KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30252
Name: Patteson Oil, a General Partnership
Address 1: PO BOX 177
Address 2:
City: MOLINE State: KS Zip: 67353 + 0177
Contact Person: Tom Patteson
Phone: (620) 647-3203
Lease Name: HUGENOT
Well Number: 3

API No.: 15-019-21153-00-00
Permit No: D19654.0
Reporting Year: 2021
(January 1 to December 31)

____ - NW - SW - NW Sec. 14 Twp. 32 S. R. 10 ☑ E ☐ W
(Q/Q/Q/Q)
3614 feet from ☐ N / ☑ S Line of Section
4945 feet from ☑ E / ☐ W Line of Section
County: Chautauqua

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4030				31
February	2600				20
March	4030				31
April	3900				30
May	4030				31
June	3900				30
July	4030				31
August	4030				31
September	3640				28
October	4030				31
November	3900				30
December	4030				31
TOTAL	46150		0		

Submitted Electronically