KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

DPERATOR: License#					API No. 15							
Name:					Spot Descri	ption:						
Address 1:						\$	Sec	_ Twp S.	R	[] E	W	
Address 2:								feet from N				
City:	State:		feet from E / W Line of Section									
Contact Person:					GPS Location: Lat:, Long:, Long:, Datum: NAD27 NAD83 WGS84							
Phone:()								tion:		GL	KB	
Contact Person Email:								We				
Field Contact Person:					Well Type: (check one)] Oil 🗌 Gas	og wsw [Other: _			
Field Contact Person Phon								ENHR Per	mit #:			
						rage Permit #						
					Spud Date:			_ Date Shut-In:				
	Conductor	Surfa	ce	Proc	luction	Intermed	diate	Liner		Tubing		
Size												
Setting Depth												
Amount of Cement												
Top of Cement												
Bottom of Cement												
Casing Fluid Level from Su	rface:		How Deter	mined?					Date:			
Casing Squeeze(s):			sacks of ceme	ent,	to	(bottom) w /		sacks of cement.	Date:			
Do you have a valid Oil & O	Sas Lease? Yes	No										
Depth and Type: Unk	in Hole at	Tools in Hol	e at	_ Cas	ing Leaks:	Yes No	Depth of c	asing leak(s):				
Type Completion:											cement	
Packer Type:			,					(depth)				
Total Depth:	Plug Ba	ack Depth:		P	lug Back Metho	od:		_				
Geological Date:												
Formation Name	Formation	n Top Formatio	on Base			Cor	mpletion Info	rmation				
1	At:	to	Feet	Perfora	ation Interval _	to	Feet c	r Open Hole Interv	al	to	Feet	
2	At:	to	Feet	Perfora	ation Interval -	to	Feet c	r Open Hole Interv	al	to	Feet	

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes D	enied Date:				

Mail to the Appropriate KCC Conservation Office:

There has been and the and and find there was been been	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
Now has been and has been and the set of the	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
Image <th< td=""><td>KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720</td><td>Phone 620.902.6450</td></th<>	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
State State State State State State State State State State State State State	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

LIBER	RAL, KAI	3OX 560	905-056		LOCAT	NAME <u>RO</u> ION <u>2310' I</u> Y <u>FINN</u>	FEL & 297		2 <u>38-34W</u> E <u>KS</u>	TBG PER PRC GG	FS VER	WT TO METEI API		ET @ SN PKR KB TO, TO, TO APS ORIFICEPCRTCR @ GMRESERVOIR
DATE	ELAP		WE.	LLHEAD P	RESSURE	DATA		M	1EASURE	MENT DA	ТА	LIÇ	UIDS	TYPE INITIALSPEICALENDING TEST: ANNUAL RETEST DATE2-16-22
IME OF EADING	TIME HOUR	CSG PSIG	∆ P CSG	TBG PSIG	ΔP TBG	BHP PSIG .«	ΔP BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLS.	WATER BBLS.	REMARKS PERTINENT TO TEST DATA QUALITY
DNESDAY								2.						ASSUME AVERAGE JT. LENGTH = 31.5'
60-22 60		0		PUMP OFF										CONDUCT LIQUID LEVEL DETERMINATION TEST
														SHOT JTS TO DISTANCE
											1.51			# FLUID TO FLUID
										-				1 78.0 2457' 2 78.0 2457'
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Phone: 620-682-7933 http://kcc.ks.gov/

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

February 24, 2022

Lisa Jones Pantera Energy Company 817 S POLK ST STE 201 AMARILLO, TX 79101-3433

Re: Temporary Abandonment API 15-055-21425-00-01 ROTH F 2-9 NE/4 Sec.09-23S-34W Finney County, Kansas

Dear Lisa Jones:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by 03/26/2022.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by 03/26/2022.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Michael Maier KCC DISTRICT 1