KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5420
Name: White & Ellis Drilling, Inc.
Address 1: 1861 N ROCK ROAD SUITE 200
Address 2:
City: WICHITA State: KS Zip: 67206 + 1264
Contact Person: Dan Flowers
Phone: (316) 263-1102
Lease Name: SCHWARTZ
Well Number: 6

API No.: 15-015-21943-00-01
Permit No: E24132.1
Reporting Year: 2021
(January 1 to December 31)

____ - SE - NE - NE Sec. 19 Twp. 25 S. R. 5 ☑ E ☐ W
(Q/Q/Q/Q)
4588 feet from ☐ N / ☑ S Line of Section
395 feet from ☑ E / ☐ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 950 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3100	450			31
February	2800	450			28
March	3100	450			31
April	3000	450			30
May	3100	450			31
June	3000	450			30
July	3100	450			31
August	3000	450			30
September	3000	450			30
October	3100	450			31
November	3000	450			30
December	3100	450			30
TOTAL	36400		0		

Submitted Electronically