

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

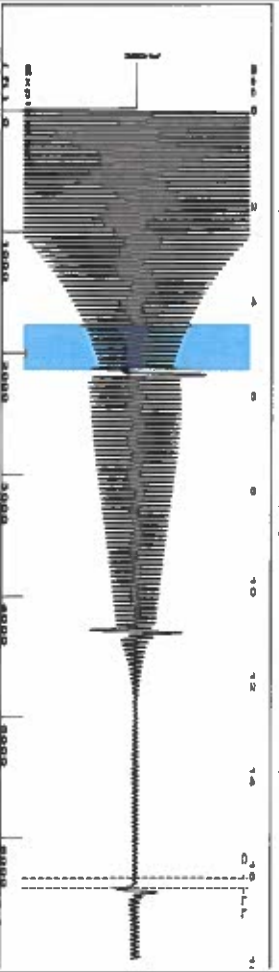
Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

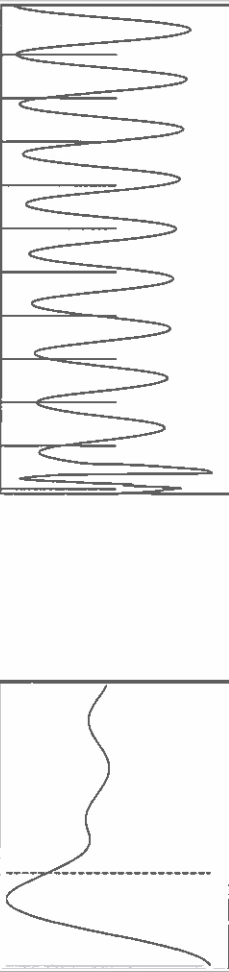
Shot @ 500# JK

Group: Liberal Wells Well: Hitch G-5 (acquired on: 02/22/22 09:57:27)



Filter Type High Pass
Manual Acoustic Velocity 7.25 ft/s
Automatic Collar Count Yes
Manual JTS/sec 11.2233
Time 16.37 sec
Joints 160.733 Jts
Depth 6406.80 ft

4.5 to 5.5 (Sec)



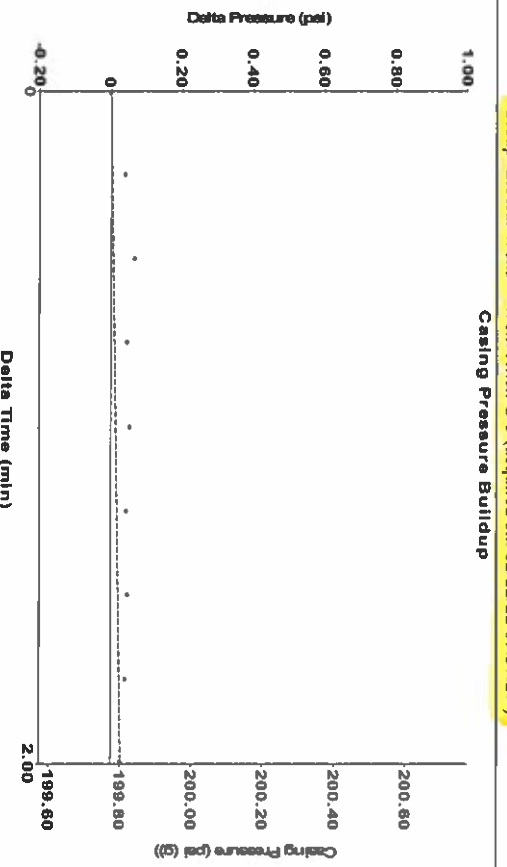
Analysis Method: Automatic

Group: Liberal Wells Well: Hitch G-5 (acquired on: 02/22/22 09:57:27)

Production Current	Potential	Casing Pressure	Static
Oil -*- BBL/D	-*- BBL/D	199.8 psi (g)	Oil Column Height
Water -*- BBL/D	-*- BBL/D	0.027 psi	MD 0 ft
Gas -*- Mscf/D	-*- Mscf/D	2.00 min	Water Column Height
IPR Method	Vogel	Gas/Liquid Interface Pressure	MD 123 ft
PBHP/SBHP	-*-	266.4 psi (g)	Static BHP
Production Efficiency	0.0		322.4 psi (g)
Oil 40 deg API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		6406.80 ft	
Gas 1.14 Sp.Gr.AIR		Tubing Inake Depth	
Acoustic Velocity	782.749 ft/s	6530.00 ft	
		Formation Depth	
		6530.00 ft	



Group: Liberal Wells Well: Hitch G-5 (acquired on: 02/22/22 09:57:27)



Change in Pressure 0.03 psi
Change in Time 2.00 min
PT 11249
Range 0 - ? psi

Group: Liberal Wells Well: Hitch G-5 (acquired on: 02/22/22 09:57:27)

9.83	9.80	9.80	9.77	9.78	9.77	9.77	9.77	9.80	9.80	9.80
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Acoustic Velocity 782.749 ft/s
Joints Per Second 9.81873
Depth to liquid level 6406.8 ft
Automatic Collar Count Yes

Joints counted 156
Joints to liquid level 160.733
Filter Width 9.22334
Time to 1st Collar 13.2233
16.164

February 24, 2022

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel; Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-175-22200-00-00
Hitch G 5
SE/4 Sec.33-32S-34W
Seward County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/23/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/23/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"