KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33593
Name: Barracuda Operating Company
Address 1: PO BOX 405
Address 2:
City: NESS CITY State: KS Zip: 67560 + 0405
Contact Person: BRIAN GABEL
Phone: (785) 798-3122
Lease Name: WELLS F
Well Number: 1

API No.: 15-135-30158-00-00
Permit No: D12411.0
Reporting Year: 2021
(January 1 to December 31)

____ - ____ - NE - NW Sec. 36 Twp. 20 S. R. 21 ☐ E ☑ W
(Q/Q/Q/Q)
4655 feet from ☐ N / ☑ S Line of Section
3314 feet from ☑ E / ☐ W Line of Section
County: Ness

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: TOPEKA
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	70	0	0	0	1
February	0	0	0	0	0
March	1739	0	0	0	31
April	2960	0	0	0	30
May	2249	0	0	0	31
June	1832	0	0	0	30
July	2612	0	0	0	31
August	2728	0	0	0	31
September	2640	0	0	0	30
October	2294	0	0	0	31
November	1860	0	0	0	30
December	1922	0	0	0	31
TOTAL	22906		0		

Submitted Electronically