KOLAR Document ID: 1627019

| Confident | tiality R | equested: |
|-----------|-----------|-----------|
| Yes | No | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

| WELL | HISTORY - | | WELL & | IEASE |
|-------|-----------|---------|--------|-------|
| VVELL | nisioni · | DESCRIP | | LEASE |

| OPERATOR: License # | API No.: |
|---|--|
| Name: | Spot Description: |
| Address 1: | |
| Address 2: | Feet from Dorth / South Line of Section |
| City: State: Zip:+ | Feet from East / West Line of Section |
| Contact Person: | Footages Calculated from Nearest Outside Section Corner: |
| Phone: () | |
| CONTRACTOR: License # | GPS Location: Lat:, Long: |
| Name: | (e.g. xx.xxxx) (e.gxxx.xxxxx) |
| Wellsite Geologist: | Datum: NAD27 NAD83 WGS84 |
| Purchaser: | County: |
| Designate Type of Completion: | Lease Name: Well #: |
| New Well Re-Entry Workover | Field Name: |
| | Producing Formation: |
| | Elevation: Ground: Kelly Bushing: |
| Gas DH EOR | Total Vertical Depth: Plug Back Total Depth: |
| CM (Coal Bed Methane) | Amount of Surface Pipe Set and Cemented at: Feet |
| Cathodic Other (Core, Expl., etc.): | Multiple Stage Cementing Collar Used? |
| If Workover/Re-entry: Old Well Info as follows: | If yes, show depth set: Feet |
| Operator: | |
| Well Name: | |
| Original Comp. Date: Original Total Depth: | |
| Deepening Re-perf. Conv. to EOR Conv. to SWD | |
| Plug Back Liner Conv. to GSW Conv. to Produ | |
| | Chloride content: ppm Fluid volume: bbls |
| Commingled Permit #: | |
| Dual Completion Permit #: | — |
| SWD Permit #: | |
| EOR Permit #: | Operator Name: |
| GSW Permit #: | Lease Name: License #: |
| | Quarter Sec TwpS. R [] East [] West |
| Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date | County: Permit #: |
| | |

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY | | | | | | | |
|---|--|--|--|--|--|--|--|
| Confidentiality Requested | | | | | | | |
| Date: | | | | | | | |
| Confidential Release Date: | | | | | | | |
| Wireline Log Received Drill Stem Tests Received | | | | | | | |
| Geologist Report / Mud Logs Received | | | | | | | |
| UIC Distribution | | | | | | | |
| ALT I II III Approved by: Date: | | | | | | | |

KOLAR Document ID: 1627019

| Operator Name: | Lease Name: Well #: | _ |
|-------------------------|---------------------|---|
| Sec TwpS. R East 🗌 West | County: | |

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| Drill Stem Tests Taken (Attach Additional Sheets) | | Y | es 🗌 No | | Log Formation (Top), | | n (Top), Depth | op), Depth and Datum | |
|--|---|------------------------------|---|-----------------------|--|-------------------------------|-----------------------|---|-------------------------------|
| Samples Sent to Geological Survey | | | ′es 🗌 No | Ν | lame | e | | Тор | Datum |
| Cores Taken Electric Log Run Geologist Report / Mud Logs List All E. Logs Run: | | | Yes No Yes No Yes No Yes No Yes No | | | | | | |
| | | Repo | CASING I | |] Ne | w Used rmediate, productio | on, etc. | | |
| Purpose of String | Size Hole Drilled | | ze Casing tt (In O.D.) | Weight Lbs. / Ft. | | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | ADDITIONAL | CEMENTING / | SQU | EEZE RECORD | | | |
| Purpose: Perforate | Depth Top Bottom | Туре | e of Cement | # Sacks Used | | Type and Percent Additives | | | |
| Protect Casing Plug Back TD Plug Off Zone | | | | | | | | | |
| Did you perform a hydra Does the volume of the is Was the hydraulic fractu Date of first Production/Inj | total base fluid of the h ring treatment informa | nydraulic fra tion submit | acturing treatment | al disclosure regis | - | Yes ns? Yes Yes | No (If No, s | kip questions 2 ar kip question 3) ill out Page Three | |
| Injection: | | | Flowing | Pumping | | Gas Lift 🗌 O | ther <i>(Explain)</i> | | |
| Estimated Production Per 24 Hours | Oil | Bbls. | Gas | Mcf | Wate | er Bb | ls. | Gas-Oil Ratio | Gravity |
| DISPOSITION | I OF GAS: | | M | ETHOD OF COM | /IPLE | TION: | | | ON INTERVAL: |
| Vented Sold (If vented, Subm | Used on Lease | | Open Hole Perf. | | Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4) | | | Тор | Bottom |
| | oration Perfora Top Botto | | Bridge Plug Type | Bridge Plug Set At | | Acid, | | ementing Squeeze | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| TUBING RECORD: | Size: | Set At: | | Packer At: | | | | | |

| Form | ACO1 - Well Completion |
|-----------|------------------------|
| Operator | Vess Oil Corporation |
| Well Name | SCHLEGEL 3 |
| Doc ID | 1627019 |

Tops

| Name | Тор | Datum | |
|-------------|------|-------|--|
| Anhydrite | 1790 | +712 | |
| B/Anhydrite | 1824 | +678 | |
| Heebner | 3867 | -1365 | |
| Lansing | 3910 | -1408 | |
| Stark | 4157 | -1655 | |
| B/KC | 4226 | -1724 | |
| Marmaton | 4250 | -1754 | |
| Ft Scott | 4415 | -1913 | |
| Cherokee | 4441 | -1939 | |
| Mississippi | 4502 | -2000 | |

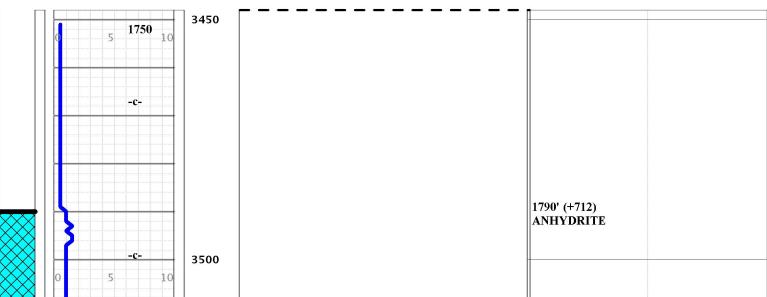
| Form | ACO1 - Well Completion |
|-----------|------------------------|
| Operator | Vess Oil Corporation |
| Well Name | SCHLEGEL 3 |
| Doc ID | 1627019 |

Casing

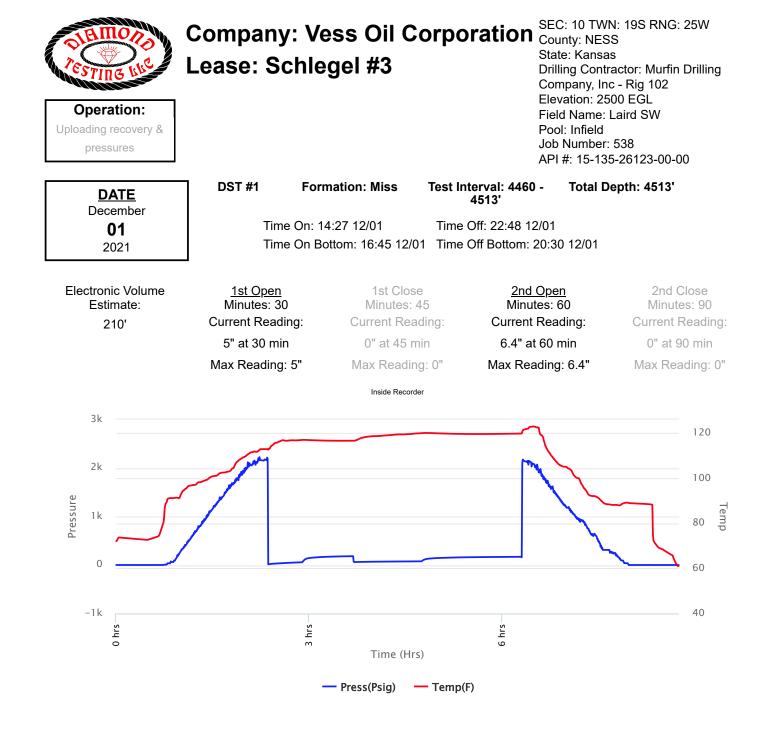
| | Size Hole Drilled | Size Casing Set | Weight | Setting Depth | Type Of Cement | | Type and Percent Additives |
|---------|----------------------|-----------------------|--------|------------------|-------------------|-----|----------------------------------|
| Surface | 12.25 | 8.625 | 23 | 263 | H-325 | 190 | n/a |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

ROGER L. MARTIN

INDEPENDENT PETROLEUM GEOLOGIST 316-250-6970 **GEOLOGIST'S REPORT** DRILLING TIME AND SAMPLE LOG **VESS OIL CORPORATION ELEVATIONS** COMPANY SCHLEGEL #3 KB <u>2502'</u> GL <u>2497'</u> LEASE LAIRD SOUTHWEST FIELD **Measurements Are All** KB From 1220' FSL &4180' FEL LOCATION 10 TOWNSHIP 19S RANGE 15-135-26123-0000 25W API # SECTION NESS KS COUNTY _____ STATE **MURFIN DRILLING CO., INC.** CONTRACTOR CASING SURFACE <u>6 jts 8 5/8" set @ 263' KB w/190</u> 11/26/2021 12/03/2021 _____ COMP **SPUD** sx H-325 by HSl. Circ 10 bbl to surf. 4523' N/A _ LTD RTD PRODUCTION N/A-P&A **ELECTRICAL SURVEYS** No Open Hole E-logs FORMATION TOPS LOG CHRONOLOGY **SAMPLES** 11/26/2021- MIRU Murfin Drilling Co., Inc. Rig #102. SPUD 12 1/4" hole @ 11:00 AM. DTD 263', set ANHYDRITE 1790' (+712) ---8 5/8" 23# J-55 and HSI cemented w/190 sx of H-325. Circ 10 bbl of cement to surface. Plug BASE ANHYDRITE 1824' (+678) --down @ 8:00 PM. 3867' (-1365) HEEBNER ---11/27/2021- Drill out under surface @ 9:15 AM & rig pump went out. Services and repairing rig pump. 13 hours to MDC. LANSING ---3910' (-1408) 4157' (-1655) 4226' (-1724) STARK ----BASE KANSAS CITY 11/28/2021- Rig pump back online and back to drilling. 2.25 hrs to MDC. Depth ! 7:00 AM 1537'. MW 9.6, vis 29, Cl 22,000. 4256' (-1754) MARMATON ---FORT SCOTT 4415' (-1913) ---11/29/2021- Drilling @ 3090' @ 7:00 AM. MW 9.7, vis 29, Cl 49,000. Displace mud @ 3480'. CHEROKEE 4441' (-1939) ---4502' (-2000) MISSISSIPPIAN ----11/30/2021- Drilling @ 4118' @ 7:00 AM. MW 9.0, vis 58, Cl 5400. Pulled PDC bit & RIH w/ tri-cone @ 4401'. LTD/RTD 4523' (-2021) 12/01/2021- Drlg @ 4500' @ 7:00 AM. MW 9.4, vis 50, Cl 5400, LCM 1#. Wiper trip @ 4513' to prep for DST #1. Run DST #1. 12/02/2021- DTD 4523' @ prep for DST #2. MW 9.4, vis 51, Cl 5400, Trc LCM. Run DST #2. P&A. 12/03/2021- Release rig. **REMARKS:** The decision was made to P&A the Vess Oil Corporation Schlegel #3 test well as follows: TIH w/ pipe, RU Gressel Cement & spot 50 sx plug @ 1830', 80 sx plug @ 990', 50 sx plug @ 300', 20 sx plug @ 20'. Plugged rathole w/ 30 sx. 60/40 poz, 4% gel & 1/4#/sx floseal. Plug down @ 3:15 AM on 12/03/2021. Respectfully submitted, Roger L. Martin, Geologist LITH PRILIT^{CO IDNE} POROSIN PSI SAMPLE DESCRIPTION 0 TGV 1000 3450



| 0 5 10 | 3500 | | | |
|---|------|--|---|--|
| -C | | | 1824' (+678) BASE ANHYDRITE | |
| | 3550 | | | |
| 0 5 1850 10 | | | | |
| | | | | |
| | 3600 | Pred SH: dk gy-blk, Rr LS: gy-tn-wh, dn- ux & sm chlky, Pred Pr- | | |
| 0 5 10 | | Pred SH: dk gy-blk, Rr LS: gy-tn-wh, dn- ux & sm chlky, Pred Pr- NV Poro, NSO. | | |
| | | SH: AA & LS: Incrs, AA & ux- dn & argil & sm chlky. | | |
| -C- | 3650 | LS: gy-tn, uxln, vfn oomldc w/ Fr- VGd Poro, u-moldc w/ NSO. sm wh-gy, prt chlky Wkst- Pkst & sm Vchlk, sm dn, NSO. sn argil. | | |
| 0 5 10 | | | | |
| | | LS: gy-wh, sm incrs argil- shly, Rr chlky & subchlky, Pred Pr- NV Poro, NSO. Rr blk carb SH & gy SH. | | |
| 0 5 10 | 3700 | | | |
| -C- | | LS: gy-tn-wh, sm motl'd Pkst- ool & fos & Pkst- Grst, Rr fn oomldc w/ Fr- VGd visbl Poro w/ NSFO. NSO. sm prt chlky. | | |
| | | LS: gy-bf-wh, sm dn- ux & sm chlky & subchlky Wkst- Pkst w/ Pr- Fr Poro, NSO. VRr Gd IX & vug Poro. NSO. sm Sl dolomc LS. | | |
| - c - Q 5 10 | 3750 | SH: gy-blk, Rr carb. | | |
| -C- | | SH: Incrs SH AA. LS: gy, dn Mdst. SH: AA. | | |
| | | LS: dn- ux & argil Mdst AA. sm wh-chlky, Rr Wkst- Pkst w/ visbl Poro w/ NSO. | | |
| 0 5 -c- 10 | 3800 | LS: gy-bf-wh, Pred dn- VPr visbl Poro w/ NSO. sm argil Mdst- Wkst. sm wh-chlky LS. | | |
| | | DLS: gy-bf, ux- fnxln w/ Pr- Fr visbl IX Poro w/ NSO. | | |
| -C- | | LS: AA, sm Incrs wh-chlky & subchlky w/ VPr- Fr Poro, NSO. | | |
| 0 5 10 | 3850 | LS: AA & cm-bf, ux- Vfnxln, u-sucro w/ Pr- Fr Poro w/ NSO. | | |
| -C- | | {HEEBNER} SH: sharp in crs blk carb- Vcarb & gy-blk. LS: gy, dn- ux & Mdst- argil. | 3867' (-1365) HEEBNER | |
| | | SH LS: bf-gy-wh, sm ux- fnx w/ VRr Fr- Gd visbl Poro, NSO. sm wh-chlky & subchlky, Pred Pr visbl Poro- NV Poro, NSO. | | |
| - c- 0 5 10 | 3900 | & SH: AA | 3910' (-1408) | |
| | | {LANSING} LS: gy-tn-wh, ux- fnx, sm oole & fos Wkst- Pkst, Sl Cherty, sm chlky LS, sm Pr- Fr Poro: IGr Poro & pp- vug Poro, NSO. sm argil Mdst & dn LS. | 3910' (-1408) LANSING | |
| | | SH: md-dk gy & blk, sm carb. | | |
| 0 5 10 | 3950 | LS: AA & gy-tn, dn- ux & Mdst, Pred Pr- NV Poro, NSO; sm prt chlky Wkst- Pkst w/ Pr- Fr Poro, NSO. Abndt SH: gn-gy & sm blk carb & sm gy-calc & lmy SH- Silts. | | |
| -C- | | LS: wh-tn-gy, prt chlky Wkst- Pkst, Pred Pr visbl Poro- NV Poro w/ NSO. | | |
| -C- | | SH: Vgt'd, sm mrn-rd SH. | | |
| 0 5 10 | 4000 | LS: wh-tn-gy, prt chlky, sm oolc & fos Wkst- Pkst w/ Pr- Fr Poro w/ NSO. SH: AA, sm blk carb. | | |
| -C- | | SH: AA, sm blk carb. LS: wh-tn-gy, prt chlky, sm ux- fnx & Trc mdx, sm oolc & fos Wkst- Pkst, SI Cherty, sm Pr- Fr pp- vug Poro, IGr Poro w/ NSO; sm dn- ux & Mdst w/ Pr- NV Poro, NSO. | | |
| | | | | |
| 0 5 <u>-c</u> - 10 | 4050 | LS: Abndt gy-tn, ux- fnx- dn & dn Mdst w/ VPr- NV Poro, sm wh-chlky LS, Pred Pr- NV Poro, NSO. sm shly- argil LS. | | |
| | | SH: gy & blk carb. | | |
| -C- | | LS: wh-tn-gy, sm chlky, sm fos & fn oolc Pkst & Wkst, sm Pr- Fr Poro, NSO. CHERTY: tn-cm- blu-gy, shrp. | | |
| 0. 5 10 | 4100 | SH: Incrs gy-blk, sm blk carb. LS: tn-gy-wh. Tre oomlde w/ Fr- Gd Poro w/ NSO. Pred ux- dn & | | |
| | | LS: tn-gy-wh, Trc oomldc w/ Fr- Gd Poro w/ NSO. Pred ux- dn & Mdst w/ Pr- NV Poro w/ NSO. sm wh chlky & semichlky LS w/ NSO. | | |
| | | & SH: AA, Vgt'd, sm gn-gy & mrn, sm calc & Lmy SH & argil LS. | | |
| -c- 0 5 10 | 4150 | (STARK) SH: blk carb- Vcarb & gy-blk, sm lmy. | 4157' (-1655) STARK | |
| -0- | | {SWOPE} LS: wh-gy-tn, prt chlky, sm Wkst- Pkst & ux- fnx, Sl Cherty, Pred Pr- NV Poro, Trc Fr Poro: pp Poro, IGr Poro, NSO. | | |
| -c- | | Abndt SH: blk carb- Vcarb. | | |
| d. 5 10 | 4200 | {HERTHA} LS: gy-tn-wh, prt chlky, sm Wkst- Pkst, fos w/ Pred Pr visbl Poro w/ NSO. sm dn-hd, ux- fnx w/ VPr- NV Poro, NSO. VSI Cherty. | | Mud Checks by Mud-Co: Drlg @ 4207' wt 9.0, vis 58 PV 17, YP 25 |
| | | {BASE KANSAS CITY} SH: blk carb & Vgt'd, sm lmy & calc. LS: wh-gy-tn, sm chlky, sm Wkst- Pkst w/ Pr- Fr Poro, Trc Gd | 4226' (-1724) BASE KANSAS CITY | pH 11.5, WL 5.4 Cl 5400, LCM Trc ECD 9.71 |
| -C- | | LS: wh-gy-tn, sm chlky, sm Wkst- Pkst w/ Pr- Fr Poro, Trc Gd Poro, NSO. Abndt dn w/ VPr- NV Poro, NSO. | | |
| 0.2.5.10 | 4250 | {MARMATON- PJR correlated} LS: tn-gy-wh, sm motl'd Wkst- Pkst, prt chlky w/ Pred Pr- NV Poro w/ NSO. sm ux- fnxln, sm prt chlky, sm argil- shly. | 4256' (-1754) MARMATON | |
| -C- | | LS & Vgt'd SH: AA. LS: gy-tn-wh, sm Wkst- Pkst w/ Pred Pr- NV Poro, NSO, prt chlky | | |
| 5 | 4300 | w/ NS. Abndt dn & argil- shly LS w/ NV Poro- VPr Poro, NSO. & Vgt'd SH. | | |
| 0 5 10 - c ⊢ | | SH: blk carb & Vgt'd, sm calc & lmy. | | |
| | | LS: wh-gy-tn, prt chlky, sm ux- fnxln- sm 2nd ReX, Trc mdx- crsx's, sm argil- shly, Pred Pr- NV Poro. | | |
| -C- | 4350 | SH: AA, mrn-rd. { PAWNEE } LS: wh-gy-tn, sm mot Wkst- Pkst, prt chlky, sm dn- ux & sm Mdst- prt chlky, Pred Pr visbl Poro- NV Poro, NSO. | | |
| 0 5 10 | | LS: gy-tn-wh, pred dn- us & Mdst- sm argil, sm prt chlky w/ VPr- NV Poro, NSO. sm shly- dk gy- blk subcarb- carb. | | |
| | | LS: AA, sm dk gy- blk Mdst & ux- dn LS. | | |
| -Bit Trip- | 4400 | & SH: blk subcarb & calc to blk Vcarb SH. VAbndt blk carb SH. | **PDC OUT/ | DST #1 MISS |
| 0 5 10 | | LS: gy-tn, argil Mdst & Wkst, VPr- NV Poro, NSO. VAbndt blk carb- Vcarb SH. {FORT SCOTT} LS: dk-lt gy-bn, tn-wh motl'd Pkst- ool & fos, sm wh-chlky, sm ux- VfnX- dn, VPr- Pr visbl Poro w/ NSO- NC. | **PDC OUT/ TRICONE IN** **10' SAMPLES** 4415' (-1913) FORT SCOTT | 4460'-4513' 30-45-60-90 1st Op: 1/4" blo, blt to 5" in 30 min, No BB 2nd Op: Wk Blo |
| -CFS 20/40" -cCFS-20/ 40 | | SI Cherty. LS: tn-gy, cryptox- ux, dn hd Mdst w/ VPr- NV Poro, sm shly, NSO. CHERTY: blu-gy, shrp. LS: tn-gy-wh, ux- Vfnxln, prt chlky, sm Wkst- Pkst, Pr- Trc Fr | {VSI SFO) | 2nd Op: Wk Blo blt to 6.5" in 60 min No BB Rec: 159' TF: 20' GIP 43' Oil 116' SIGCHOCM |
| 40 | 4450 | Poro: pp- vug Poro, uIX Poro,, < 5% w / SI SFO- STN- FLR & Cut. Cherty. {CHEROKEE} SH: blk carb- Vcarb. LS: wh-gy-tn, prt chlky & ux- dn & Mdst- Wkst, VRr VPr- Pr Poro: pp- vug Poro, Trc SFO- STN- FLR- Cut , Pred barren w/ VPr- NV Poro. SI Cherty: lt blu-gy, shrp, opq Cherty. | 4441' (-1939) CHEROKEE {Trc SFO) | (5%G, 30%O 65%M) TOOL SAMPLE: 5%G, 30%O, 65%M |
| 0 5 10 | | LS: lt-dk gy-tn-cm, dn- ux & Mdst- Wkst, sm SI argil, Pred VPr- NV Poro & barren, sm wh-chlky LS w/ NS. | -, | IHP: 2153 IFP: 14-56 ISIP: 182 FFP: 60-76 FSIP: 169 FHP: 2149 |
| | | SH: Iners dk gy & bk, sm carb & sm shly LS. & LS: dk gy-bn, dn- hd- ux & dn Mdst w/ VPr- NV Poro. LS: wh-tn-gy, prt chlky, Wkst- Pkst w/ VRr VPr- Pr Poro: Trc vug Poro, Trc SFO- STN- FLR & Cut >99% barren. | {Trc SFO) | BHT: 121 F DST #2 MISS 4510'-4523' 30-45-60-90 1st Op: WSB |
| -c- CFS-20/40/60" | 4500 | SH & Chert: Vgt'd, Incrs mrn-rd. CHERT: Vgt'd ambr-org-tn, pnk-rd-bf-gy, shrp & fos- grnlr w/ Pr- NV Poro. NS. Vgt'd SH. {MISSISSIPPIAN} DLS- DOLO: gy-bn, ux- fnx, Pr- Fr Poro, SI- | 4502' (-2000) MISSISSIPPIAN | blt to 3" in 30 min, No BB 2nd Op: WSB blt to 4.25" in 60 min Wk BB |
| -CFS-20/40/60" -CFS-20/40" CFS-20/40/60" CFS-20/40/60" | | Fr SFO. DOLO- DLS: cm-bf-gy w/ Tn-bn OSTN, ux- Vfnxln, sm fos mlde, Fr- Gd mlde- gug Poro, Pr- Fr IX Poro, spt'd- sat STN, Fr- Gd SFO- Cut. DOLO: rich bn STN- sat, ux-fnxln, Fr- Gd vug Poro & IX Poro, Gd SFO. DOLO: bf-tn-bn STN, ux- fnxln sm oole w/ mlde & IX Poro, sat STN, Fr- Gd SFO. DOLO: gy-tn, ux- fnxln- sucro & fos, | {Fr-Gd SFO) {Gd SFO) | Rec: 147' TF: 89' Oil 58' SIWCSIOCSIGCM (10%G, 10%O 5%W, 75%M) |
| -CFS-20/40/60" | | fragmnt'l, Fr- VGd visbl Poro- fos mldc Poro, vug Poro, IX Poro, VGd SFO- STN- Odor. | RTD 4523' (-2021) {VGd SFO) VESS OIL CORP SCHLEGEL #3 1220' FNL & 4180'FE Sec 10-19S-25W | TOOL SAMPLE: 10%G, 20%O 2%W 68%M IHP: 2153 LHFP: 12-45 ISIP: 202 |
| 0 5 10 | 4550 | | NESS CO, KS 15-135-26123 | FFP: 202 FFP: 48-68 FSIP: 194 FHP: 2143 BHT: 120 F |
| | | | | |
| | | | | |





Company: Vess Oil Corporation SEC: 10 TWN: County: NESS

Lease: Schlegel #3

Operation: Uploading recovery & pressures SEC: 10 TWN: 19S RNG: 25W County: NESS State: Kansas Drilling Contractor: Murfin Drilling Company, Inc - Rig 102 Elevation: 2500 EGL Field Name: Laird SW Pool: Infield Job Number: 538 API #: 15-135-26123-00-00

| DATE December | | DST #1 | Formation: Miss | | rval: 4460 - 513' | Total Depth | ı: 4513' |
|-------------------------------|---|----------------|---------------------------|---------------|----------------------|-----------------|---|
| 01 | | Time (| Dn: 14:27 12/01 | Time Of | f: 22:48 12/01 | | |
| - | 2021Time On Bottom: 16:45 12/01Time Off Bottom: 20:30 | | | 30 12/01 | | | |
| Reco | overed | | | | | | |
| Foot | BBLS | <u>Descrip</u> | tion of Fluid | <u>Gas %</u> | <u>Oil %</u> | <u>Water %</u> | <u>Mud %</u> |
| 20 | 0.2846 | | G | 100 | 0 | 0 | 0 |
| 43 | 0.6037903 | i | 0 | 0 | 100 | 0 | 0 |
| 116 | 0.57072 | SLG | СНОСМ | 10 | 42 | 0 | 48 |
| Total Recove Total Barrels | s Recover | ed: 1.4591103 | Reversed Out NO PSI | 0.5 | Recove | ry at a glanc | e |
| india riyarot | Initial Flo | | PSI | 0.5 88 | | | |
| Initial Close | | | PSI | | | | |
| Final | Flow Pressu | re 60 to 76 | PSI | | | | |
| Final Close | d in Pressu | re 169 | PSI | 0 | | Bac | overy |
| Final Hydros | tatic Pressur | e 2149 | PSI | | | Rec | overy |
| | Temperatu | re 121 | °F | | Gas (23.42% | • Oil 57.81% | Water Mud 0% 18.77% |
| | Change Initi e / Final Clos | | % | GIP cubic for | ot volume: 1.9 | 1832 | |

| | Operation: Uploading recovery & pressures | | y: Vess Oil C chlegel #3 | | County: NE State: Kans Drilling Cor Company, Elevation: 2 Field Name Pool: Infield Job Numbe | sas ntractor: Murfin Drilling Inc - Rig 102 2500 EGL e: Laird SW d |
|---|--|--------|--|--|---|---|
| [| DATE December | DST #1 | Formation: Miss | Test Interval: 4460 - 4513' | - Total | Depth: 4513' |
| | 01 2021 | | ne On: 14:27 12/01 ne On Bottom: 16:45 12/0 | Time Off: 22:48 12/ 1 Time Off Bottom: 20 | • • | |

BUCKET MEASUREMENT:

1st Open: 1/4" Blow. Built to 5 inches in 30 minutes

1st Close: NOBB

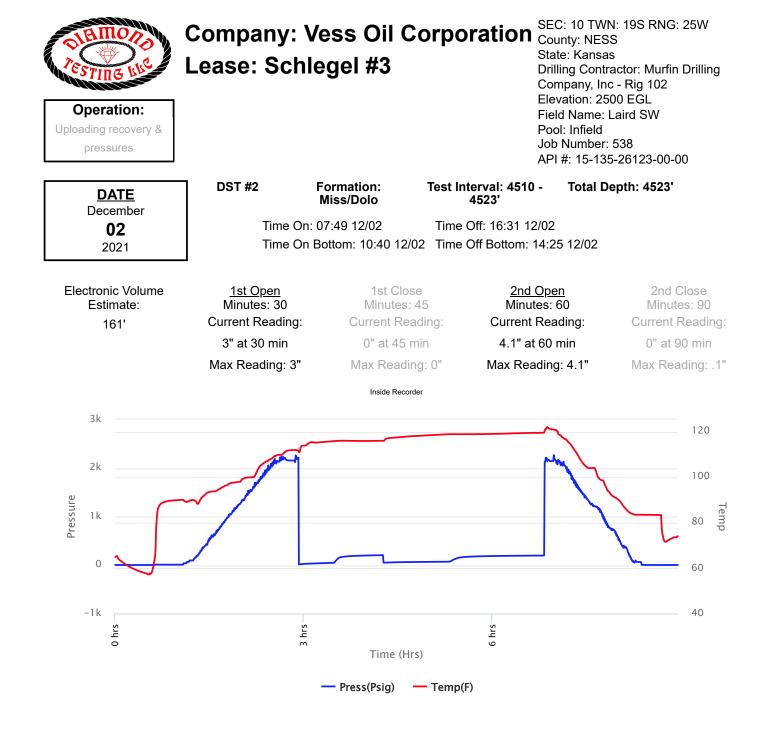
2nd Open: WSB. Built to 6 1/2 inches in 60 minutes

2nd Close: NOBB

REMARKS:

Tool Sample: 5% Gas 30% Oil 0% Water 65% Mud

Gravity: 36.4 @ 60 °F



| | Company: _ease: Sch | | Corpora | LION Col Sta Dril Col Ele Fie Poo Job | C: 10 TWN: 19S unty: NESS ling Contractor: M mpany, Inc - Rig vation: 2500 EGL Id Name: Laird S' ol: Infield o Number: 538 I #: 15-135-26123 | Лurfin Drilling 102 - W |
|--|------------------------|-------------------------|---------------------|---|--|----------------------------------|
| DATE | DST #2 | Formation: Miss/Dolo | Test Interva 452 | | Total Depth: 4 | 523' |
| December 02 | Time O | n: 07:49 12/02 | - | - 16:31 12/02 | | |
| 2021 | | n Bottom: 10:40 1 | - | | | |
| Decovered | | | | | | |
| <u>Recovered</u> Foot BBLS | Descript | ion of Fluid | Gas % | <u>Oil %</u> | Water % | Mud % |
| 89 0.718390 | - | 0 | 0 | <u>01 /0</u> 100 | 0 | 0 |
| 58 0.28536 | - | OCSLGCM | 10 | 10 | 5 | 75 |
| Total Recovered: 147 Total Barrels Recove | | Reversed Out NO | | Recove | ry at a glance | |
| Initial Hydrostatic Press | ure 2153 | PSI | 0.5 | | | |
| , Initial F | | PSI | BBL | | | |
| Initial Closed in Press | ure 202 | PSI | | | | _ |
| Final Flow Press | ure 48 to 68 | PSI | | | | |
| Final Closed in Press | ure 194 | PSI | 0 | | Recove | |
| Final Hydrostatic Pressu | ure 2143 | PSI | | | Recove | - 1 y |
| Temperat | ure 120 | °F | • | Gas 4.84% | | ater 🛑 Mud 42% 21.32% |
| Pressure Change In Close / Final Clo | | % | GIP cubic foot | volume: 0.16 | 5022 | |



Company: Vess Oil Corporation SEC: 10 TWN: County: NESS

Lease: Schlegel #3

| Operation: |
|----------------------|
| Uploading recovery & |
| pressures |

SEC: 10 TWN: 19S RNG: 25W County: NESS State: Kansas Drilling Contractor: Murfin Drilling Company, Inc - Rig 102 Elevation: 2500 EGL Field Name: Laird SW Pool: Infield Job Number: 538 API #: 15-135-26123-00-00

| DATE December | |
|------------------|--|
| 02 | |
| 2021 | |

 DST #2
 Formation: Miss/Dolo
 Test Interval: 4510 -4523'
 Total Depth: 4523'

 Time On: 07:49 12/02
 Time Off: 16:31 12/02
 Time Off: 16:31 12/02

 Time On Bottom: 10:40 12/02
 Time Off Bottom: 14:25 12/02

BUCKET MEASUREMENT:

1st Open: WSB. Built to 3 inches in 30 minutes

1st Close: NOBB

2nd Open: WSB. Built to 4 1/4 inch in 60 minutes

2nd Close: Weak Blow Back

REMARKS:

OutSide Recorder

2161/2162 Hydro

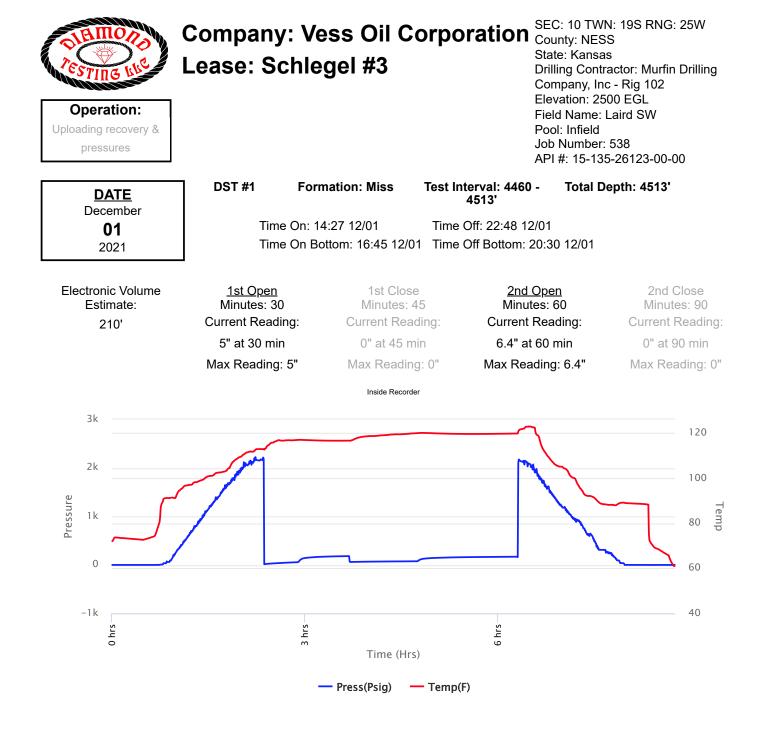
209 First Press

55/74 final Flow

201 Final Press

Tool Sample: 10% Gas 20% Oil 2% Water 68% Mud

Gravity: 36.6 @ 60 °F



| | Company: Lease: Sc | : Vess Oil (hlegel #3 | Corpora | LION Cou Sta Drill Cor Ele Fiel Poc Job | unty: NESS te: Kansas | EĞL d SW 3 | |
|--|-----------------------|---------------------------|----------------------|---|--------------------------|------------------------|--|
| DATE | DST #1 | Formation: Miss | Test Interv 451 | | Total Dept | h: 4513' | |
| December | | | 451 | 3 | | | |
| 01 | Time | On: 14:27 12/01 | Time Off: | 22:48 12/01 | | | |
| 2021 | Time | On Bottom: 16:45 12 | 2/01 Time Off E | Bottom: 20:3 | 0 12/01 | | |
| Recovered | | | | | | | |
| Foot BBLS | Descrit | otion of Fluid | <u>Gas %</u> | <u>Oil %</u> | Water % | <u>6 Mud %</u> | |
| 20 0.2846 | · | G | <u>0as //</u> 100 | 0 | <u>vvater /t</u> 0 | 0 | |
| 43 0.60379 | | 0 | 0 | 100 | 0 | 0 | |
| 116 0.57072 | | бсносм | 10 | 42 | 0 | 48 | |
| | | | 10 | | C C | | |
| Total Recovered: 179 Total Barrels Recove | - | Reversed Out NO | | Recover | ry at a gland | e I | |
| Initial Hydrostatic Press | sure 2153 | PSI | 0.5 | | | | |
| Initial F | low 14 to 56 | PSI | 0.5 | | | | |
| Initial Closed in Press | ure 182 | PSI | | | | | |
| Final Flow Press | sure 60 to 76 | PSI | | | | | |
| Final Closed in Press | ure 169 | PSI | 0 | | Rec | covery | |
| Final Hydrostatic Press | ure 2149 | PSI | | | | lovery | |
| Tempera | ture 121 | °F | • | Gas 23.42% | Oil 57.81% | Water Mud 0% 18.77% | |
| Pressure Change Ir | | % | | | | | |
| Close / Final C | ose | | GIP cubic foot | volume: 1.91 | 832 | | |

| Coperation: Uploading recovery & pressures | | v: Vess Oil C chlegel #3 | orporation s c c F F J J | EC: 10 TWN: 19S RNG: 25W county: NESS tate: Kansas vrilling Contractor: Murfin Drilling company, Inc - Rig 102 levation: 2500 EGL ield Name: Laird SW ool: Infield ob Number: 538 PI #: 15-135-26123-00-00 |
|--|--------|-----------------------------|---|---|
| DATE December | DST #1 | Formation: Miss | - Test Interval: 4460 4513 | Total Depth: 4513' |
| 01 | Time | e On: 14:27 12/01 | Time Off: 22:48 12/0 |)1 |
| 2021 | Time | e On Bottom: 16:45 12/0 | 1 Time Off Bottom: 20 | :30 12/01 |
| BUCKET MEASUREMENT 1st Open: 1/4" Blow. Buil | - | ninutes | | |

1st Close: NOBB

2nd Open: WSB. Built to 6 1/2 inches in 60 minutes

2nd Close: NOBB

REMARKS:

Tool Sample: 5% Gas 30% Oil 0% Water 65% Mud

Gravity: 36.4 @ 60 °F

| | ато | |
|------|------|--|
| 1 To | × × | |
| | TING | |

Company: Vess Oil Corporation SEC: 10 TWN: 19S RNG: 25W County: NESS Lease: Schlegel #3

State: Kansas Drilling Contractor: Murfin Drilling Company, Inc - Rig 102 Elevation: 2500 EGL Field Name: Laird SW Pool: Infield Job Number: 538 API #: 15-135-26123-00-00

| Operation: | |
|--------------------|---|
| Uploading recovery | & |
| pressures | |

DATE December 01 2021

DST #1 Formation: Miss

Test Interval: 4460 -4513'

Total Depth: 4513'

Time On: 14:27 12/01 Time On Bottom: 16:45 12/01 Time Off Bottom: 20:30 12/01

Time Off: 22:48 12/01

Down Hole Makeup

| Heads Up: | 21.3 FT | Packer 1: | 4454.77 FT |
|--|---------------|------------------|------------|
| Drill Pipe: | 4331.63 FT | Packer 2: | 4459.77 FT |
| ID-3 1/2 | | Top Recorder: | 4444.19 FT |
| Weight Pipe: ID-2 7/8 | FT | Bottom Recorder: | 4497 FT |
| Collars: | 116.87 FT | Well Bore Size: | 7 7/8 |
| ID-2 1/4 | | Surface Choke: | 1" |
| Test Tool: ID-3 1/2-FH Jars Safety Joint | 33.57 FT | Bottom Choke: | 5/8" |
| Total Anchor: | 53.23 | | |
| Anchor | <u>Makeup</u> | | |
| Packer Sub: | 1 FT | | |
| Perforations: (top): 4 1/2-FH | 2 FT | | |
| Change Over: | 1 FT | | |
| Drill Pipe: (in anchor): ID-3 1/2 | 31.73 FT | | |
| Change Over: | .5 FT | | |
| Perforations: (below): 4 1/2-FH | 17 FT | | |

| Contraction: Uploading recovery & pressures | | /: Vess Oil C chlegel #3 | Gorporation C Si D C El Fi Pu Ju | EC: 10 TWN: 19S RNG: 25W ounty: NESS tate: Kansas rilling Contractor: Murfin Drilling ompany, Inc - Rig 102 levation: 2500 EGL ield Name: Laird SW ool: Infield ob Number: 538 PI #: 15-135-26123-00-00 |
|---|--------|-----------------------------|---|--|
| DATE December | DST #1 | Formation: Miss | - Test Interval: 4460 4513' | Total Depth: 4513' |
| 01 | Tim | e On: 14:27 12/01 | Time Off: 22:48 12/0 |)1 |
| 2021 | Tim | e On Bottom: 16:45 12/ | 01 Time Off Bottom: 20 | :30 12/01 |
| | | Mud Prop | erties | |

Mud Type: Chem

Weight: 9.4

Viscosity: 50

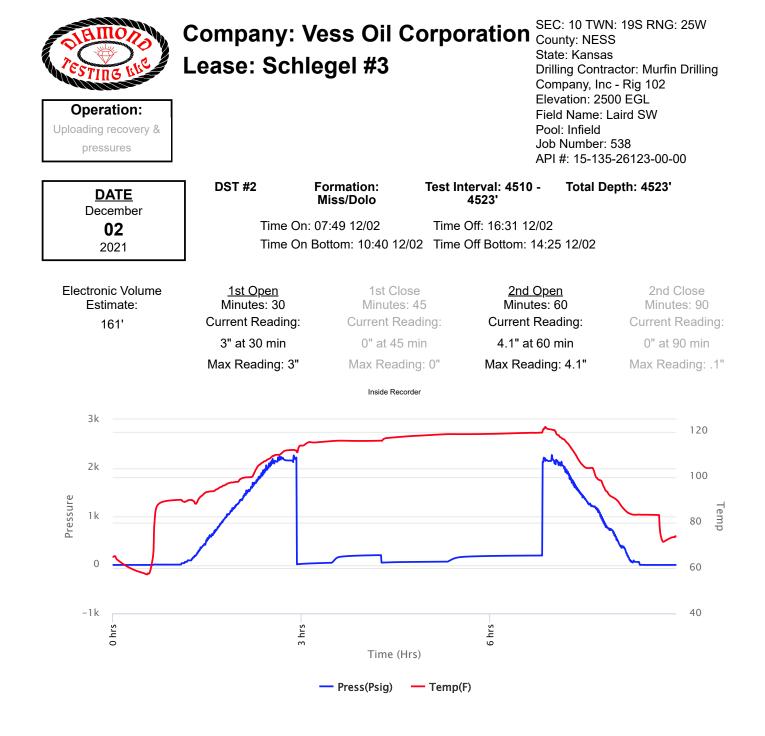
Filtrate: 6

Chlorides: 5400 ppm

| Operation: Uploading recovery & pressures | | y: Vess Oil Co chlegel #3 | orporation | Cour State Drillir Com Eleva Field Pool: Job N | : 10 TWN: 19S RNG: 25W hty: NESS :: Kansas ng Contractor: Murfin Drilling pany, Inc - Rig 102 ation: 2500 EGL Name: Laird SW : Infield Number: 538 # 15-135-26123-00-00 |
|---|--------|---|--|---|--|
| DATE | DST #1 | Formation: Miss | Test Interval: 4460 4513' | - | Total Depth: 4513' |
| December 01 2021 | | e On: 14:27 12/01 e On Bottom: 16:45 12/01 | Time Off: 22:48 12 Time Off Bottom: 2 | _, • · | 12/01 |

Gas Volume Report

| | 1st Open | | | | 2nd Open | | | | |
|------|----------|-----|-------|--|----------|---------|-----|-------|--|
| Time | Orifice | PSI | MCF/D | | Time | Orifice | PSI | MCF/D | |



| | Company: ` .ease: Sch | | Corpora | LION Cou Stat Drill Con Elev Field Poo Job | C: 10 TWN: 19S inty: NESS ing Contractor: I npany, Inc - Rig vation: 2500 EGI d Name: Laird S l: Infield Number: 538 #: 15-135-2612: | Murfin Drilling 102 L W |
|--|--------------------------|---|-------------------------|--|--|----------------------------------|
| DATE December | DST #2 | Formation: Miss/Dolo | Test Interva 452 | | Total Depth: 4 | 1523' |
| 02 | Time Or | n: 07:49 12/02 | Time Off: | 16:31 12/02 | | |
| 2021 | Time Or | n Bottom: 10:40 1 | 2/02 Time Off E | Bottom: 14:28 | 5 12/02 | |
| Recovered <u>Foot</u> BBLS 89 0.7183903 58 0.28536 Total Recovered: 147 Total Barrels Recover | 3 SLWCSLO | on of Fluid O DCSLGCM Reversed Out NO | <u>Gas %</u> 0 10 | <u>Oil %</u> 100 10 Recover | <u>Water %</u> 0 5 y at a glance | <u>Mud %</u> 0 75 |
| Initial Hydrostatic Pressu | ıre 2153 | PSI | 0.5 | | | |
| Initial Flo | ow 12 to 45 | PSI | BBL | | | |
| Initial Closed in Pressu | ire 202 | PSI | | | | |
| Final Flow Pressu | | PSI | 0 | | _ | |
| Final Closed in Pressu | | PSI | 0 | | Recove | ery |
| Final Hydrostatic Pressu | | PSI | _ | | | _ |
| Temperatu Pressure Change Init Close / Final Clo | ial 3.8 | °F % | GIP cubic foot | Gas • Gas • • 2.84% | 74.41% 1. | ater • Mud 42% 21.32% |
| Close / Final Clo | 56 | | | . eranice of the | ~ | |

| Operation: Uploading recovery & pressures | Company Lease: Sc | : Vess Oil Co hlegel #3 | Crporation St Di Ca El Fi Pro Jo | EC: 10 TWN: 19S RNG: 25W ounty: NESS tate: Kansas rilling Contractor: Murfin Drilling ompany, Inc - Rig 102 evation: 2500 EGL eld Name: Laird SW ool: Infield ob Number: 538 PI #: 15-135-26123-00-00 |
|---|---|----------------------------|---|--|
| DATE December | DST #2 | Formation: Miss/Dolo | Test Interval: 4510 - 4523' | Total Depth: 4523' |
| 02 | Time | On: 07:49 12/02 | Time Off: 16:31 12/0 | 2 |
| 2021 | Time | On Bottom: 10:40 12/02 | 2 Time Off Bottom: 14: | 25 12/02 |
| BUCKET MEASUREMENT: 1st Open: WSB. Built to 3 1st Close: NOBB 2nd Open: WSB. Built to 2nd Close: Weak Blow Ba | 3 inches in 30 minute 4 1/4 inch in 60 min | | | |
| REMARKS: | | | | |
| OutSide Recorder | | | | |
| 2161/2162 Hydro | | | | |

209 First Press

55/74 final Flow

201 Final Press

Tool Sample: 10% Gas 20% Oil 2% Water 68% Mud

Gravity: 36.6 @ 60 °F

| | AMONS | Co |
|----|-----------|----|
| Te | STING LUC | Le |

ompany: Vess Oil Corporation SEC: 10 TWN: 19S RNG: 25W County: NESS ease: Schlegel #3

State: Kansas Drilling Contractor: Murfin Drilling Company, Inc - Rig 102 Elevation: 2500 EGL Field Name: Laird SW Pool: Infield Job Number: 538 API #: 15-135-26123-00-00

| DATE | |
|-----------|--|
| | |
| pressures | |

December

02

2021

4 1/2-FH

Operation:

Uploading recovery &

DST #2

Formation: Miss/Dolo

Test Interval: 4510 -Total Depth: 4523' 4523'

Time On: 07:49 12/02 Time On Bottom: 10:40 12/02 Time Off Bottom: 14:25 12/02

Time Off: 16:31 12/02

Down Hole Makeup

| Heads Up: | 3.1 FT | Packer 1: | 4505 FT |
|--|---------------|------------------|------------|
| Drill Pipe: | 4363.66 FT | Packer 2: | 4510 FT |
| ID-3 1/2 | | Top Recorder: | 4494.42 FT |
| Weight Pipe: ID-2 7/8 | FT | Bottom Recorder: | 4512 FT |
| Collars: | 116.87 FT | Well Bore Size: | 7 7/8 |
| ID-2 1/4 | | Surface Choke: | 1" |
| Test Tool: ID-3 1/2-FH Jars Safety Joint | 33.57 FT | Bottom Choke: | 5/8" |
| Total Anchor: | 13 | | |
| Anchor | <u>Makeup</u> | | |
| Packer Sub: | 1 FT | | |
| Perforations: (top): 4 1/2-FH | FT | | |
| Change Over: | FT | | |
| Drill Pipe: (in anchor): ID-3 1/2 | FT | | |
| Change Over: | FT | | |
| Perforations: (below): | 12 FT | | |

| Contraction Contr | Company: Lease: Scl | | orporation | County: NE State: Kans Drilling Con Company, I Elevation: 2 Field Name Pool: Infield Job Numbe | as tractor: Murfin Drilling nc - Rig 102 2500 EGL : Laird SW I |
|--|------------------------|-------------------------|------------------------------|---|---|
| DATE December | DST #2 | Formation: Miss/Dolo | Test Interval: 4510 4523' | - Total | Depth: 4523' |
| 02 | Time C | Dn: 07:49 12/02 | Time Off: 16:31 12 | /02 | |
| 2021 | Time C | On Bottom: 10:40 12/0 | 02 Time Off Bottom: 1 | 4:25 12/02 | |
| | | Mud Prope | erties | | |
| Mud Type: Chem | Weight: 9.4 | Viscosity: 50 | Filtrate: 6 | | Chlorides: 5400 ppm |

| DATE December D2 Formation: Test Interval: 4510 - Total Depth: 4523' 02 2021 Time On: 07:49 12/02 Time Off: 16:31 12/02 Time Off Bottom: 14:25 12/02 | Operation: Uploading recovery & | | v: Vess Oil C chlegel #3 | orporation | Cour State Drillir Com Eleva Field Pool: | : 10 TWN: 19S RNG: 25W hty: NESS e: Kansas ng Contractor: Murfin Drilling pany, Inc - Rig 102 ation: 2500 EGL Name: Laird SW : Infield Number: 538 |
|--|------------------------------------|----------|-----------------------------|------------------------------------|--|--|
| DATE Miss/Dolo 4523' December Time On: 07:49 12/02 Time Off: 16:31 12/02 02 Time On: 07:49 12/02 Time Off: 16:31 12/02 | · | □ DST #2 | Formation: | | API # | #: 15-135-26123-00-00 |
| | December 02 | Time | e On: 07:49 12/02 | 4523' Time Off: 16:31 12 | 2/02 | · |

Gas Volume Report

| | 1st Op | ben | | | 2nd O | pen | |
|------|---------|-----|-------|------|---------|-----|-------|
| Time | Orifice | PSI | MCF/D | Time | Orifice | PSI | MCF/D |

| Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515 Customer: VESS OIL CORP. 1700 N WATERFRONT PKWY | HOID HURRICANE SERVICES INC DEC 1.0 2021 By | Invoice Da Invoice Lease Nam | #: | 11/26/202* 0357146 Schlege |
|---|--|--|------------------|---------------------------------------|
| BLDG 500 WICHITA, KS 67206 | | Ucuse Nam Well Coun Job Numbe Distri | #: ty: er: | 3 (New Ness, Ks WP2130 Prati |
| Date/Description | | IRS/QTY | Rate | Total |
| Surface | · · · · · · · · · · · · · · · · · · · | 0.000 | 0.000 | 0.00 |
| H-325 | | 190.000 | 18.000 | 3,420.00 |
| Light Eq Mileage | | 60.000 | 1.800 | 108.00 |
| Heavy Eq Mileage | | 60.000 | 3.600 | 216.00 |
| Ton Mileage | · ··· · · · · · · · · | 537.000 | 1.350 | 724.95 |
| Depth Charge 0'-500' | | 1.000 | 900.000 | 900.00 |

Total 5,368.95

<u>TERMS</u>: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice. <u>SALES TAX:</u> Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

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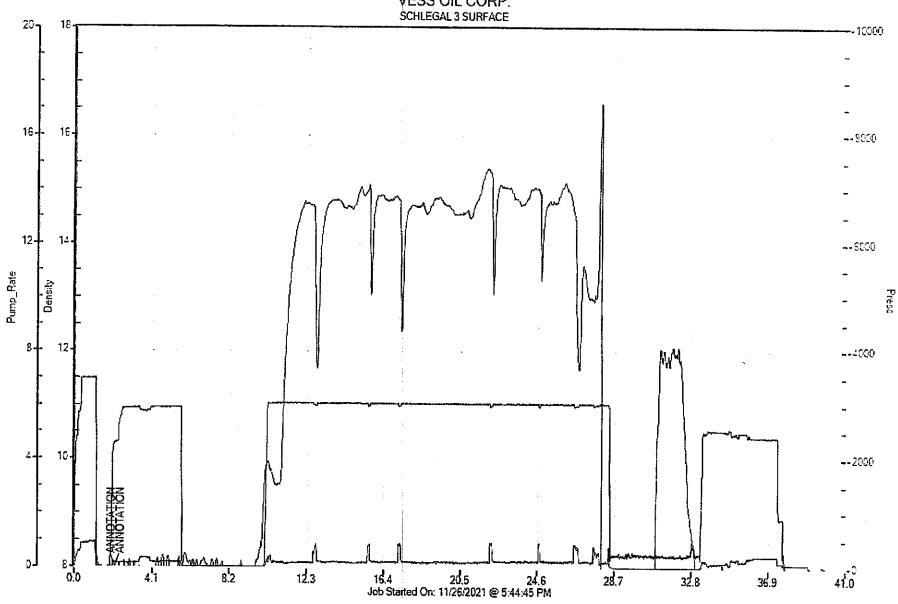
| | | ····· | - | | | | | | | |
|--------------------------|------------------|-----------------------|---------------------------------------|----------------|------------------------|---|-------------------------------------|----------------------------------|--------------|--------------|
| Customer | VESS OIL CORI | • | Lease & Well # | SCHLEGAL | 3 | | | Date | 1 | 1/26/2021 |
| Service District | PRATT,KS. | | County & State | NESS, KS. | Legals S/T/R | 10-99 | -25W | Job # | | |
| Јов Туре | SURFACE | PROD | | □ SWD | New Well? | I YES | 🗆 No | Tickel # | 1 | WP 2130 |
| Equipment # | Driver | _ | · · · · · / | Job Safe | ty Analysis - A Discus | sion of Hazards | & Safety Pr | ocedures | | |
| 75 | LESLEY | 🖾 Hard hat | | Gloves | | Lockout/Tag | out | 🗆 Warning Sign | s & Flagging | |
| 179-521 | MARTINEZ | H2S Monitor | | Eye Protect | tion | Required Pe | rmits | Fall Protection | | |
| 182-256 | WHITFIELD | Safety Footwe | | Respiratory | Protection | Slip/Trip/Fal | Hazards | 🖾 Specific Job S | equence/Exp | ectations |
| | | G FRC/Protectiv | e Clothing | Additional | Chemical/Acid PPE | Overhead H | azards | 🖾 Muster Point/ | Medical Loca | tions |
| | | Hearing Prote | ction | Fire Exting | uisher | Additional c | oncerns or iss | sues noted below | | |
| | | | | | Cor | nments | | | | |
| | | | | | 8 5/8" St | JRFACE PI | PE | _ | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| Product/ Service Code | | Des | cription | | Unit of Measure | e Quantity | | | | Net Amount |
| CP015 | H-325 | | | · · · · · | sack | 190,00 | | | | \$3,420.00 |
| M015 | Light Equipment | Mileage | | | mi | 60.00 | | | | \$108.00 |
| M010 | Heavy Equipmen | t Mileage | | | mi | 60.00 | | | | \$216.00 |
| M020 | Ton Mileage | | · · · · · · · · · · · · · · · · · · · | | tm | 537.00 | <u> </u> | ļ <u> </u> | | \$724.95 |
| D010 | Depth Charge: 0 | -500* | | | job | 1.00 | | ļ | <u> </u> | \$900.00 |
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| Custo | omer Section: On | the following scale (| iow would you rate I | Hurricane Serv | ices Inc.? | | | | Net: | \$5,368.95 |
| | | | | | | Total Taxable | \$ - | Tax Rate: | | \mathbb{N} |
| Ba | | ow likely is it you | would recommend | HSI to a colle | ague? | State tax laws de used on new well | em certain proc s to be sales to | lucts and services ix exempl. | Sale Tax: | \$ - |
| | | | | | | Hurricane Service | s relies on the | customer provided | | |
| U | Iniikaly 1 2 | 3 4 5 | 6 7 8 | 9 10 | Extramely Likely | well information e services and/or p | oducts are tax | exempt. | Total: | \$ 5,368.95 |
| | | | | | | HSI Represe | ntative: | | | |

<u>TERMS</u>: Cash in advance unless Hurricane Services inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total Invoice due on or before the 20th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or it its maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection. Customer hereby agrees to pay all fees directly incurred for such collection. In the event it is necessary to employ an agency and/or attorney to proviously applied in aniving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royatites and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days from the max or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the active active services and should be used for 20 cays for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results from the use of any product or service. The information presented is a best estimate of the actual results that may be ability or advice or recommendations stated are used and the state of all customer owned equipment and property while HSI is on location performing services. The subhorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and HNT.

CUSTOMER AUTHORIZATION SIGNATURE



| MENT | TRE | ATMEN | T REP | ORT | | | | |
|-----------|----------|---------------|---------------|---------------|-------------------------|--|--|--|
| | | VESS O | _ | | Well: | SCHLEGAL | 1. GBA 16 19 19 1 | |
| | - | | | | | | | WP 2130 |
| | State: | | | | Совиту: | NESS, KS. | Date: | 11/26/2021 |
| Field | d Rep: | | | | S-T-R: | 10-9S-25W | Service | SURFACE |
| | | nformatio | n | | Calculated Slur | ry - Lead | Cal | culated Slurry - Tail |
| | e Size: | 12 1/4 | | | Blend: | | Blend | H-325 |
| Hole I | | 263 | | | Weight: | eq q | Weight: | 14.8 ppg |
| Casing | | 8 5/8 | | 23# | Water/Sx: | gai / sx | Water/Sx: | 6.4 gai / sx |
| Casing I | | 263 | | | Yield: | ft ³ /sx | Yield: | 1.38 ft ³ / sx |
| lubing / | | | ín | | Annular Bbis / Ft.: | bbs / ft. | 👋 Annular Bbls / Ft.: | bbs / ft. |
| | Depth: | 243 | ft | | Depth: | ft | Depth: | ft |
| Tool / Pa | | | | | Annular Volume: | 0.0 bbis | Annular Volume: | 0 bbls |
| |)epth: | | ft | | Excess: | | Excess: | 125% |
| Displace | ment: | 15.5 | bbis | | Total Slurry: | 0.0 bb(s | Total Siurry: | 46.7 bbls |
| TIME | RATE | PSI | STAGE BBLs | | Total Sacks: | 0 sx | Total Sacks: | 190 sx |
| | NATE | 1 31 | 1-1-16S | BBLs | REMARKS | | | 1 |
| 3:50PM | | | - | | ON LOCATION- SPOT EQL | JIPMENT | | |
| 4:00PM | | | | - | RIG UP FOR JOB | | | |
| 4:35PM | | | | • | RUN JTS 8 5/8" X 23# CA | | <u> </u> | |
| 7:30PM | | | | • | | IOK UP TO CASING AND BRE | AK CIRCULATION WITH RIG PL | JMP AND MUD |
| 7:45PM | | 200,0 | 20.0 | 20.0 | H20 AHEAD | | | ······ |
| 7:48PM | | 150.0 60.0 | 46.7 | 66.7 | MIX 190 SKS H-325 CEMEI | NI @ 14.8 PPG | <u></u> | |
| 7:58PM | | 150.0 | 12.0 | 66.7 | START DISPLACEMENT | ······································ | | |
| 8:00PM | · · · · | 150.0 | 12.0 | 78.7 | | | | |
| 0.001-01 | | 150.0 | 19.0 | 94.2 | CEMENT @ DESIRED DEP | 10 | · · · · · · · · · · · · · · · · · · · | |
| | | | | 94.2 94.2 | CIRCULATION THRU JOB | | | ····· |
| | | | | <u>. 74.2</u> | CIRCULATED 10 BBL TO F | | | <u> </u> |
| | <u> </u> | | | | WASH UP PUMP TRUCK | | | |
| | -+ | | | | JOB COMPLETE, | | | |
| | | | | | THANKS- KEVEN AND CRE | ZiA/ | | |
| | t | | | | TRAINS NEVEN AND UR | | | ····· |
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| | | GREW | | | UNIT | | SUMMARY | / |
| Com | enter: | LESL | ΞY | | 76 | Average Rate | Average Pressure | |
| UCP. | | | | | | everage rate | VAGIAÑA LIGZERIG | Total Fluid |
| ump Ope | rator: | MART | NEZ | | 179-521 | 4.8 bpm | 140 psi | 94 bbis |



VESS OIL CORP. SCHLEGAL 3 SURFACE

j,





Acid & Cement

(620) 463-5161 FAX (620) 463-2104

BURRTON, KS 🍐 GREAT BEND, KS (620) 793-3366 FAX (620) 793-3536

POST OFFICE BOX 438

HAYSVILLE, KS 67060

(316) 524-1225

(316) 524-1027 FAX

INVOICE NUMBER: C60470-IN

LEASE: SCHLEGAL #3

BILL TO: **VESS OIL CORP. 1700 N WATERFRONT PKWY BLDG 500** WICHITA, KS 67206

| | ORDER | SALESMAN | ORDER DATE | PURCHASE ORDER SPECIAL INSTRUCTIONS | | | |
|-----------------------|--------------|-----------------|---|-------------------------------------|-------|----------------|-----------|
| 12/14/2021 | 60470 | | 12/03/2021 SCHLEGAL #3 NET | | ET 30 | | |
| QUANTITY | U/M | ITEM NO./DE | ESCRIPTION | | D/C | PRICE | EXTENSION |
| 15.00 | MI | MILEAGE CEME | NT PUMP TRUCK | | 0.00 | 4.00 | 60.00 |
| 1.00 | EA | PUMP CHARGE | ROTARY PLUG | | 0.00 | 1,100.00 | 1,100.00 |
| 225.00 | SK | 60/40 POZ MIX 2 | 2% GEL | | 0.00 | 12.25 | 2,756.25 |
| 5.00 | SK | 2% ADDITIONAL | GEL | | 0.00 | 24.00 | 120.00 |
| 56.00 | LB | CELLO-FLAKES | | | 0.00 | 3.00 | 168.00 |
| 231.00 | EA | BULK CHARGE | | | 0.00 | 1.25 | 288.75 |
| 152.46 | МІ | BULK TRUCK - 1 | ON MILES | | 0.00 | 1.10 | 167.71 |
| | | | | | | | |
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| REMIT TO: P.O. BOX | 429 | | COP | | | Net Invoice: | 4,660.71 |
| | LE, KS 67060 | | E IS NOT TAXABLE AND AND OR DELIVERY CHA | | NESCO | Curee rak | 292.03 |
| RECEIVED BY | | | NET 30 DAYS | | - | Invoice Total: | 4,952.74 |

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days pas

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

| BOPEL | | | 39321 | HIELD ORDER | N <u>°</u> C_ | | 60470 |
|---|--|--|---|--|--------------------|----------|-------|
| Acid & Cer | ment A | BOX 438 - | HAYSVILLE, KANSAS 63 316-524-1225 | 7060 | | | |
| IS AUTHORIZED BY: | VESS OIL | | ······································ | | DATE | 3-Dec 20 |)21 |
| Address | | | (NAME OF CUSTOME City | :R) | State | KS | |
| TO TREAT WELL AS FOLLOWS Lease | SCHLEGAL | | Well No. 3 | Custo | omer Order No. | <u></u> | |
| Sec. Twp. Range | | 1944 | County NESS | | State | KS | |
| be held liable for any damage that m implied, and no representations have treatment is payable. There will be n our invoicing department in accordar | ay accrue in connection with sa e been relied on, as to what may o discount allowed subsequent i | id service or treatment. Cr / be the results or effect of to such date. 6% interest y chedules. | ce or treat at owners risk, the hereinbefore i oppland Acid Service has made no represer the servicing or treating said well. The con- will be charged after 60 days. Total charges r for well owner or operator. | Nation, expresse sideration of said | 1 or service or | | |
| THIS ORDER MUST BE SIGNE | ED | | | | | | |

| | | | + | |
|-------|-------|------|------|--------|
| BEFOF | RE WO | RKIS | COMM | IENCED |

| BEFORE WORK IS | COMMENCED | By | | |
|----------------|-----------|--------------------------------|------------|--|
| 1 | | Well Owner or Operator | | ent |
| CODE | QUANTITY | DESCRIPTION | | AMOUNT |
| 20.0002 | 15 | Mileage P.T. | \$4.00 | \$60.00 |
| 20.0006 | 1 | Pump Charge Rotary Plug | \$1,100.00 | \$1,100.00 |
| 20.1002 | 225 | 60/40 Poz 2% Gel | \$12.25 | \$2,756.25 |
| 20.1004 | 5 | Add. Gel after 2% Per Sack | \$24.00 | \$120.00 |
| 20.1013 | 56 | Ceiloflake per lb. | \$3.00 | \$168.00 |
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| 20.0011 | 231 | | \$1.25 | \$288.75 |
| 20.0012 | 152.46 | | \$1.10 | \$167.71 |
| | | Process License Fee on Gallons | ·· | |
| 1 | | TOTAL BILLING | | \$4,660.71 |

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative CLARENCE M.

Station GB

HUNTER HEMBREE

Well Owner, Operator or Agent

Remarks

NET 30 DAYS



TREATMENT REPORT

| Company VESS OIL P.O. NO. COUTO Bkdown Bbl./Gal. Well Name & No. SCHLEGAL #3 Bbl./Gal. Bbl./Gal. Location Fleld Bbl./Gal. County NESS State KS Casing: Size 4 1/2 Type & Wt. Set at Perf. to ft. to Formation: Perf. to Actual Volume of Oil / Water to lead Up in | | | | | | | | | | |
|---|-----------|------------------|--------------------|--|---|---------------------------------------|---------------------------------------|--|---------------------------------------|--|
| Company VESS OIL Bbl/Gal. Well Name & No. SCHLEGAL #3 Field Location Field Country NESS State ALV Country NESS State KS Part Bbl/Gal. Country NESS State KS Part Bbl/Gal. Country NESS State KS Part to Country No. ft. 10 Country Part Total Part Total Part Part Total Comented; Yes Yes Yes State Total State Total State Total State Total Comented; Yes Viewer Total File Total Resonnet Comented; Yes Total Statoon at Total < | Date | 12/3/2021 | District <u>GB</u> | F.C | D. No. C60470 | | | | Sand Size | Pounds of Sand |
| Weil Name & Ro. SUMLEXAL #3 | Compan | VESS OIL | | | | | Bbl /Gal | | | |
| County NESS State KS Fluid Bell/dat Casing: Size 41/2 Type & Wt. | | ie & No. SCHLE | GAL #3 | | | | | | | |
| Codinty YESS State KS Fluch Pol/Gal. Casing: Size 41/2 Type & Wt. | | | | Field | | | Bbl./Gal. | | | |
| Casing: Site 4 1/2 Type & Wt. | County | NESS | | State KS | | | | | | |
| Cashing: Size Yie & Wt Set at ft from ft. to ft. to ft. wo.ft O from ft. to ft. mo ft. to ft. mo ft. to ft. mo f | | | | | | Treated from | - | | EL | |
| Formation: | Casing: | Size <u>4 1/</u> | 2 Type & Wt | | Set at | | | | | |
| Formation: | Formation | | | | | | | | | |
| Formation: Perf. to Compare the Bottom at the Bottom at the Pump Trucks. No. Used: Std. 320 sp. Twin Compare the Bottom at the Bottom at the Pump Trucks. No. Used: Std. 320 sp. Twin Compare the Bottom at the Bottom at the Pump Trucks. No. Used: Std. 320 sp. Twin Compare the Bottom at the Bottom at the Pump Trucks. No. Used: Std. 320 sp. Twin Compare the Bottom at the Bottom at the Pump Trucks. No. Used: Std. 320 sp. Twin Compare the Bottom at the Bottom at the Pump Trucks. No. Used: Std. 320 sp. Twin Compare the Bottom at the Bottom at the Pump Trucks. No. Used: Std. 320 sp. Twin Compare the Bottom at the Bottom at the Pump Trucks. No. Used: Std. 320 sp. Twin Compare the Bottom at the Pump Trucks. No. Used: Std. 320 sp. Twin Compare the Bottom at the Pump Trucks. No. Used: Std. 320 sp. Twin Compare the Bottom at the Pump Trucks. No. Used: Std. 320 sp. Twin Compare the Bottom at the Pump Trucks. No. Used: Std. 320 sp. Twin Compare the Bottom at the Pump Trucks. No. Used: Std. 320 sp. Twin Compare the Bottom at the Pump Trucks. No. Used: Std. 320 sp. Twin Compare the Bottom at the Pump Trucks. No. Used: Std. 320 sp. Tubic Std. 230 sp. Tubic Std. 320 sp. <td>Formation</td> <td>i</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> | Formation | i | | | | | | | | |
| Liner: Site Type & Wt. Top atft. Bottom atft. Pump Trucks. No. Used: Stal320\$pTwin Cemented: Vest Swung atft. toft. Auxiliary Equipment 360-308T Tubing: Size & Wt Swung atft. the Personnel CLARENCE JOE | Formation | : | | | | | | e: | | Bbl./Gal. |
| Centented: Yes Perforated from ft. 4uxiliary Equipment 360-308T Tubing: Size & Wt. Swung at ft. ft. Personnel CLARENCE JOE Perforated from ft. to ft. Auxiliary Equipment 360-308T Open Hole Size T.D. ft. P.B. to ft. Pulging or Sealing Materials: Type 60/40 POZ 4% GEL 1/4# SK CELLOFLAKE Company Representative CLARENCE M. Treater GREG C. Ib. TIME PRESSURES Total Fluid Pumped REMARKS 11:00 ON LOCATION PUMP 50 SKS @ 1830' PUMP 50 SKS @ 1830' PUMP 50 SKS @ 300' PUMP 50 SKS @ 300' PUMP 50 SKS @ 300' PUMP 50 SKS @ 300' PUMP 50 SKS @ 300' PUMP 50 SKS @ 300' PUMP 50 SKS @ 300' PUMP 50 SKS @ 300' PUUG RATHOLE WITH 25 SKS PLUG RATHOLE WITH 25 SKS PLUG RATHOLE WITH 25 SKS 300 JOB COMPLETE | Liner: Si | | | Topat ft | | en l At Disman Transfer til | it | 220 | | |
| Tubing: Size & Wt. Swung at ft. Personnel CLARENCE IOE Perforated from ft. to ft. Auxiliary Tools Open Hole Size T.D. ft. PLARENCE M. Gals. Ib. Company Representative CLARENCE M. Treater GREG C. Ib. TIMK PRESSURES Total Fluid Pumped REMARKS Ib. 11:00 ON LOCATION PUMP 50 SKS @ 1830' Image: State Green Company Representative PUMP 50 SKS @ 1830' 11:00 ON LOCATION PUMP 50 SKS @ 1830' Image: State Green Company Representative PUMP 50 SKS @ 300' Image: State Green Company Representative PUMP 50 SKS @ 300' Image: State Green Company Representative Image: State Green Company Representative Image: State Green Company Representative Image: State Green Company Representative Image: State Green Company Representative Image: State Green Company Representative Image: State Green Company Representative Total Fluid Pumped Treater GREG C. Image: State Green Company Representative Company Representative Image: State Green Company Representative Image: State Green Compan | c | | | from | | Auxilianc Equipment | o Used: Std. | | | |
| Perforated from ft. to ft. do Open Hole Size T.D. ft. P.B. to ft. Plaging or Sealing Materials: Type 60/40 POZ 4% GEL 1/4# SK CELLOFLAKE Company Representative CLARENCE M. Treater GREG C. TIME PRESSURES Total Fluid Pumped REMARKS 11:00 ON LOCATION PUMP 50 SKS @ 1830' 12:0 PUMP 50 SKS @ 1830' PUMP 50 SKS @ 1830' 12:0 PUMP 50 SKS @ 300' PUMP 50 SKS @ 300' 12:0 CIRCULATE CEMENT FROM 60' TO SURFACE. TOOK 20 SKS PUMP 50 SKS @ 300' 12:0 PUUG RATHOLE WITH 25 SKS PUUG RATHOLE WITH 25 SKS | Tubing: | Size & Wt. | | | | | | 3 | 50-3081 | |
| Open Hole Size T.D. tt. P.B. to treater 60/40 POZ 4% GEL 1/4# SK CELLOFLAKE Company Representative CLARENCE M. Treater Gaits. Ib. TiME PRESSURES Total Huld Pumped REMARKS 11:00 ON LOCATION Image: Clarence of the state of the | | Perforated fr | rom | | the second se | | | | | |
| Open Hole Size T.D. ft. P.B. to tt Gals. Ib. Company Representative CLARENCE M. Treater GREG C. TIME PRESSURES Total Fluid Pumped REMARKS a.m./p.m. Tubing Casing Total Fluid Pumped REMARKS 11:00 ON LOCATION PUMP 50 SKS @ 1830' PUMP 50 SKS @ 1830' Query Pump 80 SKS @ 990' PUMP 50 SKS @ 300' PUMP 50 SKS @ 300' Query Pump 50 SKS @ 300' Query Pump 50 SKS @ 300' PUMP 50 SKS @ 300' Query Pump 50 SKS @ 300' Query Pump 50 SKS @ 300' Query Pump 50 SKS @ 300' Query Pump 50 SKS @ 300' Query Pump 50 SKS @ 300' Query Pump 50 SKS @ 300' Query Pump 50 SKS @ 300' Query Pump 50 SKS @ 300' Query Pump 50 SKS @ 300' Query Pump 50 SKS @ 300' Query Pump 50 SKS @ 300' Query Pump 50 SKS @ 300' Query Pump 50 SKS @ 300' Query Pump 50 SKS @ 300' Query Pump 50 SKS @ 300' Query Pump 50 SKS @ 300' Query Pump 50 SKS @ 300' Query Pump 50 SKS @ 00 Query Pump 50 SKS @ 300' Query Pump 50 SKS @ 00 Query Pu | | | | | | | ····· | | | |
| Company Representative CLARENCE M. Treater GREG C. TIME PRESSURES Total Fluid Pumped REMARKS a.m./p.m. Tubling Casing ON LOCATION 11:00 Image: Company Representative ON LOCATION Image: Company Representative 11:00 Image: Company Representative ON LOCATION Image: Company Representative REMARKS 11:00 Image: Company Representative ON LOCATION Image: Company Representative Image: Company Representative REMARKS 11:00 Image: Company Representative ON LOCATION Image: Company Representative Image: Company Representative Image: Company Representative Image: Company Representative Image: Company Representative Image: Company Representative Image: Company Representative Image: Company Representative Image: Company Representative Image: Company Representative Image: Company Representative Image: Company Representative Image: Company Representative Image: Company Representative Image: Company Representative Image: Company Representative Image: Company Representative Image: Company Representative Image: Company Repr | Open Hole | Size | T.D. | ft. I | B. to f | | ateriais: Type - | 00/40 POZ | | CELLOFLAKE |
| TIME PRESSURES Total Fluid Pumped REMARKS a.m./p.m. Tubing Casing ON LOCATION 11:00 0 0 ON LOCATION | ÷ | | | | | <u> </u> | | | Gals, | lb, |
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| 11:00 ON LOCATION III:00 PUMP 50 SKS @ 1830' III:00 PUMP 50 SKS @ 1830' III:00 PUMP 50 SKS @ 990' III:00 PUMP 80 SKS @ 990' III:00 PUMP 50 SKS @ 300' III:00 PUMP 50 SKS @ 500' | | | | - Total Fluid Pumped | | | REMARK | 5 | | |
| PUMP 50 SKS @ 1830' PUMP 80 SKS @ 990' PUMP 80 SKS @ 990' PUMP 50 SKS @ 300' CIRCULATE CEMENT FROM 60' TO SURFACE. TOOK 20 SKS PLUG RATHOLE WITH 25 SKS DUG DUG RATHOLE WITH 25 SKS DUG | | · | | 1 | | | | · · · · · · · · · · · · · · · · · · · | | |
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| CIRCULATE CEMENT FROM 60' TO SURFACE. TOOK 20 SKS | · | | | | PUIVIP 80 SKS @ | 990 | | | | |
| CIRCULATE CEMENT FROM 60' TO SURFACE. TOOK 20 SKS | | | · | | | | | | · · · · · · · · · · · · · · · · · · · | |
| B:00 JOB COMPLETE | | | | | PUMP 50 SKS @ | 300' | | | | |
| B:00 JOB COMPLETE | | | <u></u> | | | | | | | |
| 3:00 JOB COMPLETE | | | | | CIRCULATE CEN | IENT FROM 60 | D' TO SURFA | CE. TOOK 2 | O SKS | |
| 3:00 JOB COMPLETE | | | | | | - | | | | |
| | | | | | PLUG RATHOLE | WITH 25 SKS | | | | |
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