

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Recompletion Date _____ Date Reached TD _____ Completion Date or Recompletion Date _____

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Vess Oil Corporation
Well Name	SCHLEGEL 3
Doc ID	1627019

Tops

Name	Top	Datum
Anhydrite	1790	+712
B/Anhydrite	1824	+678
Heebner	3867	-1365
Lansing	3910	-1408
Stark	4157	-1655
B/KC	4226	-1724
Marmaton	4250	-1754
Ft Scott	4415	-1913
Cherokee	4441	-1939
Mississippi	4502	-2000

ROGER L. MARTIN

INDEPENDENT PETROLEUM GEOLOGIST 316-250-6970

GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG

COMPANY VESS OIL CORPORATION			ELEVATIONS	
LEASE SCHLEGEL #3			KB 2502'	GL 2497'
FIELD LAIRD SOUTHWEST			Measurements Are All From	
LOCATION 1220' FSL & 4180' FEL			KB	
SECTION 10 TOWNSHIP 19S RANGE 25W			API # 15-135-26123-0000	
COUNTY NESS STATE KS				
CONTRACTOR MURFIN DRILLING CO., INC.			CASING	
SPUD 11/26/2021 COMP 12/03/2021			SURFACE 6 fts 8.58" set @ 263' KB w/190	
RTD 4523' LTD N/A			ss H-325 by HSI. Circ 10 bbl to surf.	
ELECTRICAL SURVEYS No Open Hole E-logs			PRODUCTION N/A-P&A	

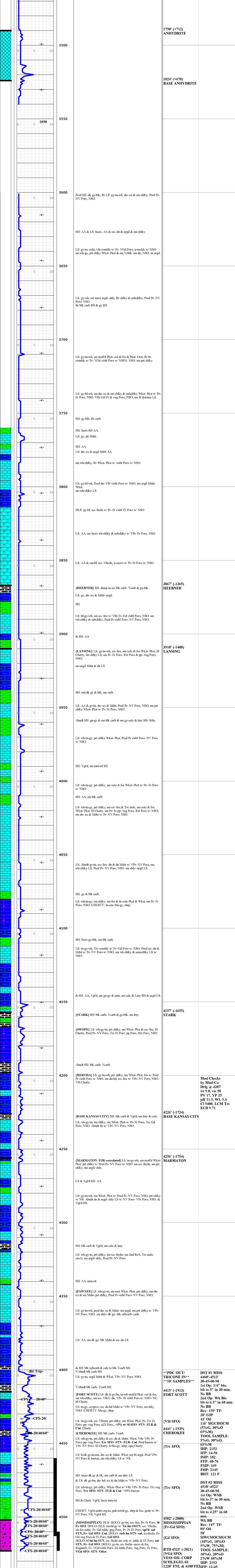
FORMATION TOPS	LOG	SAMPLES	CHRONOLOGY
ANHYDRITE	--	1790' (+712)	11/26/2021- MURFU Murfin Drilling Co., Inc. Rig #102.
BASE ANHYDRITE	--	1824' (+678)	SPLD 12 1/4" hole @ 11:00 AM. DTD 263'; set 8.58" C39 J-55 and HSI cemented w/190 of H-325. Circ 10 bbl of cement to surface. Plug down @ 8:00 PM.
HEEBNER	--	3867' (-1365)	11/27/2021- Drill out under surface @ 9:15 AM & rig pump went out. Services and repairing rig pump. 13 hours to MDC.
LANSING	--	3910' (-1408)	11/28/2021- Rig pump back online and back to drilling. 2.25 hrs to MDC. Depth: 17:00 AM 1557'.
STARK	--	4157' (-1655)	MW 9.0, vis 58, CI 5400. Pulled PDC bit & RHH w/ tri-cone @ 4401'.
BASE KANSAS CITY	--	4226' (-1724)	
MARMATON	--	4256' (-1754)	12/01/2021- Drig @ 4500' @ 7:00 AM. MW 9.4, vis 50, CI 5400, LCM 1#. Wiper trip @ 4513' to prep for DST #1. Run DST #1.
FORT SCOTT	--	4415' (-1939)	12/02/2021- Drilling @ 3090' @ 7:00 AM. MW 9.7, vis 29, CI 49,000. Displace mud @ 3480'.
CHEROKEE	--	4441' (-1939)	
MISSISSIPPIAN	--	4502' (-2000)	11/30/2021- Drilling @ 4118' @ 7:00 AM. MW 9.0, vis 58, CI 5400. Pulled PDC bit & RHH w/ tri-cone @ 4401'.
LTD/RTD	--	4523' (-2021)	
			12/01/2021- Drig @ 4500' @ 7:00 AM. MW 9.4, vis 50, CI 5400, LCM 1#. Wiper trip @ 4513' to prep for DST #1. Run DST #1.
			12/02/2021- DTD 4523' @ prep for DST #2. MW 9.4, vis 51, CI 5400, Trc LCM. Run DST #2. P&A.
			12/03/2021- Release rig.

REMARKS:

The decision was made to P&A the Vess Oil Corporation Schlegel #3 test well as follows:
 THH w/ pipe, RU Gressel Cement & spot 50 ss plug @ 1830', 80 ss plug @ 990', 50 ss plug @ 300', 20 ss plug @ 20'. Plugged ratihole w/ 30 ss, 60/40 post, 4% gel & 1/4"/ss floeal. Plug down @ 3:15 AM on 12/03/2021.

Respectfully submitted,
 Roger L. Martin, Geologist

LITH POROSITY DRILLING TIME DST SAMPLE DESCRIPTION 0 TGV 1000



4550

4500

4450

4400

4350

4300

4250

4200

4150

4100

4050

4000

3950

3900

3850

3800

3750

3700

3650

3600

3550

3500

3450



Company: Vess Oil Corporation

Lease: Schlegel #3

SEC: 10 TWN: 19S RNG: 25W
 County: NESS
 State: Kansas
 Drilling Contractor: Murfin Drilling
 Company, Inc - Rig 102
 Elevation: 2500 EGL
 Field Name: Laird SW
 Pool: Infield
 Job Number: 538
 API #: 15-135-26123-00-00

Operation:
 Uploading recovery &
 pressures

DATE
 December
01
 2021

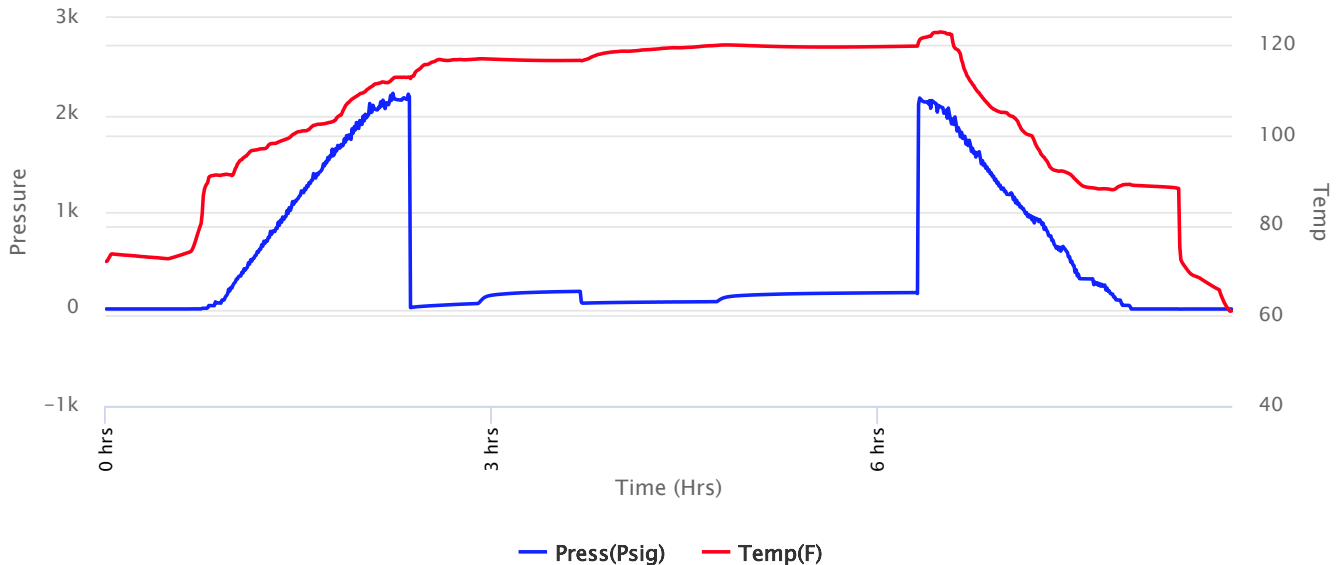
DST #1 **Formation: Miss** **Test Interval: 4460 - 4513'** **Total Depth: 4513'**

Time On: 14:27 12/01 Time Off: 22:48 12/01
 Time On Bottom: 16:45 12/01 Time Off Bottom: 20:30 12/01

Electronic Volume
 Estimate:
 210'

<u>1st Open</u>	<u>1st Close</u>	<u>2nd Open</u>	<u>2nd Close</u>
Minutes: 30	Minutes: 45	Minutes: 60	Minutes: 90
Current Reading: 5" at 30 min	Current Reading: 0" at 45 min	Current Reading: 6.4" at 60 min	Current Reading: 0" at 90 min
Max Reading: 5"	Max Reading: 0"	Max Reading: 6.4"	Max Reading: 0"

Inside Recorder





Company: Vess Oil Corporation

Lease: Schlegel #3

SEC: 10 TWN: 19S RNG: 25W
 County: NESS
 State: Kansas
 Drilling Contractor: Murfin Drilling Company, Inc - Rig 102
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Recovered

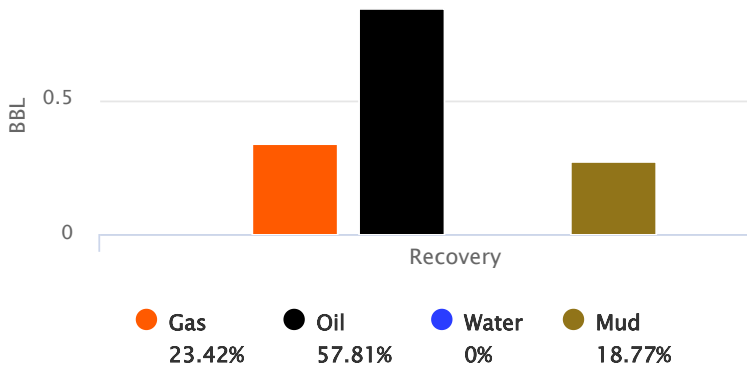
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
20	0.2846	G	100	0	0	0
43	0.6037903	O	0	100	0	0
116	0.57072	SLGCHOCM	10	42	0	48

Total Recovered: 179 ft
 Total Barrels Recovered: 1.4591103

Reversed Out
 NO

Initial Hydrostatic Pressure	2153	PSI
Initial Flow	14 to 56	PSI
Initial Closed in Pressure	182	PSI
Final Flow Pressure	60 to 76	PSI
Final Closed in Pressure	169	PSI
Final Hydrostatic Pressure	2149	PSI
Temperature	121	°F
Pressure Change Initial Close / Final Close	7.0	%

Recovery at a glance



GIP cubic foot volume: 1.91832



Company: Vess Oil Corporation

Lease: Schlegel #3

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County: NESS
State: Kansas
Drilling Contractor: Murfin Drilling
Company, Inc - Rig 102
Elevation: 2500 EGL
Field Name: Laird SW
Pool: Infield
Job Number: 538
API #: 15-135-26123-00-00

Operation:

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DST #1

Formation: Miss

**Test Interval: 4460 -
4513'**

Total Depth: 4513'

Time On: 14:27 12/01

Time Off: 22:48 12/01

Time On Bottom: 16:45 12/01

Time Off Bottom: 20:30 12/01

BUCKET MEASUREMENT:

1st Open: 1/4" Blow. Built to 5 inches in 30 minutes

1st Close: NOBB

2nd Open: WSB. Built to 6 1/2 inches in 60 minutes

2nd Close: NOBB

REMARKS:

Tool Sample: 5% Gas 30% Oil 0% Water 65% Mud

Gravity: 36.4 @ 60 °F



Company: Vess Oil Corporation

Lease: Schlegel #3

SEC: 10 TWN: 19S RNG: 25W
 County: NESS
 State: Kansas
 Drilling Contractor: Murfin Drilling
 Company, Inc - Rig 102
 Elevation: 2500 EGL
 Field Name: Laird SW
 Pool: Infield
 Job Number: 538
 API #: 15-135-26123-00-00

Operation:
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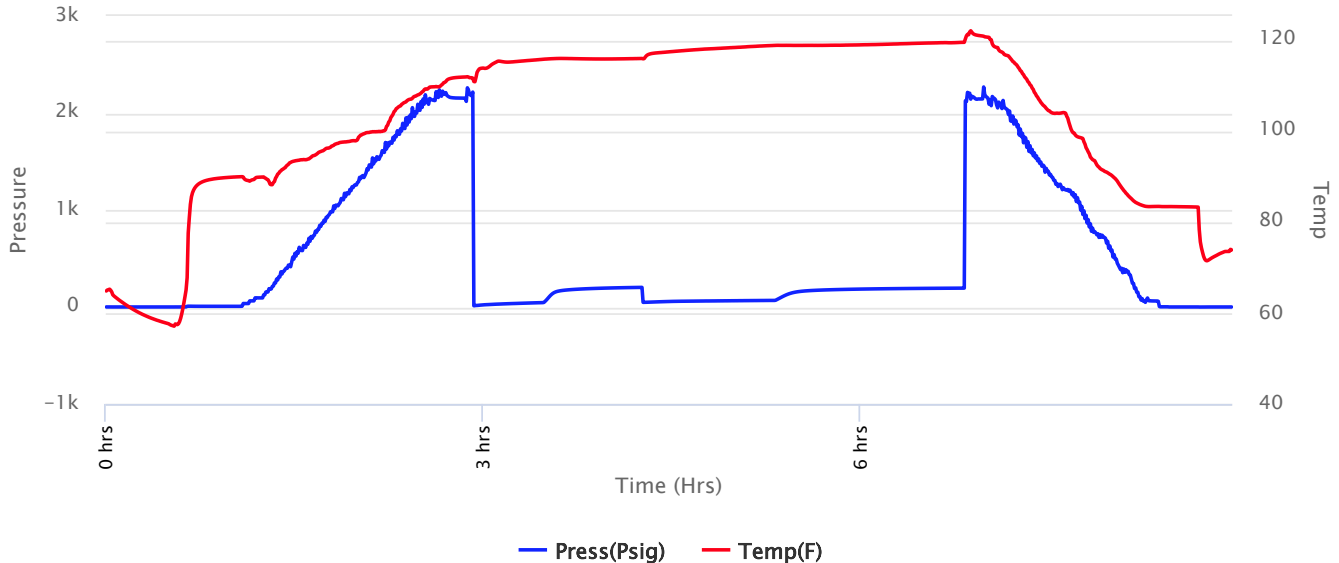
DST #2 **Formation: Miss/Dolo** **Test Interval: 4510 - 4523'** **Total Depth: 4523'**

Time On: 07:49 12/02 Time Off: 16:31 12/02
 Time On Bottom: 10:40 12/02 Time Off Bottom: 14:25 12/02

Electronic Volume
 Estimate:
 161'

<u>1st Open</u>	<u>1st Close</u>	<u>2nd Open</u>	<u>2nd Close</u>
Minutes: 30	Minutes: 45	Minutes: 60	Minutes: 90
Current Reading: 3" at 30 min	Current Reading: 0" at 45 min	Current Reading: 4.1" at 60 min	Current Reading: 0" at 90 min
Max Reading: 3"	Max Reading: 0"	Max Reading: 4.1"	Max Reading: .1"

Inside Recorder





Company: Vess Oil Corporation

Lease: Schlegel #3

SEC: 10 TWN: 19S RNG: 25W
 County: NESS
 State: Kansas
 Drilling Contractor: Murfin Drilling
 Company, Inc - Rig 102
 Elevation: 2500 EGL
 Field Name: Laird SW
 Pool: Infield
 Job Number: 538
 API #: 15-135-26123-00-00

Operation:
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DST #2 **Formation:** Miss/Dolo
Test Interval: 4510 - 4523' **Total Depth: 4523'**
 Time On: 07:49 12/02 Time Off: 16:31 12/02
 Time On Bottom: 10:40 12/02 Time Off Bottom: 14:25 12/02

Recovered

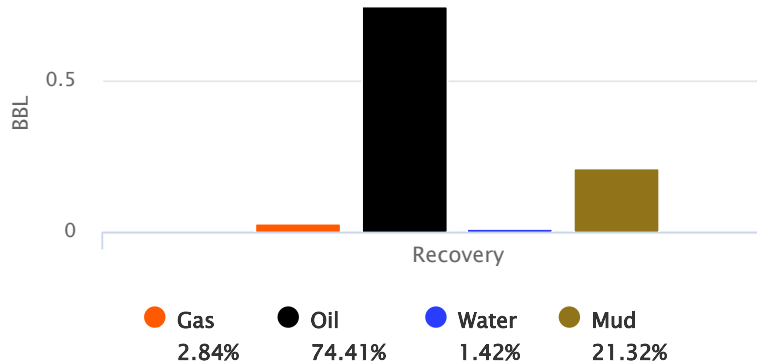
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
89	0.7183903	O	0	100	0	0
58	0.28536	SLWCSLOCSLGCM	10	10	5	75

Total Recovered: 147 ft
 Total Barrels Recovered: 1.0037503

Reversed Out
 NO

Initial Hydrostatic Pressure	2153	PSI
Initial Flow	12 to 45	PSI
Initial Closed in Pressure	202	PSI
Final Flow Pressure	48 to 68	PSI
Final Closed in Pressure	194	PSI
Final Hydrostatic Pressure	2143	PSI
Temperature	120	°F
Pressure Change Initial Close / Final Close	3.8	%

Recovery at a glance



GIP cubic foot volume: 0.16022



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Elevation: 2500 EGL
Field Name: Laird SW
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DST #2

Formation:
Miss/Dolo

Test Interval: 4510 -
4523'

Total Depth: 4523'

Time On: 07:49 12/02

Time Off: 16:31 12/02

Time On Bottom: 10:40 12/02

Time Off Bottom: 14:25 12/02

BUCKET MEASUREMENT:

1st Open: WSB. Built to 3 inches in 30 minutes

1st Close: NOBB

2nd Open: WSB. Built to 4 1/4 inch in 60 minutes

2nd Close: Weak Blow Back

REMARKS:

OutSide Recorder

2161/2162 Hydro

209 First Press

55/74 final Flow

201 Final Press

Tool Sample: 10% Gas 20% Oil 2% Water 68% Mud

Gravity: 36.6 @ 60 °F



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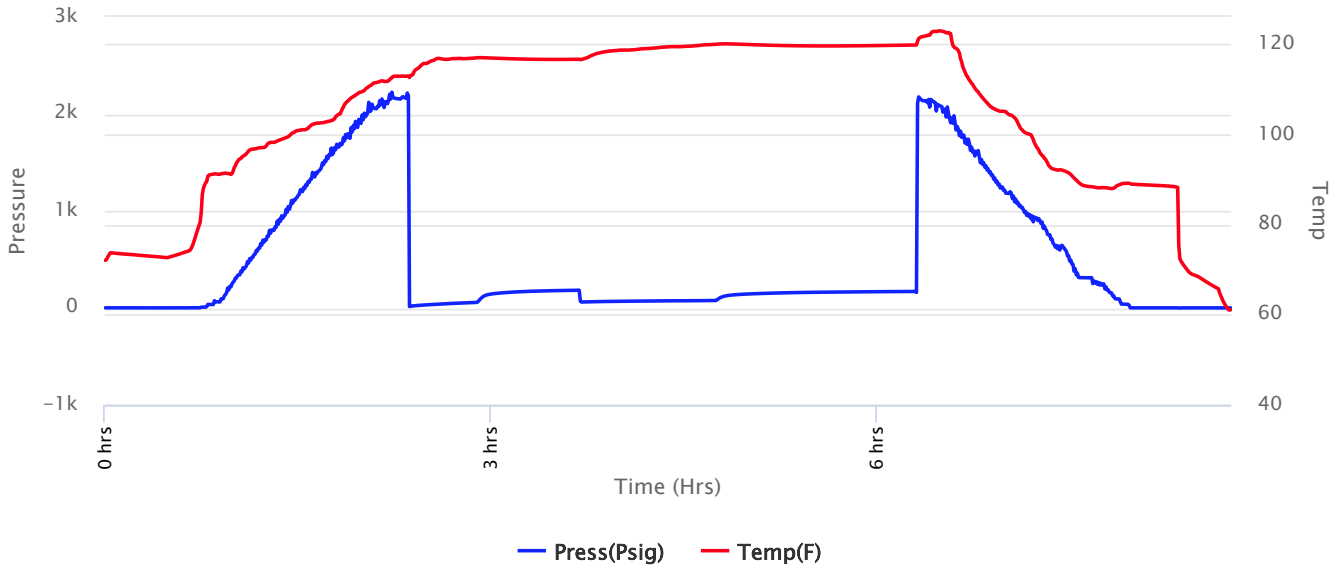
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Electronic Volume Estimate:
 210'

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Minutes: 30	Minutes: 45	Minutes: 60	Minutes: 90
Current Reading: 5" at 30 min	Current Reading: 0" at 45 min	Current Reading: 6.4" at 60 min	Current Reading: 0" at 90 min
Max Reading: 5"	Max Reading: 0"	Max Reading: 6.4"	Max Reading: 0"

Inside Recorder





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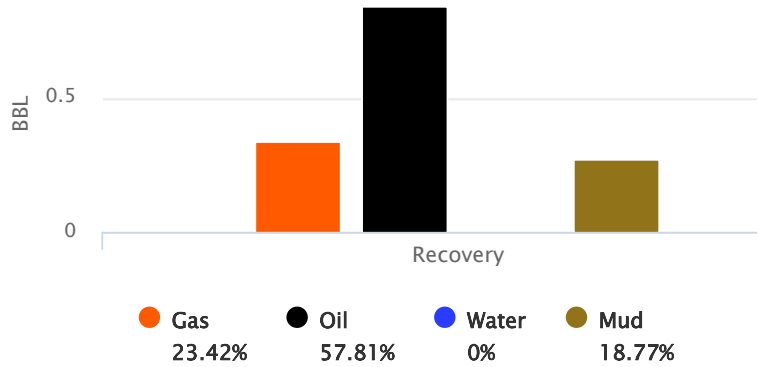
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Foot	BBLs					
20	0.2846	G	100	0	0	0
43	0.6037903	O	0	100	0	0
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Total Recovered: 179 ft
 Total Barrels Recovered: 1.4591103

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Initial Hydrostatic Pressure	2153	PSI
Initial Flow	14 to 56	PSI
Initial Closed in Pressure	182	PSI
Final Flow Pressure	60 to 76	PSI
Final Closed in Pressure	169	PSI
Final Hydrostatic Pressure	2149	PSI
Temperature	121	°F
Pressure Change Initial Close / Final Close	7.0	%

Recovery at a glance



GIP cubic foot volume: 1.91832



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BUCKET MEASUREMENT:

1st Open: 1/4" Blow. Built to 5 inches in 30 minutes
1st Close: NOBB
2nd Open: WSB. Built to 6 1/2 inches in 60 minutes
2nd Close: NOBB

REMARKS:

Tool Sample: 5% Gas 30% Oil 0% Water 65% Mud
Gravity: 36.4 @ 60 °F



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Down Hole Makeup

Heads Up: 21.3 FT	Packer 1: 4454.77 FT
Drill Pipe: 4331.63 FT <i>ID-3 1/2</i>	Packer 2: 4459.77 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Top Recorder: 4444.19 FT
Collars: 116.87 FT <i>ID-2 1/4</i>	Bottom Recorder: 4497 FT
Test Tool: 33.57 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 53.23	Surface Choke: 1"
Anchor Makeup	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): 2 FT <i>4 1/2-FH</i>	
Change Over: 1 FT	
Drill Pipe: (in anchor): 31.73 FT <i>ID-3 1/2</i>	
Change Over: .5 FT	
Perforations: (below): 17 FT <i>4 1/2-FH</i>	



Company: Vess Oil Corporation Lease: Schlegel #3

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Company, Inc - Rig 102
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Pool: Infield
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Gas Volume Report

1st Open

Time	Orifice	PSI	MCF/D
------	---------	-----	-------

2nd Open

Time	Orifice	PSI	MCF/D
------	---------	-----	-------



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DST #2 **Formation: Miss/Dolo** **Test Interval: 4510 - 4523'** **Total Depth: 4523'**
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Electronic Volume Estimate:
 161'

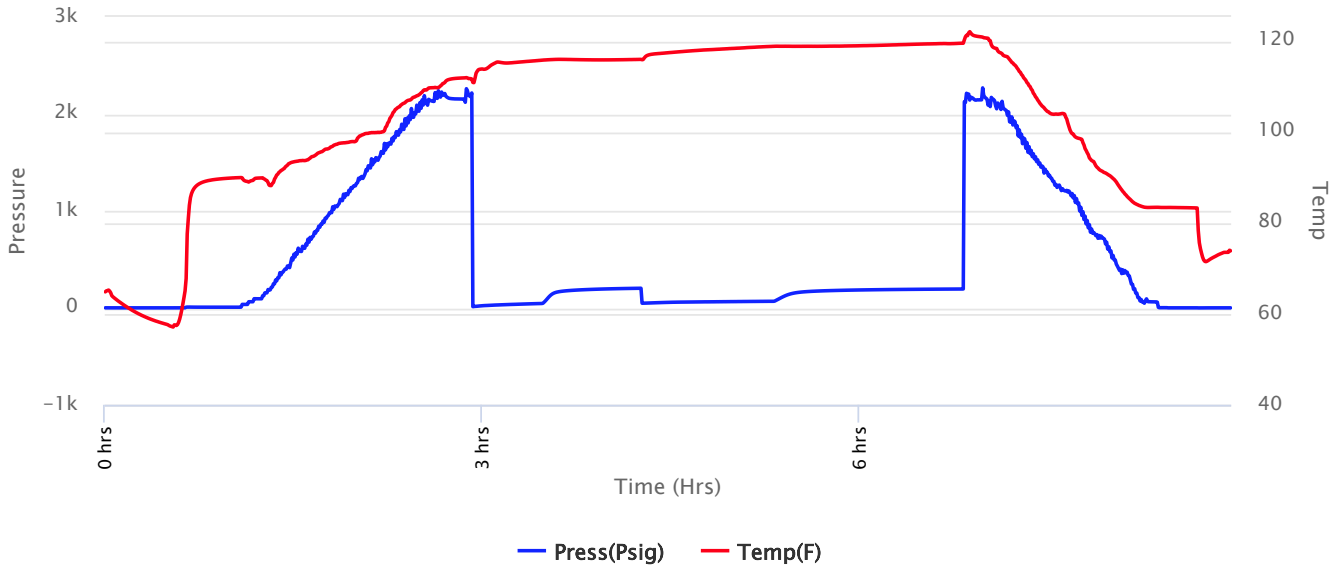
1st Open
 Minutes: 30
 Current Reading: 3" at 30 min
 Max Reading: 3"

1st Close
 Minutes: 45
 Current Reading: 0" at 45 min
 Max Reading: 0"

2nd Open
 Minutes: 60
 Current Reading: 4.1" at 60 min
 Max Reading: 4.1"

2nd Close
 Minutes: 90
 Current Reading: 0" at 90 min
 Max Reading: .1"

Inside Recorder





Company: Vess Oil Corporation
Lease: Schlegel #3

SEC: 10 TWN: 19S RNG: 25W
 County: NESS
 State: Kansas
 Drilling Contractor: Murfin Drilling Company, Inc - Rig 102
 Elevation: 2500 EGL
 Field Name: Laird SW
 Pool: Infield
 Job Number: 538
 API #: 15-135-26123-00-00

Operation:
 Uploading recovery & pressures

DATE
 December
02
 2021

DST #2 **Formation: Miss/Dolo** **Test Interval: 4510 - 4523'** **Total Depth: 4523'**
 Time On: 07:49 12/02 Time Off: 16:31 12/02
 Time On Bottom: 10:40 12/02 Time Off Bottom: 14:25 12/02

Recovered

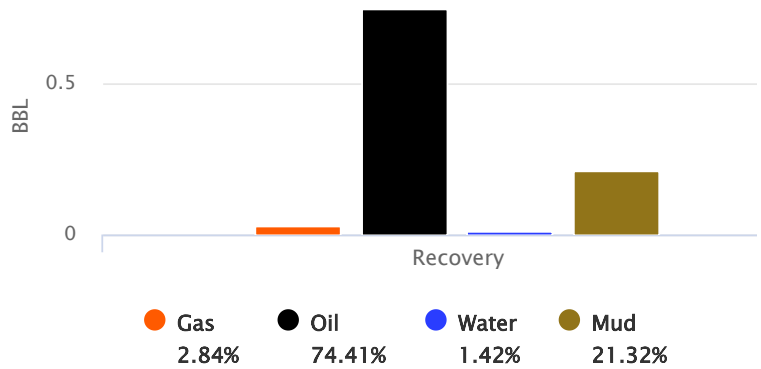
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
89	0.7183903	O	0	100	0	0
58	0.28536	SLWCSLOCSLGCM	10	10	5	75

Total Recovered: 147 ft
 Total Barrels Recovered: 1.0037503

Reversed Out
 NO

Initial Hydrostatic Pressure	2153	PSI
Initial Flow	12 to 45	PSI
Initial Closed in Pressure	202	PSI
Final Flow Pressure	48 to 68	PSI
Final Closed in Pressure	194	PSI
Final Hydrostatic Pressure	2143	PSI
Temperature	120	°F
Pressure Change Initial Close / Final Close	3.8	%

Recovery at a glance



GIP cubic foot volume: 0.16022



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	Time On Bottom: 10:40 12/02	Time Off Bottom: 14:25 12/02	

BUCKET MEASUREMENT:

1st Open: WSB. Built to 3 inches in 30 minutes

1st Close: NOBB

2nd Open: WSB. Built to 4 1/4 inch in 60 minutes

2nd Close: Weak Blow Back

REMARKS:

OutSide Recorder

2161/2162 Hydro

209 First Press

55/74 final Flow

201 Final Press

Tool Sample: 10% Gas 20% Oil 2% Water 68% Mud

Gravity: 36.6 @ 60 °F



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Lease: Schlegel #3

SEC: 10 TWN: 19S RNG: 25W
 County: NESS
 State: Kansas
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 Company, Inc - Rig 102
 Elevation: 2500 EGL
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 pressures

DATE
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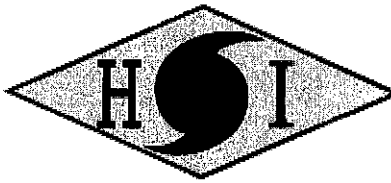
Gas Volume Report

1st Open

2nd Open

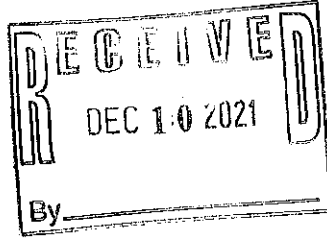
Time	Orifice	PSI	MCF/D
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Time	Orifice	PSI	MCF/D
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HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515



Customer:

VESS OIL CORP.
1700 N WATERFRONT PKWY
BLDG 500
WICHITA, KS 67206

Invoice Date: 11/26/2021
Invoice #: 0357146
Lease Name: Schlegel
Well #: 3 (New)
County: Ness, Ks
Job Number: WP2130
District: Pratt

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
H-325	190.000	18.000	3,420.00
Light Eq Mileage	60.000	1.800	108.00
Heavy Eq Mileage	60.000	3.600	216.00
Ton Mileage	537.000	1.350	724.95
Depth Charge 0'-500'	1.000	900.000	900.00

Total 5,368.95

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



CEMENT TREATMENT REPORT

Customer: VESS OIL CORP.	Well: SCHLEGAL 3	Ticket: WP 2130
City, State:	County: NESS, KS.	Date: 11/26/2021
Field Rep:	S-T-R: 10-9S-25W	Service: SURFACE

Downhole Information

Hole Size:	12 1/4 in
Hole Depth:	263 ft
Casing Size:	8 5/8 in 23#
Casing Depth:	263 ft
Tubing / Liner:	in
plug Depth:	243 ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	15.5 bbls

Calculated Slurry - Lead

Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

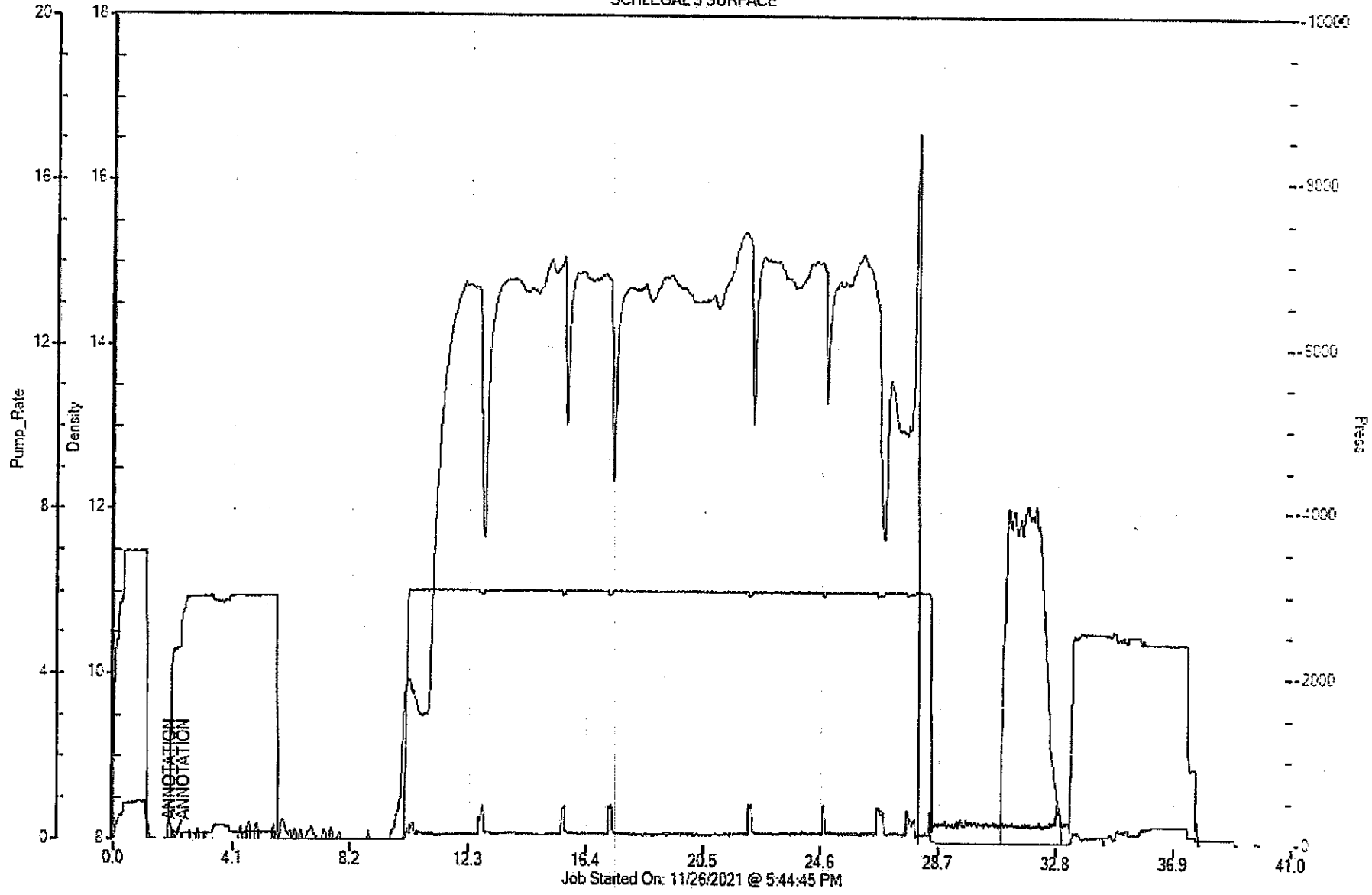
Calculated Slurry - Tail

Blend:	H-325
Weight:	14.8 ppg
Water / Sx:	6.4 gal / sx
Yield:	1.38 ft³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	125%
Total Slurry:	48.7 bbls
Total Sacks:	190 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
3:50PM			-	-	ON LOCATION- SPOT EQUIPMENT
4:00PM				-	RIG UP FOR JOB
4:35PM				-	RUN JTS 8 5/8" X 23# CASING
7:30PM				-	CASING ON BOTTOM - HOOK UP TO CASING AND BREAK CIRCULATION WITH RIG PUMP AND MUD
7:45PM	6.0	200.0	20.0	20.0	H2O AHEAD
7:48PM	6.0	150.0	46.7	66.7	MIX 190 SKS H-325 CEMENT @ 14.8 PPG
7:56PM	5.0	80.0	-	66.7	START DISPLACEMENT
7:58PM	4.0	150.0	12.0	78.7	SLOW RATE
8:00PM	3.0	150.0	15.5	94.2	CEMENT @ DESIRED DEPTH
				94.2	CIRCULATION THRU JOB
				94.2	CIRCULATED 10 BBL TO PIT
					WASH UP PUMP TRUCK
					JOB COMPLETE,
					THANKS- KEVEN AND CREW

CREW		UNIT	SUMMARY		
Cementer:	LESLEY	76	Average Rate	Average Pressure	Total Fluid
Pump Operator:	MARTINEZ	179-521	4.8 bpm	140 psi	94 bbls
Bulk #1:	WHITFIELD	182-256			
Bulk #2:					

VESS OIL CORP.
SCHLEGAL 3 SURFACE



COPELAND

Acid & Cement

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

BURRTON, KS ♦ GREAT BEND, KS
 (620) 463-5161 (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

**INVOICE NUMBER:
 C60470-IN**

BILL TO:
VESS OIL CORP.
1700 N WATERFRONT PKWY
BLDG 500
WICHITA, KS 67206

LEASE: SCHLEGAL #3

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
12/14/2021	60470		12/03/2021	SCHLEGAL #3	NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
15.00	MI	MILEAGE CEMENT PUMP TRUCK		0.00	4.00	60.00
1.00	EA	PUMP CHARGE ROTARY PLUG		0.00	1,100.00	1,100.00
225.00	SK	60/40 POZ MIX 2% GEL		0.00	12.25	2,756.25
5.00	SK	2% ADDITIONAL GEL		0.00	24.00	120.00
56.00	LB	CELLO-FLAKES		0.00	3.00	168.00
231.00	EA	BULK CHARGE		0.00	1.25	288.75
152.46	MI	BULK TRUCK - TON MILES		0.00	1.10	167.71
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP		Net Invoice:		4,660.71
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		NESCO Sales Tax:		292.03
RECEIVED BY _____		NET 30 DAYS		Invoice Total:		4,952.74

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days pas

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

