

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

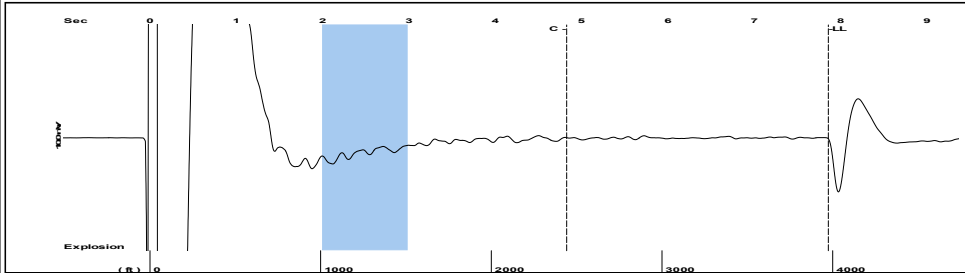
Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

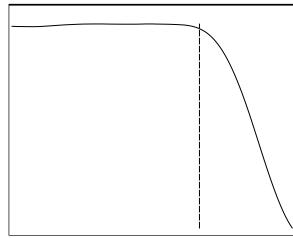
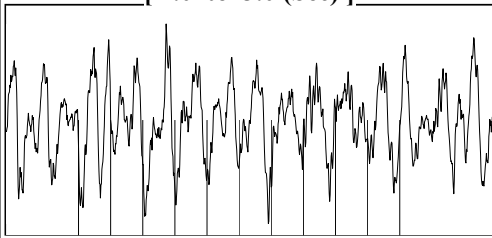
Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

Group: Kansas Well: SS # 1-10 (acquired on: 02/23/22 16:07:14)



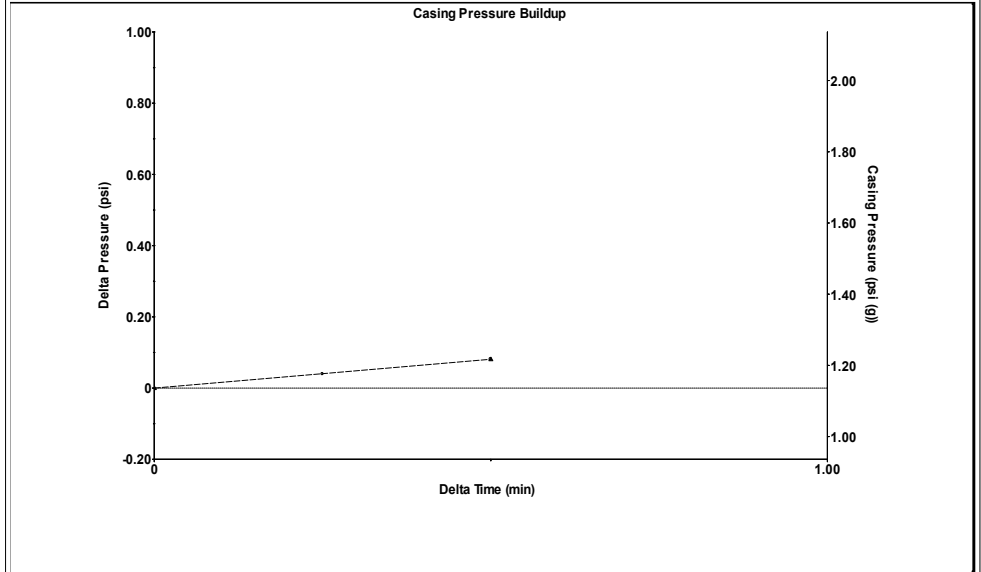
Filter Type High Pass Automatic Collar Count Yes Time 7.859 sec
 Manual Acoustic Veloc 981.515 ft/s Manual JTS/sec 15.1515 Joints 122.689 Jts
 Depth 3973.89 ft

[2.0 to 3.0 (Sec)]



Analysis Method: Automatic

Group: Kansas Well: SS # 1-10 (acquired on: 02/23/22 16:07:14)



Change in Pressure 0.08 psi PT 18318
 Change in Time 0.50 min Range 0 - ? psi

Group: Kansas Well: SS # 1-10 (acquired on: 02/23/22 16:07:14)

<p>Production Current</p> <p>Oil - * -</p> <p>Water - * -</p> <p>Gas - * -</p> <p>IPR Method Vogel</p> <p>PBHP/SBHP - * -</p> <p>Production Efficiency 0.0</p> <p>Oil 40 deg.API</p> <p>Water 1.05 Sp.Gr.H2O</p> <p>Gas 0.98 Sp.Gr.AIR</p> <p>Acoustic Velocity 1011.3 ft/s</p> <p>Formation Submergence</p> <p>Total Gaseous Liquid Column HT (TVD) 602 ft</p> <p>Equivalent Gas Free Liquid HT (TVD) 556 ft</p> <p>Acoustic Test</p>	<p>Potential</p> <p>- * - BBL/D</p> <p>- * - BBL/D</p> <p>- * - Mscf/D</p> <p>- * -</p> <p>- * -</p> <p>1011.3 ft/s</p>	<p>Casing Pressure 1.1 psi (g)</p> <p>Casing Pressure Buildup 0.081 psi</p> <p>0.50 min</p> <p>Gas/Liquid Interface Pressure 3.3 psi (g)</p> <p>Liquid Level Depth 3973.89 ft</p> <p>Pump Intake Depth 4576.00 ft</p> <p>Formation Depth 4192.00 ft</p>	<p>Producing</p> <p>Annular Gas Flow 6 Mscf/D</p> <p>% Liquid 79 %</p> <p>Pump Intake 192.4 psi (g)</p> <p>Producing BHP 62.2 psi (g)</p> <p>Static BHP - * - psi (g)</p>
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Group: Kansas Well: SS # 1-10 (acquired on: 02/23/22 16:07:14)

Acoustic Velocity	1011.3 ft/s	Joints counted	71
Joints Per Second	15.6113 jts/sec	Joints to liquid level	122.689
Depth to liquid level	3973.89 ft	Filter Width	13.1515 17.1515
Automatic Collar Count	Yes	Time to 1st Collar	0.28 4.828

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

February 24, 2022

Jeff Scarbrough
Shakespeare Oil Co., Inc.
202 W MAIN ST
SALEM, IL 62881-1519

Re: Temporary Abandonment
API 15-101-22335-00-00
SS 1-10
SE/4 Sec.10-19S-29W
Lane County, Kansas

Dear Jeff Scarbrough:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/24/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/24/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"