95
						HSI Represe	ntative:			

<u>TERMS</u>: Cash in advance unless Hurricane Services inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total Invoice due on or before the 20th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or it its maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection. Customer hereby agrees to pay all fees directly incurred for such collection. In the event it is necessary to employ an agency and/or attorney to proviously applied in aniving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royatites and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days from the max or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the active active services and should be used for 20 cays for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results from the use of any product or service. The information presented is a best estimate of the actual results that may be ability or advice or recommendations stated are used and the state of all customer owned equipment and property while HSI is on location performing services. The subhorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and HNT.

CUSTOMER AUTHORIZATION SIGNATURE



MENT	TRE	ATMEN	T REP	ORT				
		VESS O	_		Well:	SCHLEGAL	1. GBA 16 19 19 1	
	-							WP 2130
	State:				Совиту:	NESS, KS.	Date:	11/26/2021
Field	d Rep:				S-T-R:	10-9S-25W	Service	SURFACE
		nformatio	n		Calculated Slur	ry - Lead	Cal	culated Slurry - Tail
	e Size:	12 1/4			Blend:		Blend	H-325
Hole I		263			Weight:	eq q	Weight:	14.8 ppg
Casing		8 5/8		23#	Water/Sx:	gai / sx	Water/Sx:	6.4 gai / sx
Casing I		263			Yield:	ft ³ /sx	Yield:	1.38 ft ³ / sx
lubing /			ín		Annular Bbis / Ft.:	bbs / ft.	👋 Annular Bbls / Ft.:	bbs / ft.
	Depth:	243	ft		Depth:	ft	Depth:	ft
Tool / Pa					Annular Volume:	0.0 bbis	Annular Volume:	0 bbls
)epth:		ft		Excess:		Excess:	125%
Displace	ment:	15.5	bbis		Total Slurry:	0.0 bb(s	Total Siurry:	46.7 bbls
TIME	RATE	PSI	STAGE BBLs		Total Sacks:	0 sx	Total Sacks:	190 sx
	NATE	1 31	1-1-16S	BBLs	REMARKS			1
3:50PM			-		ON LOCATION- SPOT EQL	JIPMENT		
4:00PM				-	RIG UP FOR JOB			
4:35PM				•	RUN JTS 8 5/8" X 23# CA		<u> </u>	
7:30PM				•		IOK UP TO CASING AND BRE	AK CIRCULATION WITH RIG PL	JMP AND MUD
7:45PM		200,0	20.0	20.0	H20 AHEAD			······
7:48PM		150.0 60.0	46.7	66.7	MIX 190 SKS H-325 CEMEI	NI @ 14.8 PPG	<u></u>	
7:58PM		150.0	12.0	66.7	START DISPLACEMENT	······································		
8:00PM	· · · ·	150.0	12.0	78.7				
0.001-01		150.0	19.0	94.2	CEMENT @ DESIRED DEP	10	· · · · · · · · · · · · · · · · · · ·	
				94.2 94.2	CIRCULATION THRU JOB			·····
				<u>. 74.2</u>	CIRCULATED 10 BBL TO F			<u> </u>
	<u> </u>				WASH UP PUMP TRUCK			
	-+				JOB COMPLETE,			
					THANKS- KEVEN AND CRE	 ZiA/		
	t				TRAINS NEVEN AND UR			·····
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		GREW			UNIT		SUMMARY	/
Com	enter:	LESL	ΞY		76	Average Rate	Average Pressure	
UCP.						everage rate	VAGIAÑA LIGZERIG	Total Fluid
ump Ope	rator:	MART	NEZ		179-521	4.8 bpm	140 psi	94 bbis



VESS OIL CORP. SCHLEGAL 3 SURFACE

j,





Acid & Cement

(620) 463-5161 FAX (620) 463-2104

BURRTON, KS 🍐 GREAT BEND, KS (620) 793-3366 FAX (620) 793-3536

POST OFFICE BOX 438

HAYSVILLE, KS 67060

(316) 524-1225

(316) 524-1027 FAX

INVOICE NUMBER: C60470-IN

LEASE: SCHLEGAL #3

BILL TO: **VESS OIL CORP. 1700 N WATERFRONT PKWY BLDG 500** WICHITA, KS 67206

	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER SPECIAL INSTRUCTIONS			
12/14/2021	60470		12/03/2021 SCHLEGAL #3 NET		ET 30		
QUANTITY	U/M	ITEM NO./DE	ESCRIPTION		D/C	PRICE	EXTENSION
15.00	MI	MILEAGE CEME	NT PUMP TRUCK		0.00	4.00	60.00
1.00	EA	PUMP CHARGE	ROTARY PLUG		0.00	1,100.00	1,100.00
225.00	SK	60/40 POZ MIX 2	2% GEL		0.00	12.25	2,756.25
5.00	SK	2% ADDITIONAL	GEL		0.00	24.00	120.00
56.00	LB	CELLO-FLAKES			0.00	3.00	168.00
231.00	EA	BULK CHARGE			0.00	1.25	288.75
152.46	МІ	BULK TRUCK - 1	ON MILES		0.00	1.10	167.71
REMIT TO: P.O. BOX	429		COP			Net Invoice:	4,660.71
	LE, KS 67060		E IS NOT TAXABLE AND AND OR DELIVERY CHA		NESCO	Curee rak	292.03
RECEIVED BY			NET 30 DAYS		-	Invoice Total:	4,952.74

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days pas

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

BOPEL			39321	HIELD ORDER	N <u>°</u> C_		60470
Acid & Cer	ment A	BOX 438 -	HAYSVILLE, KANSAS 63 316-524-1225	7060			
IS AUTHORIZED BY:	VESS OIL		······································		DATE	3-Dec 20)21
Address			(NAME OF CUSTOME City	:R)	State	KS	
TO TREAT WELL AS FOLLOWS Lease	SCHLEGAL		Well No. 3	Custo	omer Order No.	<u></u>	
Sec. Twp. Range		1944	County NESS		State	KS	
be held liable for any damage that m implied, and no representations have treatment is payable. There will be n our invoicing department in accordar	ay accrue in connection with sa e been relied on, as to what may o discount allowed subsequent i	id service or treatment. Cr / be the results or effect of to such date. 6% interest y chedules.	ce or treat at owners risk, the hereinbefore i oppland Acid Service has made no represer the servicing or treating said well. The con- will be charged after 60 days. Total charges r for well owner or operator.	Nation, expresse sideration of said	1 or service or		
THIS ORDER MUST BE SIGNE	ED						

			+	
BEFOF	RE WO	RKIS	COMM	IENCED

BEFORE WORK IS	COMMENCED	By		
1		Well Owner or Operator		ent
CODE	QUANTITY	DESCRIPTION		AMOUNT
20.0002	15	Mileage P.T.	\$4.00	\$60.00
20.0006	1	Pump Charge Rotary Plug	\$1,100.00	\$1,100.00
20.1002	225	60/40 Poz 2% Gel	\$12.25	\$2,756.25
20.1004	5	Add. Gel after 2% Per Sack	\$24.00	\$120.00
20.1013	56	Ceiloflake per lb.	\$3.00	\$168.00
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20.0011	231		\$1.25	\$288.75
20.0012	152.46		\$1.10	\$167.71
		Process License Fee on Gallons	··	
1		TOTAL BILLING		\$4,660.71

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative CLARENCE M.

Station GB

HUNTER HEMBREE

Well Owner, Operator or Agent

Remarks

NET 30 DAYS



TREATMENT REPORT

Company VESS OIL P.O. NO. COUTO Bkdown Bbl./Gal. Well Name & No. SCHLEGAL #3 Bbl./Gal. Bbl./Gal. Location Fleld Bbl./Gal. County NESS State KS Casing: Size 4 1/2 Type & Wt. Set at Perf. to ft. to Formation: Perf. to Actual Volume of Oil / Water to lead Up in										
Company VESS OIL Bbl/Gal. Well Name & No. SCHLEGAL #3 Field Location Field Country NESS State ALV Country NESS State KS Part Bbl/Gal. Country NESS State KS Part Bbl/Gal. Country NESS State KS Part to Country No. ft. 10 Country Part Total Part Total Part Part Total Comented; Yes Yes Yes State Total State Total State Total State Total Comented; Yes Viewer Total File Total Resonnet Comented; Yes Total Statoon at Total <	Date	12/3/2021	District <u>GB</u>	F.C	D. No. C60470				Sand Size	Pounds of Sand
Weil Name & Ro. SUMLEXAL #3	Compan	VESS OIL					Bbl /Gal			
County NESS State KS Fluid Bell/dat Casing: Size 41/2 Type & Wt.		ie & No. SCHLE	GAL #3							
Codinty YESS State KS Fluch Pol/Gal. Casing: Size 41/2 Type & Wt.				Field			Bbl./Gal.			
Casing: Site 4 1/2 Type & Wt.	County	NESS		State KS						
Cashing: Size Yie & Wt Set at ft from ft. to ft. to ft. wo.ft O from ft. to ft. mo ft. to ft. mo ft. to ft. mo f						Treated from	-		EL	
Formation:	Casing:	Size <u>4 1/</u>	2 Type & Wt		Set at					
Formation:	Formation									
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Liner: Site Type & Wt. Top atft. Bottom atft. Pump Trucks. No. Used: Stal320\$pTwin Cemented: Vest Swung atft. toft. Auxiliary Equipment 360-308T Tubing: Size & Wt Swung atft. the Personnel CLARENCE JOE	Formation	:						e:		Bbl./Gal.
Centented: Yes Perforated from ft. 4uxiliary Equipment 360-308T Tubing: Size & Wt. Swung at ft. ft. Personnel CLARENCE JOE Perforated from ft. to ft. Auxiliary Equipment 360-308T Open Hole Size T.D. ft. P.B. to ft. Pulging or Sealing Materials: Type 60/40 POZ 4% GEL 1/4# SK CELLOFLAKE Company Representative CLARENCE M. Treater GREG C. Ib. TIME PRESSURES Total Fluid Pumped REMARKS 11:00 ON LOCATION PUMP 50 SKS @ 1830' PUMP 50 SKS @ 1830' PUMP 50 SKS @ 300' PUMP 50 SKS @ 300' PUMP 50 SKS @ 300' PUMP 50 SKS @ 300' PUMP 50 SKS @ 300' PUMP 50 SKS @ 300' PUMP 50 SKS @ 300' PUMP 50 SKS @ 300' PUUG RATHOLE WITH 25 SKS PLUG RATHOLE WITH 25 SKS PLUG RATHOLE WITH 25 SKS 300 JOB COMPLETE	Liner: Si			Topat ft		en l At Disman Transfer til	it	220		
Tubing: Size & Wt. Swung at ft. Personnel CLARENCE IOE Perforated from ft. to ft. Auxiliary Tools Open Hole Size T.D. ft. PLARENCE M. Gals. Ib. Company Representative CLARENCE M. Treater GREG C. Ib. TIMK PRESSURES Total Fluid Pumped REMARKS Ib. 11:00 ON LOCATION PUMP 50 SKS @ 1830' Image: State Green Company Representative PUMP 50 SKS @ 1830' 11:00 ON LOCATION PUMP 50 SKS @ 1830' Image: State Green Company Representative PUMP 50 SKS @ 300' Image: State Green Company Representative PUMP 50 SKS @ 300' Image: State Green Company Representative Image: State Green Company Representative Image: State Green Company Representative Image: State Green Company Representative Image: State Green Company Representative Image: State Green Company Representative Image: State Green Company Representative Total Fluid Pumped Treater GREG C. Image: State Green Company Representative Company Representative Image: State Green Company Representative Image: State Green Compan	c			from		Auxilianc Equipment	o Used: Std.			
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