KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Michelle Howell
Phone: (316) 267-3241
Lease Name: HANSEN C
Well Number: 8W

API No.: 15-147-20199-00-00
Permit No: E17919.3
Reporting Year: 2021
(January 1 to December 31)

____ - NE - SW - SE Sec. 14 Twp. 5 S. R. 20 ☐ E ☑ W
(Q/Q/Q/Q)
981 feet from ☐ N / ☑ S Line of Section
1664 feet from ☑ E / ☐ W Line of Section
County: Phillips

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine

Source: ☑ Produced Water ☐ Other *(Attach list)*

Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____

(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LKC

Maximum Authorized Injection Rate: 2700 barrels per day

Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	13051	210	0	0	31
February	12482	320	0	0	26
March	15478	320	0	0	31
April	14789	360	0	0	30
May	12315	340	0	0	31
June	11915	30	0	0	30
July	12494	320	0	0	31
August	13083	320	0	0	31
September	11880	320	0	0	30
October	12152	460	0	0	31
November	12034	320	0	0	30
December	13080	360	0	0	31
TOTAL	154753		0		

Submitted Electronically