#### **CORRECTION #1**

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

KOLAR Document ID: 1627998

Form U3C June 2015 Form must be Typed Form must be completed on a per well basis

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPER	ATOR: License #			API No.:									
Name:			Permit No:										
Address 1:			Reporting Year:										
Address 2:				(January 1 to December 31)									
							Phone	: ()				feet from E /	W Line of Section
							Lease Name:				County:		
Well N	umber:												
I. Inje	ction Fluid:												
т	ype (Pick one):	Fresh Water	Treated Brine	Untreated Brine	Water/Brine								
S	ource:	Produced Water	Other (Attach list)	)									
C	Quality:  Total Dissolved Solids: mg/l  Specific Gravity: Additives:												
(.	Attach water analys	is, if available)											
II. We	II Data:												
Ν	Naximum Authorized	I Injection Pressure:		psi Injection Zone:									
N	laximum Authorized	I Injection Rate:	barrels per d	day									
Т	otal Number of Enh	anced Recovery Injection Wells	Covered by this Permit:	(Include TA's)									
III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection							
	January												
	February												
	March												
	April												
	Мау												
	June												
	July												
	August												
	September												
	October												

### Submitted Electronically

November December

## Summary of Changes

Lease Name and Number: LORANCE A 3

Doc ID: 1627998

Correction Number: 1

Field Name	Previous Value	New Value
Date Accepted	02/20/2022	02/25/2022
Total BBL Injected	100	0
Total BBL Injected in April	20	0
Total BBL Injected in August	10	0
Total BBL Injected in December	5	0
Total BBL Injected in July	15	0
Total BBL Injected in June	20	0
Total BBL Injected in March	10	0
Total BBL Injected in May	20	0