KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35588
Name: Little Chief Energy Corporation
Address 1: PO BOX 965
Address 2:
City: INDEPENDENCE State: KS Zip: 67301 + 0965
Contact Person: Keaton Boles
Phone: (620) 988-0136
Lease Name: FULSOM B
Well Number: 3

API No.: 15-019-27505-00-01
Permit No: E32400.2
Reporting Year: 2021
(January 1 to December 31)

____ - NW - NE - NE Sec. 17 Twp. 33 S. R. 10 ☑ E ☐ W
(Q/Q/Q/Q)
4822 feet from ☐ N / ☑ S Line of Section
1312 feet from ☑ E / ☐ W Line of Section
County: Chautauqua

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	11500				31
February	10200				28
March	11500				31
April	11000				30
May	11500				31
June	11000				30
July	11500				31
August	11500				31
September	11000				30
October	11500				31
November	11000				30
December	11500				31
TOTAL	134700		0		

Submitted Electronically