KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35588
Name: Little Chief Energy Corporation
Address 1: PO BOX 965
Address 2:
City: INDEPENDENCE State: KS Zip: 67301 + 0965
Contact Person: Keaton Boles
Phone: (620) 988-0136
Lease Name: FULSOM B
Well Number: 3A

API No.: 15-019-27531-00-01
Permit No: E32346.4
Reporting Year: 2021
(January 1 to December 31)

____ - NE - NW - NE Sec. 17 Twp. 33 S. R. 10 ☑ E ☐ W
(Q/Q/Q/Q)
4790 feet from ☐ N / ☑ S Line of Section
1358 feet from ☑ E / ☐ W Line of Section
County: Chautauqua

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 700 psi Injection Zone: WAYSIDE SAND
Maximum Authorized Injection Rate: 800 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0				
February	0				
March	0				
April	4400				30
May	4650				31
June	4400				30
July	4650				31
August	4650				31
September	4400				30
October	4650				31
November					
December					
TOTAL	31800		0		

Submitted Electronically